

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011
Permit 158707

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address COG OPERATING LLC One Concho Center Midland, TX 79701		2. OGRID Number 229137
4. Property Code 38408		3. API Number 30-025-40875
5. Property Name AIRCOBRA 12 STATE		6. Well No. 001H

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	12	19S	34E	A	330	N	510	E	LEA

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	12	19S	34E	P	330	S	660	E	Lea

9. Pool Information

SCHARB;BONE SPRING	55610
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Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3918
16. Multiple N	17. Proposed Depth	18. Formation 3rd Bone Spring Sand	19. Contractor	20. Spud Date 12/6/2012
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.25	13.375	54.5	1860	1230	
Int1	12.25	9.625	36	3570	1065	
Prod	7.875	5.5	17	15118	2075	3300

Casing/Cement Program: Additional Comments

Drill 17-1/2" hole to ~1860' w/ fresh water spud mud. Run 13-3/8" 54.5# J55 STC casing to TD and cement to surface in one stage. Will use 1" tubing and Class C w/ 2% CaCl2 to cement to surface, if necessary. Drill 12-1/4" hole to ~3570' with saturated brine water. Run 9-5/8" 36# J55 LTC casing to TD and cement to surface in one stage. Drill 7-7/8" vertical hole, curve, and lateral to 15118' with cut brine. Run 5-1/2" 17# P110 LTC casing to TD with DV tool @ ~ 6500'. Circulate cement on 1st stage with 1575 sx and bring TOC to 3300' on 2nd stage with 500 sx.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	Cameron

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> if applicable. Signature:	OIL CONSERVATION DIVISION
Printed Name: Electronically filed by Diane Kuykendall	Approved By: ELIDIO GONZALES
Title: Production Reporting Mgr	Title: HOBBS STAFF MANAGER
Email Address: dkuykendall@conchoresources.com	Approved Date: 12/3/2012 Expiration Date: 12/3/2014
Date: 11/30/2012 Phone: 432-683-7443	Conditions of Approval Attached

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Form C-102
August 1, 2011
Permit 158707

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-40875	2. Pool Code 55610	3. Pool Name SCHARB;BONE SPRING
4. Property Code 38408	5. Property Name AIRCORA 12 STATE	6. Well No. 001H
7. OGRID No. 229137	8. Operator Name COG OPERATING LLC	9. Elevation 3918

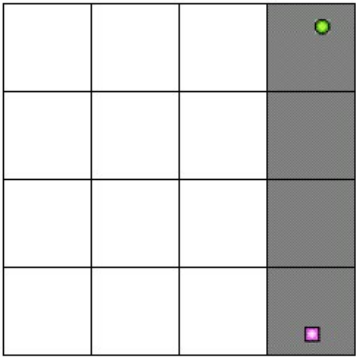
10. Surface Location

UL - Lot A	Section 12	Township 19S	Range 34E	Lot Idn P	Feet From 330	N/S Line N	Feet From 510	E/W Line E	County LEA
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11. Bottom Hole Location If Different From Surface

UL - Lot P	Section 12	Township 19S	Range 34E	Lot Idn P	Feet From 330	N/S Line S	Feet From 660	E/W Line E	County LEA
12. Dedicated Acres 160.00		13. Joint or Infill		14. Consolidation Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p style="text-align: center;">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: Diane Kuykendall Title: Production Reporting Mgr Date: 11/30/2012</p> <hr/> <p style="text-align: center;">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: Ronald Eidson Date of Survey: 5/25/2012 Certificate Number: 3239</p>
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Permit Comments

Operator: COG OPERATING LLC , 229137

Well: AIRCOBRA 12 STATE #001H

API: 30-025-40875

Created By	Comment	Comment Date
mreyes1	OIL: COG Operating has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	11/30/2012
CHERRERA	OCD RECIEVED FORM C144 CLEZ. OCD PERMIT # P1-05487	11/30/2012

Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137

Well: AIRCOBRA 12 STATE #001H

API: 30-025-40875

OCD Reviewer	Condition
CHERRERA	Spacing rule violation. Operator must follow up with Change of Status notification on other well to be shut in or abandoned
CHERRERA	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
CHERRERA	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string