well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505					Revised February 15, 2012 1. WELL API NO.			
HYDRAULIC FRACTURING FLUID DISCLOSURE ⊠ Original □ Amendment						4. Surface Hole Location: Unit:D Lot:D Section:32 Township:18S Range:356 Feet from:245 N/S Line:N Feet from:330 E/W Line:W 5. Bottom Hole Location: Unit:D Lot:D Section:32 Township:18S Range:356 Feet from:347 N/S Line:S Feet from:378 E/W Line:W 6. Istitude: Iongitude:			
				-	7. County:	2.7105591 ea		- 03.4871721437	
8. Operator Name at MEWBO Po Box 5 Hobbs 8 11. Last Fracture Da	URNE OIL C 5270 88241		ned by: Halliburton		12. Produc	14744 tion Type:	10. Phone	e Number: 575-393-5905	
13. Pool Code(s): 55610 15. True Vertical De	oth (TVD):				14. Gross F	ractured Inte 10,863 ft to olume of Flu	14,920 ft	4.	
10,500 f 17. HYDRAULIC F I	LUID COMPO					54,814 bbl:	S		
Trade Name	Supplier	Purpose	Ingredients		#) Chemical act Service	Concentral	6 by mass)	Fluid (% by mass	
Fresh Water Premium White - 20/40	Operator Halliburton						100% 100%	85.77701 11.2854	
CRC - 20/40 CLA-WEB™	Halliburton Halliburton	Additive	Ammonium salt	Confi	dential	100% 50%		2.55706 0.00962	
GasPerm 1100	Halliburton	Non-ionic Surfactant	Ethanol Methanol Terpenes and Terpenoids, sweet	64-17 67-56		60% 10% 5%		0.04485 0.00747 0.00374	
CLA-STA XP ADDITIVE	Halliburton	Clay Stabilizer	orange-oil Polyepichlorohydrin, trimethyl amine	5183	8-31-4	60%		0.00525	
SUPERSET W	Halliburton	Activator	quaternized Methanol Ethoxylated	7 / 10 / 10 mm	dential	60% 60%		0.02601 0.02601	
FR-66	Halliburton	Friction	nonylphenol Hydrotreated light		ness nation 2-47-8		30%	0.00324	
BC-140	Halliburton	Reducer Crosslinker	petroleum distillate Ethylene glycol Monoethanolamine	107-2	21-1		30% 60%	0.01616 0.03233	
OPTIFLO-HTE	Halliburton	Breaker	borate Crystalline silica, quartz	14808-60-7			30%	0.00178	
SP BREAKER	Halliburton	Breaker	Walnut hulls Sodium persulfate	Mixtur 7775			100% 100%	0.00594 0.00067	
OptiKleen-WF™	Halliburton	Concentrate	tetrahydrate	10486-00-7 9000-30-0			100%	0.00045	
NG-36 GELLING AGENT ngredients	Halliburton	Gelling Agent	Guar gum Alcohols, C12-16,	670 agella	-30-0 1-12-2		100%	0.16271	
Listed Below This Line Are Part of the			ethoxylated Amine Salts	A DAMES OF THE PARTY OF THE PAR	dential		0%	0	
			Amine Salts		nation dential ness		0%	C	
			Ammonium chloride		nation 5-02-9		0%	C	
			Bentonite, benzyl (hydrogenated tallow alkyl) dimethylammonium stearate complex		88-68-4		0%	C	
			C.I. Pigment Red 5 Crystalline Silica, Quartz Cured Acrylic Resin	14808-60-7			0% 0%	(
				Busir Inform	ness nation				
			Cured Acrylic Resin	Busir	dential ness nation		0%	(
			Enzyme	Confi Busir	dential ness		0%	C	
			Ethoxylated Fatty Acid	Confi Busir	nation dential ness nation		0%	C	
			Ethoxylated Fatty Acid	Confi Busir	dential ness		0%	(
			Ethoxylated Fatty Acid	Confi Busir			0%	(
			Methyl Isobutyl Ketone	Inform 108-1	nation 10-1		0%	(
			Polyacrylamide Copolymer	Busir			0%	(
			Quaternary Amine	Confi Busir	nation dential ness nation		0%	(
			Quaternary Amine	Confi Busir	dential ness		0%	(
			Quaternary Amine	Confi Busir			0%	(
			Silica gel Sodium Chloride		nation 26-00-8 -14-5		0% 0%	(
			Sodium sulfate Sorbitan monooleate polyoxyethylene	7757			0%	(
			derivative Sorbitan, mono-9-	1338	-43-8		0%	(
			octadecenoate, (Z) Surfactant Mixture	Busir			0%	(
			Surfactant Mixture	Confi Busir			0%	C	
			Tall oil acid diethanolamide	6815	nation 5-20-4		0%	(
			Terpenes and Terpenoids	Busir	dential ness nation		0%	C	
			Trimethylamine, N- oxide Water	1184	-78-7		0%	(
			shown on this disclosure	form is			best of my	knowledge and be	
Signature:	Signed Electro 2/4/2013 nyoung@mev uire the reportin	wbourne.com	Water	ung	true and con	Title:	Manager		