District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Form C-101 August 1, 2011

Permit 156760

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO	DRILL, RE-ENTER, I	DEEPEN, PLUGBACK,	OR ADD A ZONE

	Name and Address ON U S A INC	2. OGRID Number 4323		
	y Stedman-Daniel n, TX 77252	3. API Number 30-015-40818		
4. Property Code	5. Property Name	6. Well No.		
39167	HERITAGE 2 15	002H		

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	15	238	28E	M	330	S	330	W	EDDY

8. Proposed Bottom Hole Location

		507							57
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	15	23S	28E	D	510	N	510	W	Eddy

9. Pool Information

CULEBRA BLUFF;BONE SPRING, SOUTH

15011

Additional Well Information

11. Work Type New Well	12. Weti Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3034
16. Multiple N	17. Proposed Depth 12366	18. Formation Bone Spring	19. Contractor	20. Spud Date
Depth to Ground	water	Distance from nearest fresh water	r well	Distance to nearest surface water

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	500	499	
Int1	12.25	9.625	40	5000	1674	
Prod	8.75	5.5	17	12366	1944	

Casing/Cement Program: Additional Comments

13 3/8"LEAD 243 SX PREM PLUS,4%GEL,2%CACL,13.5PPG,Y-1.75 13 3/8"TAIL 256 SX PREM PLUS,2%CACL,14.8PPG,Y-1.36 9 5/8" LEAD 1385 SX PREM PLUS,35%POZ,6%GEL,5%SALT,5 LB/SK OKL SEAL, 12.9PPG,Y-1.9,TAIL: 289 SX PREM PLUS,1%CACL,14.8PPG, Y-1.36 5 1/2" LEAD 485 SX PREM,30%SILICALITE,5%POZ,13.2PPG, Y-1.64 5 1/2" TAIL 1459 SX PREM,0.5%GAS STOP,0.4%CFR-3,15.6PPG, Y-1.19

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	3500	2500	
DoubleRam	5000	2500	
Pipe	5000	2500	

best of my knowledge and belie		OIL CONSERVATION DIVISION				
I further certify I have comp 19.15.14.9 (B) NMAC ⊠, if a	lied with 19.15.14.9 (A) NMAC 🛮 and/or pplicable.	Approved By: Randy Dade				
Signature:						
Printed Name: Electronica	ally filed by Denise Pinkerton	Title: District Supervisor				
Title: Regulatory Speciali	st	Approved Date: 10/24/2012	Expiration Date: 10/24/2014			
Email Address: leakejd@c	chevron.com	777	6.7 V			
Date: 10/24/2012	Phone: 432-687-7375	Conditions of Approval Attached				

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Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-102 August 1, 2011

Permit 156760

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	CULEBRA BL	3. Pool Name
30-015-40818	15011		UFF;BONE SPRING, SOUTH
4. Property Code		rty Name	6. Well No.
39167		AGE 2 15	002H
7. OGRID No.	8. Opera	tor Name	9. Elevation
4323	CHEVRON	USAINC	3034

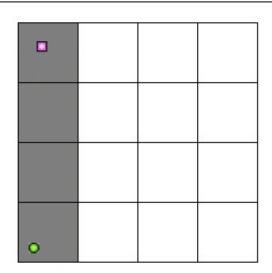
10. Surface Location

	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
5	M	15	238	28E		330	S	330	W	EDDY

11. Bottom Hole Location If Different From Surface

JL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	15	238	28E	D	510	N	510	W	EDDY
1	cated Acres	13. J	oint or Infill	14	. Consolidation (Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Denise Pinkerton Title: Regulatory Specialist Date: 10/24/2012

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: RONALD EIDSON

Date of Survey: 6/6/2011 Certificate Number: 3239

Permit Comments

Operator: CHEVRON U S A INC , 4323 Well: HERITAGE 2 15 #002H

30-015-40818 API:

Created By	Comment	Comment Date
DPINKERTON	C-144 & plats are being e-mailed to Donna mull today.	10/24/2012
CSHAPARD	Land p/P	10/24/2012

Permit Conditions of Approval

Operator: CHEVRON U S A INC , 4323 Well: HERITAGE 2 15 #002H

API: 30-015-40818

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string