Submit within 45 d	vs of	Ctata of New Maying			Revised February 15, 2012				
Submit within 45 days of well completion		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division			Revised February 15, 2012  1. WELL API NO. 30-015-40725				
					2. Well Name: RDX FEDERAL 21 #073				
1220 S. St Francis Santa Fe, NM 875					3. Well Number: 073				
HYDRAULI	4	Surface Hole Location:     Unit:J Lot:J Section:21 Township:26S Range:30E							
HYDRAULIC FRACTURING FLUID DISCLOSURE  Soriginal					Feet from:2310 N/S Line:S Feet from:2060 E/W Line:E				
□ Amendment					5. Bottom Hole Location: Unit:J Lot:J Section:21 Township:26S Range:30 Feet from:2310 N/S Line:S			Company of the Compan	
					Feet from:2060 E/W Line:E  8. latitude: longitude:				
		32.0270131659846 - 103.884404012202							
					7. County: Edi	dy			
Operator Name and Address:     RKI EXPLORATION & PRODUCTION, LLC     3817 NW EXPRESSWAY					9. OGRID:	46289	10. Phon	e Number: 405-949-2221	
SUITE 95									
11. Last Fracture Date: 12/6/2012 Frac Performed by: Halliburton  13. Pool Code(s):					12. Production Type: O 14. Gross Fractured Interval:				
8090 15. True Vertical Depth (TVD):					Confidential  18. Total Volume of Fluid Pumped:				
7,405 ft 17. HYDRAULIC FL						3,500 bbls			
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingredient Concentration in Additive (% by mass)		Maximum Ingredient Concentration in HF Fluid (% by mass)	
Fresh Water HYDROCHLORIC	Operator Halliburton	Solvent	Hydrochloric acid	7647-01-0		100% 30%		85.43916% 1.67971%	
ACID 10-30% Premium White - 16/30	Halliburton		0.56553707073705			100%		8.11222%	
CRC - 16/30 BE-9	Halliburton Halliburton	Biocide	Tributyl tetradecyl	817	41-28-8	100% 10%		4.25713% 0.00367%	
CLA-WEB™	Halliburton		phosphonium chloride Ammonium salt	97836V	nfidential		50%	0.0377%	
LoSurf-300D	Helis	Non :	104	Business Information		40.		0.0007%	
LoSun-300D	Halliburton	Non-ionic Surfactant	1,2,4 Trimethylbenzene Ethanol	95-63-6 64-17-5		1% 60%		0.0007%	
			Heavy aromatic petroleum naphtha	64742-94-5		60% 30%		0.0209%	
			Naphthalene Poly(oxy-1,2-	91-2 127	20-3 087-87-0		5% 5%	0.00348% 0.00348%	
			ethanediyl), alpha-(4- nonylphenyl)-omega- hydroxy-, branched						
BC-140 X2	Halliburton	Initiator	Ethylene glycol Monoethanolamine	_	-21-1 38-87-9		30% 100%	0.01845% 0.06149%	
HpH BREAKER	Halliburton		borate Sodium chloride	7647-14-5			30%	0.00025%	
SUPERSET W	Halliburton	Activator	Methanol Ethoxylated	67-56-1 Confidential			60% 60%	0.04226% 0.04226%	
OPTIFLO-HTE	Halliburton	Breaker	nonylphenol  Crystalline silica,	Business Information 14808-60-7		30%		0.00169%	
0111120-1112	Tiambuiton	Dieakei	quartz Walnut hulls	Mixture			100%	0.00562%	
Scalechek® SCP- 2 Scale Inhibitor	Halliburton	Scale Preventer	Glassy calcium magnesium	65997-17-3		100%		0.025%	
WG-36 GELLING AGENT	Halliburton	Gelling Agent	phosphate Guar gum	9000-30-0		100%		0.16667%	
Ingredients Listed Below This		Agent	1,2-Benzisothiazolin-3	2634-33-5		0%		0%	
Line Are Part of the			2,7- Naphthalenedisulfonic acid, 3-hydroxy-4-[(4- sulfor-1-naphthalenyl) azo] -, trisodium salt	915-67-3			0%	0%	
			Amine Salts	Bus	fidential iness mation	0%		0%	
			Amine Salts	Con	fidential iness	0%		0%	
			Bentonite, benzyl (hydrogenated tallow alkyl)		Information 121888-68-4		0%	0%	
			dimethylammonium stearate complex C.I. Pigment Red 5	6410-41-9			0%	0%	
			Calcium chloride Crystalline Silica,	10043-52-4 14808-60-7		0% 0%		0% 0%	
			Quartz Cured Acrylic Resin	Confidential		0%		0%	
			Cured Acrylic Resin	Business Information Confidential		0%		0%	
				Bus Infor	iness mation				
			Enzyme	Bus	fidential iness		0%	0%	
			Enzyme	Con	mation fidential iness		0%	0%	
			Oxyalkylated Phenolic	Infor	mation fidential		0%	0%	
			Resin Oxyalkylated Phenolic	Infor	iness mation fidential		0%	0%	
			Resin	Bus	iness mation		0 70	0.00	
			Quaternary Amine	Bus	fidential iness		0%	0%	
			Quaternary Amine	Con	mation fidential iness		0%	0%	
			Quaternary Amine	Infor	Business nformation Confidential		0%	0%	
			Silion as!	Business Information 112926-00-8					
			Silica gel Sodium Chloride Surfactant Mixture	764	926-00-8 7-14-5 fidential	0% 0% 0%		0% 0% 0%	
				Bus	iness mation				
			Surfactant Mixture	Bus	fidential iness	0%		0%	
18, I. as Operator ha	reby certify the	t the information	Water	773	mation 2-18-5 true and ∞mo	lete to the h	0% est of my k	0% nowledge and belief.	
	igned Electro		Printed Name: Charles		and will	H	IS&E/Reg		
And the Committee of th	/18/2013 ahn@rkixp.co	om	āk			Title: <u>N</u>	lanager		
NMOCD does not requ	ire the reportin	g of informatio	- n beyond MSDS data as des confidential business informa		in 29 CFR 19	10.1200. NM	IOCD does	not require the	