Submit within 45 days of well completion		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505			Revised February 15, 2013 1. WELL API NO. 30-015-26948 2. Well Name: NDDUP #076 3. Well Number: 076 4. Surface Hole Location: 1000000000000000000000000000000000000				
HYDRAUL	IC FRAC	TURING FLU	JID DISCLOSURE					:19S Range:25	
 □ Original ☑ Amends disclosure submitted on 3/28/2012 					Feet from:1980 N/S Line:S Feet from:660 E/W Line:W				
					Bottom Hole		2 80	100 - 05	
					nit:L Lot:L eet from:198		Township N/S Line	o:19S Range:25 S	
					eet from:660		E/W Line	10 March 10	
				6	. latitude:	644569485		ngitude:	
					52.	044303403		04.51337403820	
				7.	County: Edd	V.			
						y			
8. Operator Name a YATES		JM CORPORATI	ON	1	9. OGRID: 25	575	10. Pho Number	(c) (c)	
105 S 4									
ARTES 11. Last Fracture Da	A 88210 ate: 3/4/2	012 Frac Perfe	ormed by: FTS International		12. Productio	n Type:	6		
	1	0							
13. Pool Code(s): 97565					14. Gross Fractured Interval: 2,302 ft to 2,472 ft				
15. True Vertical D	epth (TVD):				16. Total Vol				
8,270 ft			CONCENTRATION		9,	184 bbls			
17. HYDRAULIC F Trade Name	Supplier	Purpose	CONCENTRATION: Ingredients	(CAS	#) Chemical	Maximum		Maximum	
				Abstract Service				Ingredient Concentration in	
						Additive (% by		HF Fluid (% by	
Water	Operator	Carrier	Water	7732	2-18-5	mass)	100%	mass) 92.49889	
HCI, 10.1-15%	FTSI	Acidizing	Hydrochloric Acid	7647	7-01-0		15%	0	
01.450	FTSI	Corrector	Water	_	2-18-5	1	85% 30%	00	
CI-150	FISI	Corrosion Inhibitor	Isopropanol Dimethylformamide	67-6 68-1		- 6	30%	00	
		innoitor	Organic Amine Resin		rietary		30%	0	
			Salt	Dec	rister	2	4001		
			Quaternary Ammonium Compound	Prop	rietary		10%	0	
			Aromatic Aldehyde	Prop	rietary		10%	0	
			Ethylene Glycol		21-1		30%	0	
			Diethylene Glycol Water		46-6 2-18-5	÷	1% 5%	0	
			Fatty Acid		rietary		0.1%	0	
			Fatty Acid Salt	Prop	rietary		0.1%	0	
		1	Aliphatic Alcohol		rietary		0.1%	0	
			Alkylene Oxide Block Polymer	Prop	rietary		10%	0	
FRW-200	FTSI	Friction	Petroleum Distillate	6474	42-47-8		30%	0.02173	
	A 1000	Reducer	Hydrotreated Light Ethylene Glycol	107	21-1		4%	0.0029	
			Water		2-18-5		60%	0.0029	
			Aliphatic Hydrocarbon	Prop	rietary		30%	0.02173	
			Polyol Ester Acrylamide	Prop 79-0	rietary		5% 0.1%	0.003629	
			Anionic Polymer		rietary		30%	0.02173	
			Polyglycol Ester		rietary		0.1%	0'	
FE-100L	FTSI	Iron Control	Oxyalkylated Alcohol Citric Acid	Prop 77-9	rietary 2-9		5% 55%	0.00362	
L TOOL			Water		2-18-5		60%	0'	
Shale Surf 1000	FTSI	Flow-back	Ethoxylated Alcohol		rietary		20%	0.018489	
	116.000	Enhancer	2-Butoxyethanol 2-Propanol	111- 67-6	76-2	S	10% 10%	0.009249	
			Cyclohexene		9-27-5		10%	0.00924	
			Methanol	67-5			10%	0.009249	
HVG-1	FTSI	Guar Slurry	Water Guar Gum	_	2-18-5		85% 50%	0.07853	
nvo-1		oual oldiny	Petroleum Distillate		12-47-8		55%	0	
D14 0			Clay	1480	08-60-7		2%	0	
BXL-2	FTSI	Crosslinker	Sodium Metaborate Boric Acid		55-76-7 13-35-3		25% 15%	01	
			Potassium Hydroxide		+3-30-3)-58-3		12%	0	
			Water	7732	2-18-5		75%	0	
			Surfactant		39-51 76-2		2% 0.25%	0	
			Ethylene Glycol Monobutyl Ether	111-	76-2		0.25%	0	
LTB-1	FTSI	Breaker	Ammonium Persulfate		7-54-0		100%	0	
			Cured Acrylic Resin Silica, Crystalline Quartz		rietary)8-60-7		100% 10%	0	
CS-210	FTSI	Polymer	Sodium Chloride		7-14-5		10%	0.01596	
		Breaker	Sodium Chlorite	7758	3-19-2		5%	0.00532	
			Sodium Hydroxide Water)-73-2 2-18-5		0% 80%	0.851	
B-5	FTSI	Low pH	Acetic Acid	64-1			90%	0.851	
	aladha ar	Buffer	Water	7732	2-18-5		35%	0	
ICI-150	FTSI	Biocide	Gluteral Water	_	30-8 2-18-5		50%	0.02681	
			Water Methanol	67-5			0.5%	0.02681	
Super LC 20/40	Santrol	Proppant	Crystalline Silica (Quartz)	1480	08-60-7		97%	0	
			Phenol-Formaldehyde Novalak Resin	9003	3-35-4		5%	0	
			Hexamethylenetetramine	100-	97-0		1%	0	
White Sand	FTSI	Proppant	Crystalline Silica (Quartz)				100%	1.6677	
40/70 White Sand 100	Santral	Drannant	Crystalling Silics (Oust)			-	10.08/	0 70000	
White Sand 100 Mesh	Santrol	Proppant	Crystalline Silica (Quartz)				100%	0.79992	
Texas Gold	FTSI	Proppant	Crystalline Silica (Quartz)			3	100%	4.70866	
		that the information	on shown on this disclosure for Printed Name: Tina Huert		e and compl			nowledge and beli	

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.