<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

<u>District IV</u>

1220 S. St Francis Dr., Santa Fe, NM 87505

Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-101 August 1, 2011

APPLICATION FOR PERMIT TO DRILL RE-ENTER DEEDEN PLUCRACK OR ADD A ZONE

5000 m	Operator Name and Address MEWBOURNE OIL CO		
Po Box 5270 Hobbs, NM 88241	14744 3. API Number 30-025-40884		
4. Property Code	5. Property Name	6. Well No.	
39573 MERIT 6 EH STATE COM		001H	

- /	. 1111	Taca	Loca	tion

	7. Surface Location								
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
H	1	198	34E	H	1490	N	150	E	LEA

8. Proposed Bottom Hole Location

		511	0.	Troposee	Dottom II	ore Locatio		2 22		
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
Α	6	198	35E	Н	2310	N	330	E	Lea	

9. Pool Information

SCHARB;BONE SPRING	55610

Additional Well Information

11. Work Type 12. Well Type New Well OIL 16. Multiple 17. Proposed Depth N		13. Cable/Rotary	14. Lesse Type State	15. Ground Level Elevation 3948	
		18. Formation Bone Spring	19. Contractor	20. Spud Date	
Depth to Ground	water	Distance from nearest fresh water	r well	Distance to nearest surface water	

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1865	1375	0
Int1	12.25	9.625	36	3410	825	0
Int2	8.75	7	26	10950	1100	
Prod	6.125	4.5	13.5	15260	0	0

Casing/Cement Program: Additional Comments

MOC proposes to drill & test the Bone Spring formation. H2S rule 118 does not apply because MOC has researched this area & no high concentrations were found. Will have on location & working all H2S safety equipment before drilling into the Yates for safety & insurance purposes. 4 1/2 production liner will be run & will utilize packer port system. No cement is required. Will stimulate as needed for production.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer	
Annular	2000	1500	Schaffer	
DoubleRam	3000	3000	Schaffer	
Annular	3000	1500	Schaffer	

best of my knowledge and belie		OIL CONSERVATION DIVISION Approved By: Paul Kautz				
I further certify I have compl 19.15.14.9 (B) NMAC ⊠, if a	ied with 19.15.14.9 (A) NMAC 🛮 and/or pplicable.					
Signature:						
Printed Name: Electronica	illy filed by Monty Whetstone	Title: Geologist				
Title: Vice President Oper	rations	Approved Date: 12/12/2012	Expiration Date: 12/12/2014			
Email Address: prodmgr@	mewbourne.com					
Date: 12/5/2012	Phone: 903-561-2900	Conditions of Approval Attached				

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division

il Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

***	ELL LOCATION AND MCIAL	TOE DEDICHTION	1 Lili
1. API Number 30-025-40884	2. Pool Code 55610		3. Pool Name B:BONE SPRING
4. Property Code	5. Property Name		6. Well No.
39573	E-100 (100 (100 (100 (100 (100 (100 (100	MERIT 6 EH STATE COM	
7. OGRID No. 14744	8. Operator N MEWBOURNE		9. Elevation 3948

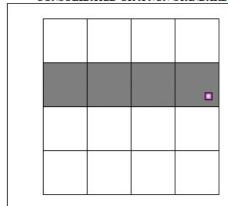
10 Surface Location

	Tot but nee Doctor									
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
H	1	198	34E		1490	N	150	E	LEA	

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
H	6	198	35E	H	2310	N	330	E	LEA	
	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

Form C-102

August 1, 2011

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monty Whetstone Title: Vice President Operations

Date: 12/5/2012

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 11/2/2012 Certificate Number: 7977

Permit Comments

Operator: MEWBOURNE OIL CO , 14744 Well: MERIT 6 EH STATE COM #001H API: 30-025-40884

Created By	Comment	Comment Date
pkautz	requires NSL	12/10/2012
CHERRERA	OCD RECEIVED FORM C144 CLEZ. OCD PERMIT # P1-05515	12/12/2012

Permit Conditions of Approval

Operator: MEWBOURNE OIL CO , 14744
Well: MERIT 6 EH STATE COM #001H
API: 30-025-40884

OCD Reviewer	iewer Condition Once the well is spud, to prevent ground water contamination through whole or partial conduits from the	
pkautz		
pkautz	Will require administrative order for non-standard location	