District I Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 August 1, 2011 Phone:(575) 393-6161 Fax:(575) 393-0720 Energy, Minerals and Natural District II Permit 151997 811 S. First St., Artesia, NM 88210 Resources WELL API NUMBER Phone:(575) 748-1283 Fax:(575) 748-9720 District III 30-025-40551 Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 Indicate Type of Lease Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr. District IV S 1220 S. St Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO MCCLOY RANCH 2 24 32 A DIFFRENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH STATE COM PROPOSALS.) 8. Well Number Type of Well: O 001H 9. OGRID Number 2. Name of Operator CHESAPEAKE OPERATING, INC. 147179 3. Address of Operator 10. Pool name or Wildcat P.O. Box 18496, Oklahoma City, OK 73154 4. Well Location 1980 Unit Letter N 100 feet from the S line and feet from the 1ine 32E 24S Range NMPM Township Lea County 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3616 GR Pit or Below-grade Tank Application or Closure Distance from nearest surface water Distance from nearest fresh water well____ Pit Type _____ Depth to Groundwater____ Pit Liner Thickness: Below-Grade Tank: Volume_ bbls; Construction Material_ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORK ☐ ALTER CASING TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON PULL OR ALTER CASING | MULTIPLE COMPL | CASING/CEMENT JOB Other: Other: Drilling/Cement X 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. On 7/08/12 drilled production hole to 14474'. Ran 151 jts 5.5 csg, 17#, P-110 HC, LTC to 14459'. Hold safety meeting, install cement head and lines. Test lines to 5500 psi. Pump lead 700 sks 273 bbls 12.4ppg. w/2.0# pb cement, 35/65 Poz H + adds. Tail 1250 sks 285 bbls 14.5 ppg. 50/50 Poz H + adds disp w/332 bbls F/W. Bumped plug w/500 psi over. Floats held. Full returns thru out job. WOC. Released rig 7/12/12.5/30/2012 Spudded well. Casing and Cement Program Csg Weight Size Ib/ft Grade 1" Pres Pres Open String Type Fluid Hole Est Doth Sacks Yield Class Size TOC Set Dpth Held Drop Hole 06/23/12 Surf 17.5 13.375 48 J-55 0 1428 2000 1.7 C 1500 0 N FreshWater

11 8.625

5.5

7.875

06/27/12 Int1

For State Use Only: APPROVED BY:

07/09/12 Prod CutBrine

Brine

SIGNATURE Electronically Signed

Paul Kautz

Type or print name Bryan Arrant

32 J-55

0 4940

17 P-110 4425 14459

TITLE Regulatory Specialist II

E-mail address bryan.arrant@chk.com

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ..., a general permit ... or an (attached) alternative OCD-approved plan ...

TITLE Geologist

1910 1.99 TXI/POZ 50

POZ H

1950

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1500

DATE 7/16/2012

DATE 7/16/2012 8:16:37 AM

Telephone No. 405-935-3782