District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division

Form C-101 August 1, 2011

1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT	TO DRILL, RE-ENTE	R, DEEPEN, PLUGBACK, OR ADD A	ZONE

1	I. Operator Name and Address MEWBOURNE OIL CO	2. OGRID Number 14744
	Po Box 5270 Hobbs, NM 88241	2O 14744 3. API Number 30-015-40921 5. Property Name 6. Wetl No.
4. Property Code	5. Property Name	6. Well No.
39598	BLACK LAKE 5 OB STATE COM	001H

### 7. Surface Location

S 124	100	120	19	7.0	diffact Loc	ution	300	0.00	
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	5	25S	28E	0	150	S	1980	E	EDDY

### 8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	5	25S	28E	В	660	N	1980	E	Eddy

### 9. Pool Information

WC-015 S252815D:WOLFCAMP (GAS)	97949

### Additional Well Information

11. Work Type New Well	12. Well Type GAS			15. Ground Level Elevation 2968	
16. Multiple N	17. Proposed Depth	18. Formation Wolfcamp	19. Contractor	20. Spud Date	
Depth to Ground	water	Distance from nearest fresh water	r well	Distance to nearest surface water	

### 21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	805	650	0
Int1	12.25	9.625	36	2290	565	0
Int2	8.75	7	26	10710	850	2090
Prod	6.125	4.5	13.5	14900	0	0

# Casing/Cement Program: Additional Comments

MOC proposes to drill & test the Wolfcamp formation. H2S rule 118 does not apply because MOC has researched this area & no high concentrations were found. Will have on location & working all H2S safety equipment before drilling into the Yates for safety & insurance purposes. 4 1/2 production liner will be run & will utilize packer port system. No cement is required. Will stimulate as needed for production.

### 22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	2000	1500	Schaffer
DoubleRam	5000	5000	Schaffer
Annular	5000	2500	Schaffer

best of my knowledge and belie		OIL CONSERVATION DIVISION  Approved By: Randy Dade			
I further certify I have compl 19.15.14.9 (B) NMAC ⊠, if a	ed with 19.15.14.9 (A) NMAC 🛮 and/or pplicable.				
Signature:					
Printed Name: Electronica	lly filed by Monty Whetstone	Title: District Supervisor			
Title: Vice President Oper	ations	Approved Date: 12/19/2012	Expiration Date: 12/19/2014		
Email Address: prodmgr@	mewbourne.com	000			
Date: 12/18/2012	Phone: 903-561-2900	Conditions of Approval Attached			

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

August 1, 2011

Form C-102

### WELL LOCATION AND ACREAGE DEDICATION PLAT

***	ELL LOCATION AND ACI	MEAGE DEDICATION	FLAI
1. API Number	2. Pool Code	2. Pool Code 3. Po 97949 WC-015 S252815D	
30-015-40921	97949		
4. Property Code	5. Property Name		6. Well No.
39598	BLACK LAKE 5	OB STATE COM	001H
7. OGRID No.	8. Operat	or Name	9. Elevation
14744	MEWBOUR	NE OIL CO	2968

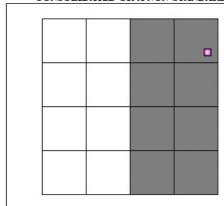
10 Surface Location

Tot but lace Document									
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	5	25S	28E		150	S	1980	E	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
A	6	198	35E	1	990	N	330	E	EDDY	
	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.		

### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



## OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monty Whetstone Title: Vice President Operations Date: 12/18/2012

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 12/18/2012 Certificate Number: 7977

# **Permit Comments**

Operator: MEWBOURNE OIL CO , 14744
Well: BLACK LAKE 5 OB STATE COM #001H
API: 30-015-40921

Created By	Comment	Comment Date	
CSHAPARD	Land s/S	12/19/2012	

# Permit Conditions of Approval

Operator: MEWBOURNE OIL CO , 14744
Well: BLACK LAKE 5 OB STATE COM #001H
API: 30-015-40921

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string