<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
Phone:(\$75) 393-6161 Fax:(\$75) 393-0720
<u>District II</u>
811 S. First St., Artesia, NM 88210
Phone:(\$75) 748-1283 Fax:(\$75) 748-9720

Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-101 August 1, 2011

Permit 161576

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

State of New Mexico

**Energy, Minerals and Natural Resources** 

\$5.55±	rator Name and Address /BOURNE OIL CO	2. OGRID Number 14744		
Po Box 5270 Hobbs, NM 88241		3. API Number 30-025-40981		
4. Property Code	5. Property Name	6. Well No.		
39669	MAD DOG 35 BO STATE COM	001H		

-	~		T
1	SHIP	tace	Location

	7. Surface Escation									
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	]
В	35	238	34E	В	150	N	2180	E	LEA	l

#### 8. Proposed Bottom Hole Location

	OF THE POOL DOWN ALVIE DOUBLES									
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
0	35	23S	34E	0	330	S	1650	E	Lea	

#### 9. Pool Information

ANTELOPE RIDGE:BONE SPRING	2200

#### Additional Well Information

11. Work Type 12. Well Type New Well OIL		13. Cable/Rotary	13. Cable/Rotary 14. Lesse Type State		
16. Multiple N	17. Proposed Depth	18. Formation Bone Spring	19. Contractor	20. Spud Date	
Depth to Ground	water	Distance from nearest fresh water	r well	Distance to nearest surface water	

#### 21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	800	500	0
Int1	12.25	9.625	40	4850	1400	0
Int2	8.75	7	26	11600	700	4650
Prod	6.125	4.5	13.5	16000	0	0

### Casing/Cement Program: Additional Comments

MOC proposes to drill & test the Bone Spring formation. H2S rule 118 does not apply because MOC has researched this area & no high concentrations were found. Will have on location & working all H2S safety equipment before drilling into the Delaware for safety & insurance purposes. 4 1/2 production liner will be run & will utilize packer port system. No cement is required. Will stimulate as needed for production.

#### 22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	2000	1500	Schaffer
DoubleRam	3000	3000	Schaffer
Annular	3000	1500	Schaffer

best of my knowledge and beli		OIL CONSERVATION DIVISION			
I further certify I have comp 19.15.14.9 (B) NMAC , if	lied with 19.15.14.9 (A) NMAC 🛮 and/or applicable.	Approved By: Paul Kautz			
Signature:					
Printed Name: Electronic	ally filed by Monty Whetstone	Title: Geologist			
Title: Vice President Ope	rations	Approved Date: 2/6/2013	Expiration Date: 2/6/2015		
Email Address: prodmgr	@mewbourne.com	1111			
Date: 1/30/2013	Phone: 903-561-2900	Conditions of Approval Attached			

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	13	3. Pool Name
30-025-40981	2200	ANTELOPE RIDGE;BONE SPRING	
4. Property Code	5. Property Name		6. Well No.
39669	MAD DOG 35 BO	O STATE COM	001H
7. OGRID No.	8. Operator Name		9. Elevation
14744	MEWBOURN	NE OIL CO	3426

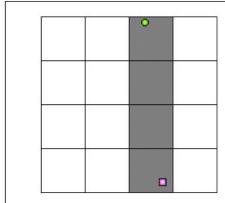
#### 10. Surface Location

UL -	Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В		35	238	34E		150	N	2180	E	LEA

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section 35	Township 23S	Range 34E	Lot Idn O	Feet From 330	N/S Line	Feet From 1650	E/W Line	County LEA
	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

Form C-102

August 1, 2011

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monty Whetstone Title: Vice President Operations Date: 1/30/2013

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SURVEYOR CERTIFICATION

Surveyed By: Gary Jones Date of Survey: 1/15/2013 Certificate Number: 7977

## **Permit Comments**

Operator: MEWBOURNE OIL CO , 14744 Well: MAD DOG 35 BO STATE COM #001H API: 30-025-40981

Created By	Comment	Comment Date
pkautz	Land p/S	1/31/2013
CHERRERA	OCD RECEIVED FORM C144 CLEZ. OCD PERMIT # P1-05731	2/6/2013

# Permit Conditions of Approval

Operator: MEWBOURNE OIL CO , 14744
Well: MAD DOG 35 BO STATE COM #001H
API: 30-025-40981

OCD Reviewer	Condition	
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string	