

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO. 30-015-38306				
		2. Well Name: WYATT DRAW 13 MD #001H				
		3. Well Number: 001H				
HYDRAULIC FRACTURING FLUID DISCLOSURE  <input checked="" type="checkbox"/> Original  <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:D Lot:D Section:24 Township:19S Range:25E Feet from:250 N/S Line:N Feet from:350 E/W Line:W				
		5. Bottom Hole Location: Unit:D Lot: Section:13 Township:19S Range:25E Feet from:330 N/S Line:N Feet from:350 E/W Line:W				
		6. latitude: longitude: 32.6528958662188 - 104.445680980669				
		7. County: Eddy				
8. Operator Name and Address: MEWBOURNE OIL CO Po Box 5270 Hobbs 88241		9. OGRID: 14744		10. Phone Number: 575-393-5905		
11. Last Fracture Date: 7/27/2012 Frac Performed by: Baker Hughes		12. Production Type: O				
13. Pool Code(s): 97565		14. Gross Fractured Interval: 3,092 ft to 7,460 ft				
15. True Vertical Depth (TVD): 2,715 ft		16. Total Volume of Fluid Pumped: 45,212 bbls				
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Operator	Carrier	Water	7732-18-5	100%	93.77917%
Enzyme G-I	Baker Hughes	Breaker	Hemicellulase Enzyme Concentrate	9025-56-3	3%	0.0013%
			Water	7732-18-5	97%	0.04206%
GBW-18	Baker Hughes	Breaker	Sodium Persulfate	7775-27-1	100%	0.01009%
ClayCare, tote	Baker Hughes	Clay Control	Choline Chloride	67-48-1	75%	0.0411%
			Water	7732-18-5	30%	0.01644%
Clay Master-5C	Baker Hughes	Clay Control	Oxyakylated Amine Quat	138879-94-4	60%	0.00871%
FRW-14 (Small Tote)	Baker Hughes	Friction Reducer	No Hazardous Ingredients	N.A.	100%	0.08764%
GW-4LDF	Baker Hughes	Gelling Agent	Guar Gum	9000-30-0	60%	0.13431%
			Paraffinic Petroleum Distillate	64742-55-8	60%	0.13431%
			Petroleum Distillate	64742-47-8	60%	0.13431%
NE-35, 330 gl tote	Baker Hughes	Non-emulsifier	Mixture of Surfactants	Trade Secret	50%	0.04639%
			Propylene Glycol	57-55-6	30%	0.02783%
Sand, Brown, 20/40	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	5.44872%
Ingredients shown above are subject to 29 CFR 1910			Aliphatic Hydrocarbon	Trade Secret	0%	0.0204198%
			Oxyalkylated Alcohol	Trade Secret	0%	0.0015775%
			Polyglycol Ester	Trade Secret	0%	0.0007011%
			Polyol Ester	Trade Secret	0%	0.000964%
			Sodium Chloride	7647-14-5	0%	0.0035056%
			Vinyl Copolymer	Trade Secret	0%	0.0241883%
			Water	7732-18-5	0%	0.0362824%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically Printed Name: NM Young Title: Manager Date: 9/4/2012 E-mail Address: myoung@mewbourne.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.