1220 S. St Francis Dr. Santa Fe, NM 87505 HYDRAULIC FRACTURING FLUID DISCLOSURE ☑ Original ☐ Amendment					3. Well Number: 413H 4. Surface Hole Location: Unit:K Lot:K Section:28 Township:24S Range:31E Feet from:2140 N/S Line:S Feet from:2200 E/W Line:W 5. Bottom Hole Location:											
										□ Amenume		Unit:K Lot:K Section:28 Township:24S Range:31E Feet from:2140 N/S Line:S Feet from:2200 E/W Line:W 6. latitude: longitude: 32.1869000281369 -				
														7	7. County:	
8. Operator Name a					9. OGRID:	0737	10. Phone	e Number: 432-683-2277								
6 Desta P. O. Bo	Drive, Ste 37 0x 2760	700			20	10131		432-003-2211								
11. Last Fracture Do	d 79702 ate: 7/30/20)12 Frac Perf	ormed by: Halliburton		12. Productio	- 53 -										
13. Pool Code(s): 50386 15. True Vertical D					16. Total Vol	onfidentia ume of Flu	id Pumped:									
8,163 ft 17. HYDRAULIC F Trade Name		SITION AND Purpose	CONCENTRATION:	(CA	S #) Chemical	,925 bbls Maximum		Maximum								
				Abs	stract Service	Ingredien Concentra Additive (mass)	ation in	Ingredient Concentration in HF Fluid (% by mass)								
Fresh Water SSA-2	Operator Halliburton	Proppant	Crystalline silica, quartz	_	808-60-7	massj	100% 100%	83.210959 0.271779								
SAND - PREMIUM WHITE	Halliburton	Proppant	Crystalline silica, quartz	148	308-60-7		100%	13.76999%								
CRC SAND	Halliburton	Proppant	Crystalline silica, quartz Hexamethylenetetramine Phenol / formaldehyde resin	14808-60-7 100-97-0 9003-35-4			100% 2% 5%	2.239389 0.044799 0.111979								
BC-140 X2	Halliburton	Initiator	Ethylene glycol Monoethanolamine	107-21-1 26038-87-9			30% 100%	0.022449 0.074799								
CLA-WEB™	Halliburton	Additive	Ammonium salt	Confidential Business			50%	0.00991%								
LoSurf-300D	Halliburton	Non-ionic	1,2,4 Trimethylbenzene	Info	ormation -63-6		1%	0.00067%								
		Surfactant	Ethanol Heavy aromatic petroleum naphtha	_	-17-5 742-94-5		60% 30%	0.040379 0.020189								
			Naphthalene Poly(oxy-1,2-ethanediyl),	_	-20-3 7087-87-0	£*	5% 5%	0.003369 0.003369								
			alpha-(4-nonylphenyl)- omega-hydroxy-, branched													
MO-67	Halliburton	pH Control Additive	Sodium hydroxide	1310-73-2 67-56-1			30%	0.004629								
SUPERSET W	Halliburton	Activator	Methanol Ethoxylated nonylphenol	Confidential Business Information			60%	0.023579 0.023579								
OPTIFLO-III DELAYED RELEASE	Halliburton	Breaker	Ammonium persulfate Crystalline silica, quartz		27-54-0 308-60-7		100%	0.00933% 0.0028%								
BREAKER OPTIFLO-HTE	Halliburton	Breaker	Crystalline silica, quartz	148	308-60-7	ō.	30%	0.00588%								
WG-35 GELLING	Halliburton	Gelling Agent	Walnut hulls Guar gum	Mixture 9000-30-0		2-	100% 100%	0.019599 0.261559								
AGENT SP BREAKER Ingredients Listed Below This Line Are Part of the	Halliburton	Breaker	Sodium persulfate 2,7- Naphthalenedisulfonic acid, 3-hydroxy-4-[(4- sulfor-1-naphthalenyl)	_	75-27-1 5-67-3		100%	0.000849 0%								
			azo] -, trisodium salt Amine Salts	Bu	nfidential siness ormation		0%	0%								
			Amine Salts	Co Bu	nfidential siness		0%	0%								
			C.I. Pigment Red 5 Crystalline silica, quartz	64	ormation 10-41-9 308-60-7		0% 0%	09								
			Cured Acrylic Resin	Co Bu	nfidential siness		0%	09								
			Cured Acrylic Resin	Co	ormation nfidential siness		0%	0%								
		8	Enzyme	Co	ormation nfidential siness		0%	0%								
			Ethoxylated Nonylphenol	Info	ormation nfidential	Ş	0%	0%								
			Modified Bentonite	Info	siness ormation nfidential	6	0%	09								
			Oxyalkylated Phenolic	Info	siness ormation nfidential		0%	0%								
			Resin	Bu	siness ormation		03.155	5.13								
			Oxyalkylated Phenolic Resin	Bu	nfidential siness ormation		0%	09								
48 1 0			Quaternary Amine	Bu	nfidential siness ormation		0%	09								
			Quaternary Amine	Co Bu	nfidential siness		0%	0%								
			Quaternary Amine	Co Bu	ormation nfidential siness ormation		0%	09								
			Silica, amorphous - fumed Sodium Chloride		31-86-9 47-14-5		0%	09								
			Sodium sulfate Water	775 775	57-82-6 32-18-5		0% 0%	09 09								
Signature:	Signed Electronically Printed Name: Sandra Belt Title: Sr. Regulatory Clerk															
	10/1/2012 sjbelt@basspet.com quire the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the															
			on beyond MSDS data as descr confidential business informat		29 UFR 191	u. 1200. NN	noou does	not require the								

Submit within 45 days of well completion

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

Revised February 15, 2012

1. WELL API NO.

2. Well Name:

30-015-39794

POKER LAKE UNIT #413H