District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

MOSLEY CANYON; BONE SPRING (G)

State of New Mexico Energy, Minerals and Natural Resources **Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

2. OGRID Number

25575

3. API Number

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE 1. Operator Name and Address YATES PETROLEUM CORPORATION 105 S 4TH ST ARTESIA, NM 88210

	and the second second	30-015-40537
4. Property Code	5. Property Name	6. Well No.
38203	HERRADURA UNIT	004H

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	4	24S	25E	2	510	N	1910	E	EDDY

8. Pool Information

97174

9. Work Type	10. Well Type	11. Cable/Rotary	12. Lease Type	13. Ground Level Elevation	
New Well	OIL		State	3735	
14. Multiple	15. Proposed Depth	16. Formation 17. Contractor		18. Spud Date	
N	10239	Bone Spring			

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.325	48	500	520	0
Int1	12.25	9.625	36	2650	890	0
Prod	8.5	5.5	17	10239	1645	2150

Casing/Cement Program: Additional Comments

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	
DoubleRam	5000	5000	

of my knowledge and belief.	n given above is true and complete to the best	OIL CONSERVATION DIVISION				
NMOCD guidelines . , a genera OCD-approved plan .	l permit \Box , or an (attached) alternative	Approved By: Randy Dade				
Printed Name: Electronically	r filed by LORI FLORES	Title: District Supervisor				
Title: Land Regulatory Tech	nician	Approved Date: 8/1/2012	Expiration Date: 8/1/2014			
Email Address: lorif@yates	petroleum.com					
Date: 7/24/2012	Phone: 575-748-4448	Conditions of Approval Atta	ached			

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State of New Mexico Energy, Minerals and Natural Resources

Permit 152496

Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

1. API Number	2. Pool Code	3. Pool Name			
30-015-40537	97174	MOSLEY CANYON; BONE SPRING (G)			
Property Code	5. Proper	6. Well No.			
38203	HERRADU	004H			
7. OGRID No.	8. Operat	9. Elevation			
25575	YATES PETROLEU	3735			

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	4	24S	25E	2	510	N	1910	E	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
O	4	24S	25E	O	660	S	1910	E	EDDY
	cated Acres 0.65	13. J	13. Joint or Infill		. Consolidation	Code	(15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: LORI FLORES Title: Land Regulatory Technician Date: 7/24/2012

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones

Date of Survey: 7/13/2012

Certificate Number: 7977

Permit Comments

Operator: YATES PETROLEUM CORPORATION, 25575

Well: HERRADURA UNIT #004H API: 30-015-40537

Created Comment Comment By Date This well will be drilled vertically to 5855' and directionally drilled at 12 degrees per 100' with an 8.75" hole to 6597' MD (6333' TVD). Well will then be reduced to an 8.50" hole and drilled CMAY to 10239' MD (6395' TVD) where 5.50" casing will be ran and cemented from TD to 2150'. 7/24/2012 Penetration point of the producing zone will be encountered at 979' FNL & 1913' FEL. Deepest TVD iin this well is 6395' in the lateral. C-144 and C-102 to follow by mail. CMAY 7/24/2012 CMAY 7/24/2012 H2S is not anticipated in this well. CMAY No Schlumber log to be ran. Will use Herradura Unit #3 logs as the pilot hole logs. 7/24/2012 Mudloggers will be on this hole when the depth of 2000' is reached. 10' samples will be taken CMAY 7/24/2012 to TD. A 3000 psi BOP will be nippled up on the 13.325" casinf and tested. A 5000 psi BOP will be CMAY 7/24/2012 nippled up on the 9.625" casing and tested. Anticipated bottom hole pressures are: 0' to 500' are 239 psi; 500' to 2650' are 1268 psi; 2650' 7/24/2012 CMAY to 6395' are 3059 psi. CSHAPARD Land s/S 7/31/2012

Permit Conditions of Approval Operator: YATES PETROLEUM CORPORATION, 25575 Well: HERRADURA UNIT #004H

API: 30-015-40537

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string