District I 1625 N. French Dr., Hobbs, NM 88240 Phone;(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone;(575) 748-1283 Fax:(575) 748-9720

Phone (3 / 3) / 148-228 F RX (3 / 3) / 148-9/20 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone (305) 334-6178 F RX (505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division

Form C-101 August 1, 2011

Permit 161392

1220 S. St Francis Dr. Santa Fe, NM 87505

1. Operator Name and Address MURCHISON OIL & GAS INC 1100 Mira Vista Blvd.								2. OGRID Number 15363			
			lano, TX 7					3. API Number 30-025-409	74		
4.	Property Code 8127				5. Property Nam ACKSON UN		6. Well No. 018H				
		217		7. S	urface Loc	ation	201				
UL - Lot	Section 21	Township 24S	Range 33E	Lot Idn M	Feet From	N/S Line S	Feet From	E/W Line W	County		

8. Proposed Bottom Hole Location									
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	21	24S	33E	D	330	N	660	W	Lea

9. Pool Information	8 9810
TRIPLE X:BONE SPRING, WEST	96674

11. Work Type	12. Wett Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation	
New Well	OIL		State	3532	
16. Multiple	17. Proposed Depth	18. Formation 19. Contract 2nd Bone Spring Sand		20. Spud Date	
N	11127			3/1/2013	

	21. Proposed Casing and Cement Program						
Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC	
Surf	16	13.375	54.5	1480	800	.0	
Int1	12.25	9.625	40	5184	1375	0	
Prod	8.5	7	26	10920	700	4000	
Liner1	6.125	4.5	11.6	14980	400	10820	

Casing/Cement Program: Additional Comments Cement with 100% excess and circulate to surface on surface and intermediate casing. Cement 100% excess on production casing to

bring TOC to 4,000' MD. Cement liner with 25% excess to bring TOC to 10,820' MD.

	22. Proposed Blowout	Prevention Program	
Type	Working Pressure	Test Pressure	Manufacturer
Annular	5000	5000	Schaffer
DoubleRam	5000	5000	Schaffer

best of my knowledge and beli		OIL CONSERVATION DIVISION Approved By: Paul Kautz				
I further certify I have comp 19.15.14.9 (B) NMAC ⊠, if	lied with 19.15.14.9 (A) NMAC 🛮 and/or applicable.					
Signature:						
Printed Name: Electronic	ally filed by Michael Daugherty	Title: Geologist				
Title: COO		Approved Date: 2/1/2013	Expiration Date: 2/1/2015			
Email Address: ccottrell(2jdmii.com	[11]				
Date: 1/29/2013	Phone: 972-931-0700	Conditions of Approval Attached				

District 1
1625 N. French Dr., Hobbs. NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe. NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

¹ API Number

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

***************************************			9	6674	Tr	iple X, Bon	e Spring,	West		
4 Property	Code					⁶ Well Number				
812					18 H					
⁷ OGRID No.				⁸ Operator Name					9 Elevation	
1536	3	MURCHISON OIL & GAS, INC.						3531.5		
					10 Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line County	
M	21	24 S	33 E		200	SOUTH	770	WES	T LEA	
			'' Bo	ttom Ho	le Location I	f Different From	n Surface	<u> </u>	alaman kandada sa sa sa sa kandada kandada kandada kandada sa kandada sa kandada sa sa kandada sa sa kandada s	
	7	7								

UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 21 24 S 33 E D 330 NORTH 660 WEST LEA Dedicated Acres 13 Joint or Infill Consolidation Code ⁵ Order No. 160

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	\$89.40'20"W 2640.15 FT	S89'40'20"W	2640.15 FT		"OPERATOR CERTIFICATION
	BOTTOM	COMPUTED	COMPUTED USING NMDOT ROW MAP		I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either
	- 660' OF HOLE	HWY	128 DATED JULY 8, 2008		owns a working interest or unleased mineral interest in the land including
U	COMPUTED BOTTOM OF LAT. = 32'12'34			z	the proposed bottom hole location or has a right to drill this well at this
000	USING NMDOT ROW MAP LONG. = 103'3'0 HWY 128 DATED JULY 8, 2008			N00'24	location pursuant to a contract with an owner of such a mineral or working
10	1 120 DAILD VOL! 0, 2000			4'28	interest, or to a voluntary pooling agreement or a compulsory pooling
0				8"₩	order feretoldre entered bythe division.
4.004.				2639.	Signature Date 1/29/13
76.)	1		66	Michael S. Daugherty, COO
=				7	Printed Name
					mdaugherty@jdmii.com
	W/4 CORNER SEC. 21		E/4 CORNER SEC. 21		E-mail Address
	LONG. = 103'35'08.807"W		LONG. = 32'12'11.212"N LONG. = 103'34'07.372"W		
		1			SURVEYOR CERTIFICATION
		1			Thereby certify that the well location shown on this
200				N00.5	plat was plotted from field notes of actual surveys
10	on l			Ci	made by me or under hypsymerstsion, and that the
77			1	W, 15	same is true and correct to the best of my belief. JANUARY 19, 2013
				N	
040	I JACKSON UNIT			640	Date of Survey
.40	LAT. = 32'11'45.204"N LAT. = 32'11'4	7.170"N (NAD83)		 @	
	LONG. = $103'35'08.794"W$ LONG. = $103'3$	4 59!835 W		7	
'avenue i i i i i i i i i i i i i i i i i i i	S SURFACE LOCATION	4	SE CORNER SEC. 21	A	A JOHN JANUARY
CI-VORTANIEN	770' EOCAHON	COMPUTED	LAT. = 32'11'45.091"N LONG. = 103'34'07.377"W		Signature and Seal of Professional Surveyor.
######################################	N89'43'17"E 2639.27 FT		2639.27 FT	4	Cértificate Number: "PILIMON F. JARAMILLO, PLS 12797 SURVEY NO. 1484
L	1				30KVE1 WO. 1464

Permit Comments

Operator: MURCHISON OIL & GAS INC , 15363 Well: JACKSON UNIT #018H API: 30-025-40974

Created By	Comment	Comment Date
pkautz	Land s/S	1/31/2013
CHERRERA	OCD RECEIVED FORM 144 CLEZ. OCD PERMIT # P1-05707	2/1/2013

Permit Conditions of Approval

Operator: MURCHISON OIL & GAS INC , 15363 Well: JACKSON UNIT #018H API: 30-025-40974

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string