District I 1625 N. French Dr., Hobbs, NM 88240 Phone;(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone;(575) 748-1283 Fax:(575) 748-9720

Phone:(3/3) /48-1283 Fax:(3/3) /48-9/20 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources**

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 160179

Form C-101 August 1, 2011

APPLICATION FOR PE	ERMIT TO DRILL,	RE-ENTER, DEEPEN,	PLUGBACK, OF	R ADD A ZONE

1. Operator OXY USA WTP L	OGRID Number 192463		
No. of the last of	Box 4294 on, TX 77210	3. API Number 30-015-40937	
4. Property Code	5. Property Name	6. Well No.	
309604	TIGGER 9 STATE	006	

7. Surface Location

S 124	7. Surface Escation								
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
K	9	17S	29E	K	1920	S	2445	W	EDDY

8. Proposed Bottom Hole Location

_					Tropose	Dottom II	ore moture	-	2	
	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	A	9	17S	29E	K	1920	S	2445	W	Eddy

9. Pool Information

THE PROPERTY AND THE	0.664.0
EMPIRE: GLORIETA-YESO, EAST	96610

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lesse Type State	15. Ground Level Elevation 3578
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date
N	5300	Yeso Formation		3/24/2012
Depth to Ground	water	Distance from nearest fresh water	well	Distance to nearest surface water

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	14.75	11.75	42	450	450	0
Int1	10.625	8.625	32	1100	310	0
Prod	7.875	5.5	17	5300	1420	0

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

	22. Froposeu Biowout	Frevention Frogram	
Type	Working Pressure	Test Pressure	Manufacturer
Annular	3000	2100	Cameron
DoubleRam	3000	3000	Cameron

best of my knowledge and beli-		OIL CONSERVATION DIVISION		
I further certify I have complied with 19.15.14.9 (A) NMAC A and/or 19.15.14.9 (B) NMAC A, if applicable.		Approved By: Randy Dade		
Signature:				
Printed Name: Electronic	ally filed by KAREN M SINARD	Title: District Supervisor		
Title:		Approved Date: 1/7/2013	Expiration Date: 1/7/2015	
Email Address: karen_sin	ard@oxy.com	2/2/3	185 185	
Date: 1/4/2013 Phone: 713-366-5485		Conditions of Approval Attached		

District 1 1623 N. Franch Dr., Hobbs, 10M 88240 Photon: (575) 393-6161 Fax. (575) 393-6170 District II 811 S. First St., Arenia, 10M 88210 Photon: (575) 746-1281 Fax. (573) 746-9770 District III 1007 Ro Binnat Road, Artac, 10M 87410 Photon: (505) 334-6178 Fax. (505) 334-6170 District IV District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

1920'	SURFACE LOCATION NEW MEXICO 25 YAM 1937 YAM 25/7/31/3/3 LURIN X-5/7/31/3/3 LURIN X-5/7/31/3/3 LURIN X-5/7/31/3/3
Thereby certificate And Andrews and this plan was plan and the sound of the control of of the	OPERATOR CERTIFICATION I knowly certify that the splymation contained series at two and complete to the best of two boundary and should also this opposition to the best of two boundary and should also the series to the best of two boundary and should also the series to the best of two boundary and should also the series to the series as the series to the series and the series and the series are than a right to that it will set will set will set will set will set with present to a compact when a right to the series of such a mineral so working statement or a computation problem order should be series to the series problem of the series of

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the

Consolidation Code

Order No.

UL or lot no. Section

UL or lot no. Section

9

17 SOUTH Township

29 EAST, N.M.P.M.

Bottom Hole Location If Different From Surface

Range | Lot the | Feet from the | North South line | Feet from the

369604

API Number

92463

OXY USA WTP LP

Surface Location

Lot Ida | Feet from the | North/South line | Feet from the 1920'

SOUTH

2445

East/West line WEST

County EDDY

3578.0' Elevation

East/West line

County

Deprivation of State of State

Permit Comments

Operator: OXY USA WTP LIMITED PARTNERSHIP , 192463 Well: TIGGER 9 STATE #006 API: 30-015-40937

Created By	Comment	Comment Date	
CSHAPARD	Land s/S	1/7/2013	

Permit Conditions of Approval

Operator: OXY USA WTP LIMITED PARTNERSHIP , 192463

Well: TIGGER 9 STATE #006

API: 30-015-40937

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string