District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

Phone:(505) 476-3470 Fax:(505) 476-3462

### State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-101 August 1, 2011

1. Op:	erator Name and Address	<ol><li>OGRID Number</li></ol>	
MEWBOURNE OIL CO Po Box 5270 Habba ND 6 99241		14744 3. API Number 30-025-40982	
	obbs. NM 88241		
	0005, 111/1 00241		
4. Property Code	5. Property Name	6. Well No.	
39670	MAD DOG 35 CN STATE COM	001H	

#### 7. Surface Location

0	7. Surface Location											
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County			
C	35	238	34E	C	150	N	1980	W	LEA			

#### 8. Proposed Bottom Hole Location

	OF THE POST OF THE											
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County			
N	35	23S	34E	N	330	S	2310	W	Lea			

#### 9. Pool Information

ANTELOPE RIDGE:BONE SPRING	2200

#### Additional Well Information

11. Work Type 12. Well Type New Well OIL		13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3449	
16. Multiple N	17. Proposed Depth	18. Formation Bone Spring	19. Contractor	20. Spud Date	
Depth to Ground	water	Distance from nearest fresh water	r well	Distance to nearest surface water	

#### 21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	800	500	0
Int1	12.25	9.625	40	4850	1400	0
Int2	8.75	7	26	11600	700	4650
Prod	6.125	4.5	13.5	16000	0	0

#### Casing/Cement Program: Additional Comments

MOC proposes to drill & test the Bone Spring formation. H2S rule 118 does not apply because MOC has researched this area & no high concentrations were found. Will have on location & working all H2S safety equipment before drilling into the Delaware for safety & insurance purposes. 4 1/2 production liner will be run & will utilize packer port system. No cement is required. Will stimulate as needed for production.

#### 22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	2000	1500	Schaffer
DoubleRam	3000	3000	Schaffer
Annular	3000	1500	Schaffer

best of my knowledge and beli		OIL CONSERVATION DIVISION				
I further certify I have comp 19.15.14.9 (B) NMAC , if	lied with 19.15.14.9 (A) NMAC 🛮 and/or applicable.	Approved By: Paul Kautz				
Signature:						
Printed Name: Electronic	ally filed by Monty Whetstone	Title: Geologist				
Title: Vice President Ope	erations	Approved Date: 2/6/2013	Expiration Date: 2/6/2015			
Email Address: prodmgr(	@mewbourne.com	[11]				
Date: 1/30/2013	Phone: 903-561-2900	Conditions of Approval Attached				

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St. Actasia NM 88210

<u>District II</u> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rto Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division

il Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-40982	2. Pool Code 2200	3. Pool Name ANTELOPE RIDGE;BONE SPRING	
4. Property Code	5. Propert	•	6. Well No.
39670	MAD DOG 35 CI		001H
7. OGRID No.	8. Operato		9. Elevation
14744	MEWBOURI		3449

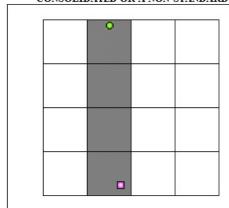
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	35	238	34E		150	N	1980	W	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	35	23S	34E	N	330	S	2310	W	LEA
	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

Form C-102

August 1, 2011

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monty Whetstone Title: Vice President Operations Date: 1/30/2013

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 1/15/2013 Certificate Number: 7977

## **Permit Comments**

Operator: MEWBOURNE OIL CO , 14744
Well: MAD DOG 35 CN STATE COM #001H
API: 30-025-40982

Created By	Comment	Comment Date
pkautz	Land p/S	1/31/2013
CHERRERA	OCD RECEIVED FORM C144 CLEZ. OCD PERMIT # P1-05731	2/8/2013
CHERRERA	Correct OCD Permit # is 05732	2/6/2013

## Permit Conditions of Approval

Operator: MEWBOURNE OIL CO , 14744
Well: MAD DOG 35 CN STATE COM #001H
API: 30-025-40982

OCD Reviewer	Condition	
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string	