Submit within 45 d. well completion	ays of	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505				Revised February 15, 2012					
						1. WELL AP	NO. 0-015-3	39742			
						2. Well Name:					
						D STATE #070					
						3. Well Number: 070					
HYDRAULIC FRACTURING FLUID DISCLOSURE						Surface Hole Location:     Unit:B Lot:B Section:35 Township:17S Range:28E					
⊠ Original		Feet from: 190 N/S Line:N Feet from: 2380 E/W Line:E									
□ Amendment						5. Bottom Hole Location: Unit:B Lot:B Section:35 Township:17S Range:28E					
0.00 No. 007 NB 277						Feet from: 190 N/S Line:N					
							Feet from:2380 E/W Line:E  8. latitude: longitude:				
							32.798393041711 - 104.14631048974				
						7. County:	dela		104.14051040574		
0. Occasion bloom and Addition						Eddy					
8. Operator Name and Address:  APACHE CORP  303 Veterans Airpark Lane  Suite 3000					9	9. OGRID: 10. Phone Number: 432-818-1062					
Midland 79705  11. Last Fracture Date: 5/7/2012 Frac Performed by: Baker Hughes						12. Production Type:					
13. Pool Code(s):						O 14. Gross Fractured Interval:					
96830 15. True Vertical De	epth (TVD):				1			4,452 ft Fluid Pumped:			
4,452 ft 4,633 bbls 17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:											
17. HYDRAULIC F	Supplier	Purpose	Ingredients			#) Chemical			Maximum		
C. Carallinian				Abs	Abstract Service #		Additiv	ient ntration in ve (% by	Ingredient Concentration in HF Fluid (% by		
Water	Operato		Water		7732-18-5		mass)	100%	mass) 85.66562%		
Superset-U, tote	Baker Hughes	Activator	Denatured Ethanol Di (Ethylene Glycol) Ethyl		64-17-5 112-15-2		4	45% 55%	0.02416% 0.02953%		
Alpha 405			Ether Acetate		11-30-8		. 7/35				
Alpha 125	Baker Hughes	Biocide	Glutaraldehyde				16.	30%	0.00823%		
GBW-5	Baker Hughes	Breaker	Ammonium Persulfate	772	727-54-0			100%	0.00422%		
Enzyme G-I	Baker	Breaker	Hemicellulase Enzyme	902	25	-56-3		3%	0.00125%		
	Hughes		Concentrate Water	773	32	-18-5		97%	0.04057%		
ClayCare	Baker Hughes	Clay	Choline Chloride Water	67-				75% 30%	0.03782% 0.01513%		
XLW-10A	Baker	Crosslinker		_	7732-18-5 107-21-1 1310-73-2 1330-43-4			30%	0.03277%		
23.40.7 41.50.50.5	Hughes		Sodium Hydroxide Sodium Tetraborate	_				10% 30%	0.01092% 0.03277%		
GW-4LDF	Baker Hughes	Gelling Agent	Guar Gum Petroleum Distillates	900	9000-30-0 Trade Secret			40% 70%	0.20857% 0.36499%		
NE-945, tote	Baker Hughes	Non- emulsifier	Blend Oxyalkylated alcohol	Tra	Trade Secret			5%	0.00431%		
Sand, White,	Baker	Proppant	Crystalline Silica (Quartz)	148	14808-60-7			100%	10.8971%		
16/30 Super LC, 16/30	Hughes Baker	Proppant	Hexamethylenetetramine	100	1009-7-0 9003-35-4 14808-60-7		100	0.01%	0.00021%		
	Hughes		P/F Resin Silicon Dioxide (Silica	900				5% 97%	0.10608% 2.0579%		
ScaleSorb 3, (50# bag)	Baker Hughes	Scale Inhibitor	Sand) Amino Alkyl Phosphonic Acid	Tra	Trade Secret		2	30%	0.00396%		
			Crystalline Silica: Quartz (SiO2)	uartz 148		08-60-7		1%	0.00013%		
			Diatomaceous Earth, Calcined	57.100.00		3-39-3		100%	0.0132%		
ES-4A,	Baker	Solvent	Phosphonic Acid Petroleum Distillates		13598-36-2 Trade Secret		is:	1% 100%	0.00013% 0.06354%		
Greenskeeper Solvent	Hughes		Blend					10070	0.0000470		
InFlo 250G, 330	Baker	Surfactant	Methanol	_	7-56-1			30%	0.02589%		
gl tote	Hughes		Mixture of Surfactants Water	_	rade Secret 732-18-5 8439-51-0			50% 30%	0.04314% 0.02589%		
Ingredients shown above			Alcohols, C12-14, Ethoxylated Propoxylated	684				0%	0.0260708%		
are subject to 29 CFR 1910			Alkoxylated Amine Alkylene Oxide Block	Tra		e Secret e Secret		0% 0%	0.0086218% 0.0098288%		
0.13.10.10			Polymer								
			Antifoam Crystalline Silica, Quartz	_		e Secret 8-60-7		0% 0%	1.72E-05% 0.0260708%		
			Isotridecanol,	_		-30-5		0%	0.0260708%		
			Ethoxylated (TDA-6) Isotridecanol,	90/	42	-30-5	ð.	0%	0.0260708%		
			Ethoxylated (TDA-9)				9				
			Methanol Organic Sulfonic Acid	67- 271	_	6-1 6-87-0	6-	0% 0%	6.86E-05% 0.0001724%		
			Polyglycol	253	32	2-68-3		0%	0.0016381%		
			Polyquaternary Amine Quaternary Ammonium	_		e Secret 3-58-2		0% 0%	0.0010346% 0.0260708%		
			Compounds bis [Hydrogenated Tallow		_			- 70			
			Alkyl] Dimethyl Salts With Bentonite								
18. I. as Operator In	ereby certi	fy that the informati	Water			-18-5 e and compl	ete to th	0% e best of my kr	0.1302184%		
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.  Signature: Signed Electronically Printed Name: Reesa R. Holland Title: Sr. Engineering Tech  Date: 7/20/2012											
E-mail Address: reesa.holland@apachecorp.com											
			on beyond MSDS data as descr		in	29 CFR 191	0.1200.	NMOCD does	not require the		
reporting or disclosure of proprietary, trade secret or confidential business information.											