

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name STATE PA
1. Type of Well: O		8. Well Number 007
2. Name of Operator APACHE CORP		9. OGRID Number 873
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000, Midland, TX 79705		10. Pool name or Wildcat
4. Well Location Unit Letter N : 870 feet from the S line and 2310 feet from the W line Section 18 Township 22S Range 37E NMPM Lea County		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3421 GR		
Pit or Below-grade Tank Application ☐ or Closure ☐		
Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTER CASING ☐
TEMPORARILY ABANDON ☐	CHANGE OF PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDON ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL. ☐	CASING/CEMENT JOB ☐	
Other:		Other: Drilling/Cement ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/18/2012 – CSG STRNG @1201', HOLE SZ 12.25, STRNG SZ 8.625, TYPE J-55, WT 24, 715 SKS CMT, CL C, CIRC 118 SKS TO SURF.

7/19/2012 - SURF CSG PRESSURE TEST: 1200 PSI/30 MIN - OK.

7/23-25/2012 - LOSING 50-100 BPH FLUID FM 5535'-7500'

7/25/2012 DRL F/6887'-7500' TD, RU BAKER HUGHES LOGGERS.

7/28/2012 – CSG STRNG @ 7500'; HOLE SZ 7.875, STRNG SZ 5.5, TYPE L-80, WT 17, 1st STG CMT: 700 SKS, CL C, SET DVT @ 4025', CIRC 84 BBL CMT TO SURF. 2ND STG CMT: 800 SKS, CL C, CIRC 0 SKS TO SURF. PROD CSG PRESSURE TEST: 2500 PSI/30 MIN - OK.

7/29/2012 – RR

7/18/2012 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
07/18/12	Surf		12.25	8.625	24	J-55	0	1201	715	1.75	C				
07/28/12	Prod		7.875	5.5	17	L-80	0	7500	800	1.99	C				

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed

TITLE

DATE 8/16/2012

Type or print name Bobby Smith

E-mail address bobby.smith@apachecorp.com

Telephone No. 432-818-1020

For State Use Only:

APPROVED BY: Paul Kautz

TITLE Geologist

DATE 8/17/2012 10:32:20 AM