

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
August 1, 2011

Permit 161916

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NUMBER 30-015-40867
1. Type of Well: O		5. Indicate Type of Lease S
2. Name of Operator LEGEND NATURAL GAS III LIMITED PARTNERSHIP		6. State Oil & Gas Lease No.
3. Address of Operator 15021 Katy Freeway, Suite 200, Houston, TX 77094		7. Lease Name or Unit Agreement Name STATE GQ COM
4. Well Location Unit Letter <u>A</u> : <u>330</u> feet from the <u>N</u> line and <u>380</u> feet from the <u>E</u> line Section <u>7</u> Township <u>25S</u> Range <u>28E</u> NMPM <u>Eddy</u> County		8. Well Number 003H
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3041 GR		9. OGRID Number 258894
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ Other: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTER CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐ CASING/CEMENT JOB ☐ Other: <u>Drilling/Cement</u> ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
01/29/2013 Run 5 1/2" 17# P-110 csg to 12461' MD (Shoe @ 12461', F/C @ 12412'). Swap to Halliburton and test line to 6400 psi, Cmt w/ 20 bbls Mud flush III 8.4 ppg, 20 bbl Gel spacer 8.34 ppg, 950 sks Lead Versacem H 11.8 ppg, 2.42 yield 8% Bentonite, 2% salt, 3% CFR-3, .25 lbm D-Air 5000, 5 lbm Kol-Seal, .125 lbm Poly-e-flake, 45% HR-601, 13.531 gal fresh water/ 1460 sks Tail Versacem H. 5 Halad(R)-344, 4% CFR-3, 1% salt, 5.469Gal fresh water, displace with 288 bbls fresh water, bump plug w. 500 psi over, floats held. 1/11/2013 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
01/11/13	Surf	FreshWater	17.5	13.375	48	J-55	0	417	480	1.35	C		617	0	Y
01/29/13	Prod	CutBrine	8.75	5.5	17	P-110	500	12461	950	2.42	H	0	0	0	Y
01/29/13	Prod	CutBrine	8.75	5.5	17	P-110	7000	12461	1460	1.26	H	0	0	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed _____ TITLE Regulatory Analyst DATE 2/5/2013
Type or print name Michael Becci E-mail address jmosley@lng2.com Telephone No. 817-872-7822

For State Use Only:

APPROVED BY: Randy Dade TITLE District Supervisor DATE 2/5/2013 10:27:42 AM