Submit within 45 days of well completion		State of New Mexico Energy, Minerals and Natural Resources			Revised February 15, 2012 1. WELL API NO.				
					30-015-40660				
					2. Well Name:				
Oil Conservation Division					PLU REMUDA BASIN 4 24 30 USA				
1220 S. St Francis Dr.					#001H				
Santa Fe, NM 87505					3. Well Number: 001H				
Lance of the contract of the c					Surface Hole Location:				
HYDRAULIC FRACTURING FLUID DISCLOSURE					Unit:A Lot:1 Section:4 Township:24S Range:30E				
⊠ Original					Feet from: 175 N/S Line: N Feet from: 1250 E/W Line: E				
Z Original					5. Bottom Hole Location:				
☐ Amendment					Unit:A Lot:1 Section:4 Township:24S Range:30E				
11177797730					Feet from: 175 N/S Line: N Feet from: 1250 E/W Line: E				
					6. latitude:	0		ngitude:	
					32.2535856266063 -				
}					7. County:		10	3.881632886458	
		Eddy							
Operator Name and Address:					9. OGRID: 10. Phone Number:				
BOPCO					260737 432-683-2277				
	Drive, Ste 3	700							
P. O. Bo Midland									
11. Last Fracture Da		013 Frac Perfo	ormed by: TRICAN		12. Production Type:				
					0				
13. Pool Code(s): 97798					14. Gross Fractured Interval: Confidential				
15. True Vertical De	epth (TVD):				Contidential  16. Total Volume of Fluid Pumped:				
9,040 ft					48,890 bbls				
			CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients		S #) Chemical stract Service	Maximum Ingredient		Maximum Ingredient	
				#		Concentra	tion in	Concentration in	
			533335			Additive ( mass)	% by	HF Fluid (% by mass)	
Water	Customer	Water	Water		32-18-5	1%		0.8605611%	
Frac Sand -	Trican	Proppant	Crystalline silica	14	808-60-7		1%	0.109506%	
regular Frac Sand Resin	Trican	Proppant	Crystalline silica	1/1	808-60-7		1%	0.0245044%	
Coated	IIICall	Порран	Hexamethylenetetramine		0-97-0		0.01%	0.000245%	
S-15	Trican	Surfactant	Alcohol alkoxylate		de Secret		0.2%	0.0001524%	
			Methanol		-56-1		0.2%	0.0001524%	
CC-8	Trican	Clay	Choline chloride	67-	-48-1		0.71%	0.0009538%	
WXB-14	Trican	Crosslinker	Potassium Hydroxide	13	10-58-3	0.1%		4.64E-05%	
WXB-10	Trican	Crosslinker			742-47-8		0.6%	0.0002791%	
	100000000000000000000000000000000000000		petroleum distillate				10-01-000	the second secon	
-11.44	Taine	-II D. ff	borate salts		19-33-1		0.6%	0.0002791%	
pH-11 WBO-1	Trican Trican	pH Buffer Breaker	potassium hydroxide Ammonium persulfate		10-58-3 27-54-0		0.23%	4.92E-05% 3.7E-06%	
FR-12	Trican	Friction	Mineral oil/ light	_	742-47-8		0.6%	0.0003473%	
2000		Reducer	hydrotreated pet.				E-12-12-12-12-12-12-12-12-12-12-12-12-12-	4.0000000000000000000000000000000000000	
			distillate						
			Anionic polyacrylamide copolymer	25	987-30-8		0.4%	0.0002315%	
			Ammonium chloride	Ino	rganic Salt		0.02%	1.16E-05%	
LAI-21	Trican	Acid	Methanol		-56-1		0.4%	3.36E-05%	
		Inhibitor	propargyl alcohol	_	7-19-7		0.1%	8.4E-06%	
FEAC-20	Trican	Iron Control			-19-7		0.45%	3E-05%	
Encap HP	Trican	Breaker	Citric acid ammonium persulfate		-92-9 27-54-0		0.3%	2E-05% 6.56E-05%	
Liteapin	IIIcali	Dicarel	crystalline silica		808-60-7		0.15%	9.8E-06%	
			cured acrylic resin	_	de Secret		0.25%	1.64E-05%	
			Non-MSDS Components		9		0%	0%	
			Non-ionic surfactant	_	38-43-8		0%	0%	
			Borates	12	045-78-2		0% 0%	0% 0%	
					-		0%	0%	
							0%	0%	
					9		0%	0%	
							0%	0%	
							0%	0%	
							0% 0%	0% 0%	
					79		0%	0%	
							0%	0%	
							0%	0%	
							0%	0%	
							0% 0%	0% 0%	
					19		0%	0%	
							0%	0%	
18. I, as Operator, h	ereby certify th	nat the informati	on shown on this disclosure for	n is t	true and compl	ete to the b	est of my kr	nowledge and belief.	
Signature:	Signed Elect	ronically	Printed Name: Emma Z G	alin	do	Title: E	ngineerin	g Assistant	
	2/7/2013		St. Section of Assessment		3//				

MMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.

ezgalindo@basspet.com