District I
1625 N. French Dr., Hobbs, NM 88240
Phone;(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone;(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone;(505) 334-6178 Fax:(505) 334-6170
District IV

Energy, Minerals and Natural Resources Oil Conservation Division

Form C-101 August 1, 2011

Permit 161642

1220 S. St Francis Dr.

State of New Mexico

AP	PLICATIO	N FOR PE	RMIT TO	D DRILL,	, RE-ENTER	R, DEEPE	N, PLUGBAC	K, OK A	DD A ZONE	
		1000	rator Name a				***	2. OGRID	Number	
			RESOURO P.O. Box 2					7377		
			idland, TX					3. API Number		
								30-025-	-40965	
4	Property Code				5. Property Nam	e			6. Well No.	
	39673			co	NDOR 32 ST.	ATE			H800	
	194	5 18 12		7. S	urface Loc	ation	201		000	
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
A	32	25S	34E	A	160	N	685	E	LEA	
	- 194 	2 15	8.	Proposed	Bottom H	ole Locati	on	0	40	
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
P	32	25S	34E	P	230	S	360	E	Lea	
				0 P	ool Inform	ation				
D HIL	LS;UPPER B	ONE SPRING	SHALE	9. P	ool Inform	ation			97	
ED HIL	LS;UPPER B	ONE SPRING	SHALE		ool Inform		)		97	
	LS;UPPER B	ONE SPRING		Addition			14. Lease Type	15. Gro	97 ound Level Elevation	
	rk Type			Addition	al Well Inf		and the way of the second	15. Gro		
11. Wo	rk Type	12. Well Ty	ype	Addition	al Well Inf		14. Lease Type	15. Gro	ound Level Elevation	
11. Wo	rk Type Well	12. Weil Ty OIL	ype Depth	Addition	al Well Inf		14. Lease Type State	15. Gro	ound Level Elevation 3320	
11. We New V	ok Type Vell Multiple	12. Wett Ty OIL 17. Proposed 14471	ype Depth	Addition 13. C	al Well Inf	ormation	14. Lease Type State		ound Level Elevation 3320	
11. We New V	nk Type Vell Multiple N	12. Wett Ty OIL 17. Proposed 14471	Depth	Addition 13. C 18 B Distance f	al Well Inf  able/Rotary  B. Formation one Spring from nearest fresh	ormation	14. Lesse Type State 19. Contractor		ound Level Elevation 3320 20. Spud Date	
11. We New V	nk Type Vell Multiple N	12. Wett Ty OIL 17. Proposed 14471	Depth	Addition 13. C 18 B Distance f	Lal Well Inf Lable/Rotary  B. Formation one Spring from nearest fresh asing and C	ormation	14. Lesse Type State 19. Contractor	Distance t	ound Level Elevation 3320 20. Spud Date	
11. We New V	rk Type  Vell  Jultiple  N	12. Well Ty OIL 17. Proposed 14471	Depth	Addition 13. C 18 B Distance f	Lal Well Inf Lable/Rotary  B. Formation one Spring from nearest fresh asing and C	water well	14. Lease Type State 19. Contractor	Distance t	ound Level Elevation 3320 20. Spud Date to nearest surface water	
11. We New V	rk Type  Veil  Jultiple  N  th to Ground with the Ground with	12. Well Ty OIL 17. Proposed 14471 ater  Casing Typ	Depth	Addition  13. C  18  B  Distance to the coposed C casing Weigh	Lal Well Inf Lable/Rotary  B. Formation one Spring from nearest fresh asing and C	Cormation  water well  Coment Pring Depth	14. Lease Type State  19. Contractor  rogram Sacks of C	Distance t	ound Level Elevation 3320 20. Spud Date to nearest surface water Estimated TOC	
11. Wo New V 16. 1 Dep	rk Type  Well  Multiple  N  th to Ground with the Ground with	12. Well Ty OIL 17. Proposed 14471 ater  Casing Typ 13.375	Depth	Addition 13. C 18 B Distance for coposed C asing Weigh 54.5	al Well Inf Sable/Rotary  B. Formation one Spring from nearest fresh asing and C	water well Cement Pring Depth 960	14. Lease Type State  19. Contractor  rogram Sacks of C 600	Distance t	ound Level Elevation 3320 20. Spud Date to nearest surface water Estimated TOC	
New V  16. 1  Dep	rk Type  Well  Multiple  N  th to Ground with the Size  17.5  12.25	12. Well Ty OIL 17. Proposed 14471 ater  Casing Typ 13.375 9.625 5.5	Depth 1	Addition 13. C 18 B Distance f coposed C asing Weigh 54.5 40 17	al Well Inf Sable/Rotary  B. Formation one Spring from nearest fresh asing and C	water well Cement Pr 1960 5150 14471	14. Lease Type State  19. Contractor  rogram Sacks of C 600 1025 2075	Distance t	ound Level Elevation 3320 20. Spud Date to nearest surface water  Estimated TOC 0 0	
11. Wo New V 16. 1 Dep	rk Type  Well  Multiple  N  th to Ground with the Size  17.5  12.25	12. Well Ty OIL 17. Proposed 14471 ater  Casing Typ 13.375 9.625 5.5	Depth 1	Addition 13. C 18 B Distance f coposed C asing Weigh 54.5 40 17	al Well Inf Sable/Rotary  S. Formation one Spring from nearest fresh asing and C t/ft Sett	water well Cement Pr 1960 5150 14471	14. Lease Type State  19. Contractor  rogram Sacks of C 600 1025 2075	Distance t	ound Level Elevation 3320 20. Spud Date to nearest surface water  Estimated TOC 0 0	
11. We New V	rk Type  Well  Multiple  N  th to Ground with the Size  17.5  12.25	12. Well Ty OIL 17. Proposed 14471 ater  Casing Typ 13.375 9.625 5.5	Depth 1	Addition 13. C 18 B Distance f coposed C asing Weigh 54.5 40 17	al Well Inf Sable/Rotary  S. Formation one Spring from nearest fresh asing and C t/ft Sett	water well Cement Pr 1960 5150 14471	14. Lease Type State  19. Contractor  rogram Sacks of C 600 1025 2075	Distance t	ound Level Elevation 3320 20. Spud Date to nearest surface water  Estimated TOC 0 0	
11. Wo New V 16. 1 Dep	rk Type  Well  Multiple  N  th to Ground with the Size  17.5  12.25	12. Well Ty OIL 17. Proposed 14471 ater  Casing Typ 13.375 9.625 5.5	Depth 1 21. Pr	Addition 13. C 18 B Distance 9 coposed C asing Weigh 54.5 40 17	al Well Inf Sable-Rotary  S. Formation one Spring from nearest fresh asing and C t/ft Sett  rogram: Ad	water well Cement Pring Depth 960 5150 14471 ditional C	14. Lease Type State  19. Contractor  rogram Sacks of C 600 1025 2075	Distance t	ound Level Elevation 3320 20. Spud Date to nearest surface water  Estimated TOC 0 0	
11. Wo New V 16. 1 Dep	rk Type  Well  Multiple  N  th to Ground with the Size  17.5  12.25	12. Well Ty OIL 17. Proposed 14471 ater  Casing Typ 13.375 9.625 5.5	Depth 1 21. Pr pe C	Addition 13. C 18 B Distance 9 coposed C asing Weigh 54.5 40 17	al Well Inf Sable/Rotary  S. Formation one Spring from nearest fresh asing and C t/ft Sett	water well Cement Pring Depth 960 5150 14471 ditional C	14. Lease Type State  19. Contractor  rogram Sacks of C 600 1025 2075	Distance t	ound Level Elevation 3320 20. Spud Date to nearest surface water  Estimated TOC 0 0	

<ol> <li>I hereby certify that the information given above is true best of my knowledge and belief.</li> </ol>	OIL CONSERVATION DIVISION	1				
I further certify I have complied with 19.15.14.9 (A) N 19.15.14.9 (B) NMAC ⊠, if applicable.	Approved By: Paul Kautz	Approved By: Paul Kautz				
Signature:	300 Late - C L 200 C C					
Printed Name: Electronically filed by Stan Wagne	Title: Geologist					
Title: Regulatory Analyst	Approved Date: 1/31/2013 Expiration Date: 1/31/2	Approved Date: 1/31/2013 Expiration Date: 1/31/2015				
Email Address: Stan_Wagner@eogresources.com						
Date: 1/30/2013 Phone: 432-686	is Conditions of Approval Attached					

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

	ELL LOCITION IL D IIC	TELLION DEDICATION	.,
1. API Number 30-025-40965	2. Pool Code 97900	DED UII I C-I II	3. Pool Name PPER BONE SPRING SHALE
30-023-40903	31300	RED HILLS, OF	TER BONE SI KING SHALE
4. Property Code	5. Property Name		6. Well No.
39673	CONDOR	32 STATE	H800
7. OGRID No.	8. Opera	9. Elevation	
7377	EOG RESOURCES INC		3320

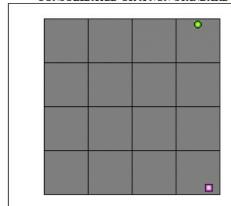
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	32	25S	34E		160	N	685	E	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	32	25S	34E	P	230	S	360	E	LEA
	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



### OPERATOR CERTIFICATION

Form C-102

August 1, 2011

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Stan Wagner Title: Regulatory Analyst Date: 1/30/2013

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Michael Brown Date of Survey: 1/8/2013 Certificate Number: 18329

## **Permit Comments**

Operator: EOG RESOURCES INC , 7377 Well: CONDOR 32 STATE #008H API: 30-025-40965

Created By	Comment	Comment Date
SWAGNER	C-102, directional plan, H2S plan, C-144 will be mailed separately.	1/30/2013
CHERRERA	OCD RECEIVED FORM C144 CLEZ. OCD PERMIT # P1-05696	1/31/2013
pkautz	Land s/S	1/31/2013

Permit Conditions of Approval

Operator: EOG RESOURCES INC , 7377

Well: CONDOR 32 STATE #008H

API: 30-025-40965

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Will require administrative order for non-standard location