

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO: 30-025-40591				
		2. Well Name: ESTANCIA SED #001H				
		3. Well Number: 001H				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:N Lot:N Section:31 Township:23S Range:33E Feet from:330 N/S Line:S Feet from:1980 E/W Line:W				
		5. Bottom Hole Location: Unit:N Lot:N Section:31 Township:23S Range:33E Feet from:330 N/S Line:S Feet from:1980 E/W Line:W				
		6. Latitude: 32.2549305023247 Longitude: - 103.613290901441				
		7. County: Lea				
8. Operator Name and Address: XTO ENERGY, INC XTO Energy, Inc. 382 Road 3100 Aztec 87410		9. OGRID: 5380		10. Phone Number: 505-333-3143		
11. Last Fracture Date: 12/17/2012 Frac Performed by: Halliburton		12. Production Type: O				
13. Pool Code(s): 96674		14. Gross Fractured Interval: 11,186 ft to 15,060 ft				
15. True Vertical Depth (TVD): 15,158 ft		16. Total Volume of Fluid Pumped: 47,086 bbls				
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator				100%	86.26273%
HYDROCHLORIC ACID 10-30%	Halliburton	Solvent	Hydrochloric acid	7647-01-0	30%	0.37545%
CERAMIC PROP	Halliburton	Proppant	Crystalline silica, cristobalite	14464-46-1	30%	3.85976%
			Mullite	1302-93-8	100%	12.86587%
			Silica, amorphous - fumed	7631-86-9	30%	3.85976%
BE-9	Halliburton	Biocide	Tributyl tetradecyl phosphonium chloride	81741-28-8	10%	0.00324%
FDP-S1041-12	Halliburton	Surfactant	Poly(oxy-1,2-ethanediyl), .alpha.-isodecyl-.omega.-hydroxy-, complex alkylamine	61827-42-7	0.3%	0.00764%
			Isopropanol	67-63-0	30%	0.02292%
CLA-STAFS ADDITIVE	Halliburton	Clay Stabilizer	Ammonium chloride	12125-02-9	30%	0.00611%
CLA-WEB™	Halliburton	Additive	Ammonium salt	Confidential Business Information	50%	0.02302%
CL-31 CROSSLINKER	Halliburton	Crosslinker	Potassium hydroxide	1310-58-3	5%	0.00208%
			Potassium metaborate	13709-94-9	60%	0.02499%
MO-67	Halliburton	pH Control Additive	Sodium hydroxide	1310-73-2	30%	0.00418%
BC-200	Halliburton	Crosslinker	Modified Alkane		60%	0%
SUPERSET W	Halliburton	Activator	Methanol	67-56-1	60%	0.02083%
			Ethoxylated nonylphenol	Confidential Business Information	60%	0.02083%
OPTIFLO-III DELAYED RELEASE BREAKER	Halliburton	Breaker	Ammonium persulfate	7727-54-0	100%	0.00458%
			Crystalline silica, quartz	14808-60-7	30%	0.00137%
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Guar gum	9000-30-0	100%	0.22298%
SP BREAKER	Halliburton	Breaker	Sodium persulfate	7775-27-1	100%	0.00029%
Ingredients Listed Below This Line Are Part of the			Aluminum Silicate	1302-76-7	0%	0%
			Amine Salts	Confidential Business Information	0%	0%
			Amine Salts	Confidential Business Information	0%	0%
			Bentonite, benzyl (hydrogenated tallow alkyl) dimethylammonium stearate complex	121888-68-4	0%	0%
			Bis-quaternary Methacrylamide Monomer	Confidential Business Information	0%	0%
			Crystalline Silica, Quartz	14808-60-7	0%	0%
			Cured Acrylic Resin	Confidential Business Information	0%	0%
			Oxyalkylated Phenolic Resin	Confidential Business Information	0%	0%
			Oxyalkylated Phenolic Resin	Confidential Business Information	0%	0%
			Polyquaternary Amine Salt	Confidential Business Information	0%	0%
			Quaternary Amine	Confidential Business Information	0%	0%
			Quaternary Amine	Confidential Business Information	0%	0%
			Quaternary Amine	Confidential Business Information	0%	0%
			Silica gel	112926-00-8	0%	0%
			Sodium Chloride	7647-14-5	0%	0%
			Sodium sulfate	7757-82-6	0%	0%
			Surfactant Mixture	Confidential Business Information	0%	0%
			Surfactant Mixture	Confidential Business Information	0%	0%
			Water	7732-18-5	0%	0%
			18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.			
Signature: Signed Electronically Printed Name: Patty Urias Title: Production Analyst						
Date: 1/7/2013						
E-mail Address: Patty_Urias@xtoenergy.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.