Submit within 45 day well completion	s of	State of New Mexico Energy, Minerals and				Revised February 15, 2013 1. WELL API NO.			
Oil		Natural Resources Oil Conservation Division				30-015-40296 2. Well Name: POKER LAKE UNIT #392H			
			1220 S. St Francis Dr.			3. Well Number:			
	NM 87505 4. Surfac			392H Hole Location:					
HYDRAULIC Soriginal	DISCLOSUR	E	Unit:C Lot:C Section:20 Township:24S Range:31 Feet from:200 N/S Line:N Feet from:1900 E/W Line:W						
□ Amendment	5. Bottom		lole Location:		Illania				
					Unit: C Lot: C Section: 20 Township: 24S Range: 31 Feet from: 200 N/S Line: N Feet from: 1900 E/W Line: W 6. latitude: longitude:				
					o. Istitude	32.209514909	96904	103.80216729294	
					7. County:	Eddy			
8. Operator Name and BOPCO, I			9. OGRID: 260737		10. Pho	one Number: 432-683-2277			
6 Desta D						402 000 2211			
Midland 7	9702	/2012 Frac Performed	I by: Dakar Uuah		12 Produ	uction Type:			
13. Pool Code(s):	Dakei Hugi	ies	O 14. Gross Fractured Intervi						
50382 15. True Vertical Dep			Confidential 16. Total Volume of Fluid Pumped:						
8,148 ft		OSITION AND CONC	ENTRATION:		To. Total	35,895 bbls	Tumpe		
Trade Name	Supplier	Purpose	Ingredients		Chemical t Service #	Maximum Ingr		Maximum Ingredier	
Water	Operator	Carrier	Water	7732-1	State of the	Additive (% by		Fluid (% by mass) 80.626589	
GBW-5	Baker Hughes	Breaker	Ammonium Phosphate	7727-5			100%	0.004819	
Enzyme G-I	Baker Hughes	Breaker	Hemicellulase Enzyme	9025-5	6-3		3%	0.001279	
	1. 10 to		Concentrate Water	7732-1	9.5		97%	0.040989	
High Perm CRB	Baker Hughes	Breaker	Ammonium Persulphate	7727-5			60%	0.003089	
	riugiles		Crystalline Silica Quartz	14808-	-60-7		30%	0.001549	
ClayCare, tote	Baker Hughes	Clay Control	Choline Chloride	67-48-	1		75%	0.063019	
XLW-10A	Baker	Crosslinker	Water Ethylene	7732-1 107-21			30%	0.025219 0.042919	
	Hughes	O COO CONTINUE O	Glycol Sodium	1310-7			10%	0.01439	
			Hydroxide Sodium	1330-4	3-4		30%	0.042919	
FRW-20	Baker	Friction	Tetraborate Petroleum	64742-	47-8		30%	0.002849	
GW-4LDF	Hughes Baker	Reducer Gelling Agent	Distillates Guar Gum	9000-3			60%	0.366329	
	Hughes		Paraffinic Petroleum Distillate	64742-	55-8		60%	0.366329	
			Petroleum Distillate	64742	-47-8		60%	0.366329	
NE-945, tote	Baker	Non-	Oxyalkylated alcohol	Trade	Secret		5%	0.004339	
Sand, Brown,	Hughes Baker	emulsifier Proppant	Crystalline	14808-	-60-7		100%	15.205329	
16/30 Sand, White, 100	Hughes Baker	Proppant	Silica (Quartz) Crystalline	14808-	-60-7		100%	0.290449	
mesh Preferred Garnet	Hughes Baker	Proppant	Silica (Quartz) Castor Oil	8001-7	9-4		5%	0.11589	
RC 16/30	Hughes		Crystalline Slica (Quartz)	14808-	-60-7		98%	2.26969	
			Iron Oxide (colorant)	1309-3	7-1		1%	0.023169	
Ingredients shown above are			Aliphatic Hydrocarbon	Trade:	Secret		0%	0.00220589	
subject to 29 CFR 1910			Alkoxylated Amine	Trade	Secret		0%	0.00865169	
			Alkylene Oxide Block Polymer		Secret		0%	0.00986299	
			Antifoam Cured Acrylic	Trade:			0% 0%	1.73E-059 0.00153949	
			Resin Organic	27176-	87-0		0%	0.0001739	
			Sulfonic Acid Oxyalkylated	Trade:	Secret		0%	0.00018939	
			Alcohol Polyglycol	25322-	-68-3		0%	0.00164389	
			Polyglycol Ester	Trade:	Secret		0%	8.52E-05%	
			Polyol Ester Polyquaternary	Trade:			0% 0%	0.00010419 0.00103829	
			Amine Sodium	7647-1	4-5		0%	0.00037879	
			Chloride Vinyl	Trade	Secret		0%	0.00265089	
			Copolymer Water	7732-1			0%	0.09442789	
	200	transports					98	03 S200 S800 00	
Date: 12	gned Elec 2/18/2012		ted Name: Emm	ia Z Gall	nu0	Title: <u>Ef</u>	igineel	ring Assistant	
E-mail Address: ez	galindo@	basspet.com							

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.