District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division

Form C-101 August 1, 2011

Permit 158975

1220 S. St Francis Dr. Santa Fe, NM 87505

		1. Op COG	2. OGRID Number 229137						
	One Concho Center Midland, TX 79701							3. API Number 30-025-40887	
4. 1	Property Code				5. Property Nam	10	2/3	6. W	ell No.
	39256 PAN HEAD FEE							00	3H
		5.05		7. S	urface Loc	ation	50 S	2 200	
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	11	17S	32E	C	330	N	1765	W	LEA

100		10	8.	Proposed	Bottom H	ole Locatio	n	0 45	
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	14	17 <b>S</b>	32E	F	2302	N	1649	W	Lea

9. Pool Information	
MALJAMAR;YESO, WEST	44500

			Additional Well Inform	ation	
11. Work Type New Well	12. Wel		12 TO		15. Ground Level Elevation 4155
16. Multiple N	226	osed Depth	18. Formation Yeso Formation	19. Contractor	20. Spud Date 2/28/2013
Depth to Ground	water		Distance from nearest fresh water > 1000	well	Distance to nearest surface water > 1000

21. Proposed Casing and Cement Program

	21.110 poseu cusing and coment 110g.um							
Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC		
Surf	17.5	13.375	54.5	980	1000	0		
Int1	12.25	9.625	40	2300	750	0		
Int2	8.75	7	26	6323	1000	0		
Prod	7.875	5.5	17	13851	0	0		

#### Casing/Cement Program: Additional Comments

COG proposes to drill a 17 1/2" hole to 980° 8.5 ppg, 28 viscosity fresh water mud system. Set 13 3/8" casing and cement to surface. Drill a 12 1/4" hole to 2300' with a 10 ppg, 30 viscosity brine water mud system. Set 9 5/8" casing and cement to surface. Drill an 8 3/4" hole to 6323' MD and kick off and drill a 8 3/4" curve to 7081' MD 6800' TVD. Drill a 8 3/4" lateral to new BHL at 6682' TVD 13,851' MD. Run a tapered string with 7" 26# L-80 from surface to 6323' & 5 1/2" 17# L-80 casing to TD with DV/ECP Combo Tool at 6323' and isolation packers in the open hole. Set isolation packers and ECP. Open DV tool and cement from 6323' to surface.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	

best of my knowledge and belief.	nation given above is true and complete to the	OIL CONSERVATION DIVISION  Approved By: Paul Kautz				
I further certify I have complie 19.15.14.9 (B) NMAC ⊠, if ap	d with 19.15.14.9 (A) NMAC 🛮 and/or plicable.					
Signature:						
Printed Name: Electronical	y filed by Diane Kuykendall	Title: Geologist				
Title: Production Reporting	Mgr	Approved Date: 12/13/2012	Expiration Date: 12/13/2014			
Email Address: dkuykendal	l@conchoresources.com	7/25	188 188			
Date: 12/6/2012	Phone: 432-683-7443	Conditions of Approval Attached				

District I
1625 N. French Dr., Hobbs, NM 88240
Phones(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phones(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phones(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

District IV

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 158975

WELL LOCATION	AND	ACREAGE	DEDICA	TION PLAT

1. API Number 30-025-40887	2. Pool Code         3. Pool Name           44500         MALJAMAR;YESO		
4. Property Code 39256	5. Property Name PAN HEAD FEE		6. Well No. 003H
7. OGRID No. 229137	8. Operator COG OPERAT		9. Elevation 4155

10. Surface Location

	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
1	C	11	17S	32E		330	N	1765	W	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
F	14	17S	32E	F	2302	N	1649	W	LEA
	cated Acres	13. 3	oint or Infill	14	. Consolidation	Code		15. Order No.	

### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Production Reporting Mgr

Date: 12/6/2012

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Eidson Date of Survey: 10/11/2012 Certificate Number: 12641

#### **Permit Comments**

Operator: COG OPERATING LLC , 229137 Well: PAN HEAD FEE #003H

API: 30-025-40887

Created By	Comment	Comment Date
kholly1	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	12/5/2012
pkautz	Land p/P	12/10/2012
CHERRERA	OCD RECIEVED FORM C144 CLEZ. OCD PERMIT # P1-05518	12/13/2012

# Permit Conditions of Approval Operator: COG OPERATING LLC , 229137 Well: PAN HEAD FEE #003H API: 30-025-40887

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string