| Submit within 45 day  | ys of           | State of New Mexico                       |                                      |              | Revised February 15, 2012  |                                   |           |  |
|---|-----------------|---|--------------------------------------|--------------|--|-----------------------------------|-----------|--|
| well completion   |                 | Energy, Minerals and<br>Natural Resources |                                      |              | 1. WELL API NO.<br>30-025-40684  |                                   |           |  |
| Oil Conservation Division   |                 |   |                                      | ion          | 2. Well Name:<br>PINTAIL 3 FEDERAL #001H   |                                   |           |  |
| 1220 S. St Francis Dr.<br>Santa Fe, NM 87505  |                 |   |                                      |              | 3. Well Number:<br>001H  |                                   |           |  |
| HYDRAULIC FRACTURING FLUID DISCLOSURE  ⊠ Original   |                 |   |                                      |              | Surface Hole Location:     Unit: O Lot: O Section: 3 Township: 26S Range: 32E     Feet from: 260 N/S Line: S     Feet from: 2290 E/W Line: E     Bottom Hole Location: |                                   |           |  |
| □ Amendment   |                 |   |                                      |              | Unit:B Lot:B Section:3 Township:26S Range:32E Feet from:334 N/S Line:N Feet from:2308 E/W Line:E   |                                   |           |  |
|   |                 |   |                                      |              | 6. latitude: longitude:<br>32.0657661799756 -  |                                   |           |  |
|   |                 |   |                                      |              | 103.661621072816   |                                   |           |  |
|   |                 |   |                                      |              | 7. County:<br>Lea  |                                   |           |  |
| Operator Name and Address:  |                 |   |                                      |              | 9. OGRID   |                                   | 10 Db     | North  |
| S. Operator Name and Address:  COG PRODUCTION, LLC  550 W. Texas Avenue, Suite 100  Midland 79701 |                 |   |                                      |              | 9. OGRIL   | D: 10. Phone Number: 432-685-4372 |           |  |
| 11. Last Fracture Date: 12/26/2012 Frac Performed by: Halliburton                                 |                 |   |                                      |              | 12. Production Type:<br>O  |                                   |           |  |
| 13. Pool Code(s):<br>97838  |                 |   |                                      |              | 14. Gross Fractured Interval:<br>9.817 ft to 13.872 ft   |                                   |           |  |
| 15. True Vertical Depth (TVD):<br>9.520 ft  |                 |   |                                      |              | 16. Total Volume of Fluid Pumped:<br>28 bbls   |                                   |           |  |
| 17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:  |                 |   |                                      |              |  |                                   |           |  |
| Trade Name  | Supplier        | Purpose                                   | Ingredients                          | Abstract     | Chemical Maximum Ing<br>t Service # Concentration<br>Additive (% by  |                                   | in        | Maximum Ingredient<br>Concentration in HF<br>Fluid (% by mass) |
| Parasorb 5000,<br>bag   | Baker<br>Hughes | Paraffin<br>Inhibitor                     | Calcined<br>Diatomaceous<br>Earth    | 91053-       | 39-3   |                                   | 65%       | 29.491833%   |
|   |                 |   | Proprietary<br>Paraffin<br>Inhibitor | Trade Secret |  | 25% 11.3430127                    |           | 11.3430127%  |
|   |                 |   | Silica,<br>Crystalline-<br>Quartz    | 14808-60-7   |  |                                   | 5%        | 2.2686025%   |
| 10000 April 1900  | 171111          |   | White Mineral<br>Oil                 | 8042-47-5    |  | 30%                               |           | 13.6116152%  |
| Scaletrol 721,<br>drum  | Baker<br>Hughes |   | Diethylene<br>Glycol                 | 111-46-6     |  |                                   | 1%        | 1.3962701%   |
|   |                 |   | Ethylene<br>Glycol                   | 107-21-1     |  |                                   | 15%       | 20.9440513%  |
|   |                 |   | Synthetic<br>Polymer                 | Trade 9      | Secret   |                                   | 15%       | 20.9440513%  |
| 18. I, as Operator, he  | reby certify th | at the information                        | shown on this disclosu               | ire form is  | true and co  | mplete to the be                  | est of my | knowledge and belief.  |
| Signature: Signed Electronically Printed Name: Monti Sanders Permitting / ROW Title: Technician   |                 |   |                                      |              |  |                                   |           |  |
| Date: 1/7/2013  |                 |   |                                      |              |  |                                   |           |  |
| E-mail Address: msanders@concho.com   |                 |   |                                      |              |  |                                   |           |  |

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200, NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.