District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 13181

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operato	r Name and Address	OGRID Number
	PERATING LLC Concho Center	229137
	and, TX 79701	3. API Number
iviida	ind, 174 /5/01	30-015-40944
4. Property Code	5. Property Name	6. Well No.
308622	HEARSE "36" STATE	002H

7. Surface Location

				7.0	urrace Loc	ution			
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	36	198	25E	M	150	S	991	W	EDDY

8. Proposed Bottom Hole Location

	or reposed notion not not not not not not not not not n								
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	36	19S	25E	D	330	N	988	W	Eddy

9. Pool Information

PENASCO DRAW;SA-YESO (ASSOC)	50270	ĺ
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Additional Well Information

	1-	radicional Well Inform	ation	
11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
New Well	OIL		State	3426
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date
N	7659	Yeso Formation		3/31/2013
Depth to Ground	water	Distance from nearest fresh water > 1000	well	Distance to nearest surface water > 1000

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	11	8.625	32	1100	700	0
Prod	7.875	5.5	17	7659	800	0

Casing/Cement Program: Additional Comments

COG proposes to drill an 11" hole to 1200' w/fresh water, run 8-5/8" 32# J-55 and cement to surface. Drill a 7-7/8" hole to 2565' MD and kick off and drill curve to 3086' TVD 3392' MD. Drill a 7-7/8" lateral to new BHL @ 3011' TVD 7659' MD. Run a 5 1/2" 17# L-80 casing to TD cement to surface with 800 sacks.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	

best of my knowledge and belief.	on given above is true and complete to the	OIL CONSERVATION DIVISION				
I further certify I have complied w 19.15.14.9 (B) NMAC ⊠, if applic	ith 19.15.14.9 (A) NMAC ⊠ and/or able.	Approved By: Randy Dade				
Signature:						
Printed Name: Electronically f	iled by Diane Kuykendall	Title: District Supervisor				
Title: Production Reporting M	gr	Approved Date: 1/9/2013	Expiration Date: 1/9/2015			
Email Address: dkuykendall@	conchoresources.com					
Date: 1/4/2013	Phone: 432-683-7443	Conditions of Approval Attached				

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division

Santa Fe, NM 87505

1220 S. St Francis Dr.

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3.	Pool Name
30-015-40944	50270	PENASCO DR.	AW;SA-YESO (ASSOC)
4. Property Code	5. Propert	y Name	6. Well No.
308622	HEARSE "3	6" STATE	002H
7. OGRID No.	8. Operato	or Name	9. Elevation
229137	COG OPERA	ATING LLC	3426

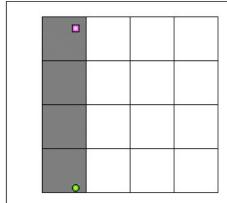
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	36	198	25E		150	S	991	W	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	36	198	25E	D	330	N	988	W	EDDY
	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Production Reporting Mgr

Date: 1/4/2013

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 11/30/2012 Certificate Number: 3239

Permit Comments

Operator: COG OPERATING LLC , 229137 Well: HEARSE "36" STATE #002H

API: 30-015-40944

Created By	Comment	Comment Date
kholly1	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	5/16/2011
CSHAPARD	Land s/S	1/9/2013

Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: HEARSE "36" STATE #002H API: 30-015-40944

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string