

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO: 30-015-39753				
		2. Well Name: NORTH BRUSHY DRAW FEDERAL 35 #001H				
		3. Well Number: 001H				
HYDRAULIC FRACTURING FLUID DISCLOSURE		4. Surface Hole Location: Unit:B Lot:B Section:35 Township:25S Range:29E Feet from:330 N/S Line:N Feet from:1980 E/W Line:E				
<input checked="" type="checkbox"/> Original		5. Bottom Hole Location: Unit:B Lot:B Section:35 Township:25S Range:29E Feet from:330 N/S Line:N Feet from:1980 E/W Line:E				
<input type="checkbox"/> Amendment		6. latitude: longitude: 32.0926272828479 - 103.952900388499				
		7. County: Eddy				
8. Operator Name and Address: RKI EXPLORATION & PRODUCTION, LLC 3817 NW EXPRESSWAY SUITE 950 OKLAHOMA CITY 73112		9. OGRID: 246289	10. Phone Number: 405-949-2221			
11. Last Fracture Date: 11/26/2012 Frac Performed by: halliburton		12. Production Type: O				
13. Pool Code(s): 13354		14. Gross Fractured Interval: Confidential				
15. True Vertical Depth (TVD): 11,777 ft		16. Total Volume of Fluid Pumped: 83,314 bbls				
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Ottawa Sand 40/70 (2.63 sg)	WFT	Proppant	Crystalline Silica in the form of Quartz	14808-60-7	100%	5.8958%
Super LC 20/40 (2.51 sg)	WFT	Proppant	Crystalline Silica (Quartz)	14808-60-7	72.98%	0.9769%
			Formaldehyde	50-00-0	0.01%	0.0001%
			Hexamethylenetetramine	100-97-0	1%	0.0134%
			Hydrated Aluminum Silicate	1332-58-7	5%	0.0669%
			Iron Oxide (fume)	1309-37-1	15%	0.2008%
			Phenol	108-95-2	0.01%	0.0001%
			Phenol-Formaldehyde Resin	9003-35-4	6%	0.0803%
100 Mesh Sand	WFT	Proppant	Crystalline Silica in the form of Quartz	14808-60-7	100%	2.0026%
WBK-133	WFT	Breaker	Ammonium Persulfate	7727-54-0	100%	0.0026%
WBK-134	WFT	Breaker	Ammonium Persulfate	7727-54-0	75%	0.0061%
Bio-Clear® 5000	WFT	Bactericide	2,2-dibromo-3-nitripropionamide	10222-01-2	5%	0.0011%
			Polyethylene Glycol	25322-68-3	50%	0.0106%
WCS-631LC	WFT	Clay Control	No ingredients as hazardous according to OSHA 29 CFR 1910.1200		0%	0%
WXL-100L	WFT	Crosslink Control	Ethylene Glycol	107-21-1	40%	0.0248%
WGA-15L	WFT	Gelling Agents	Petroleum Distillates	64742-47-8	60%	0.312%
WSI-671L	WFT	Inhibitor	Ammonium Chloride	12125-02-9	20%	0.0126%
WPB-584L	WFT	ph Adjusting Agents	Potassium Carbonate	584-08-7	40%	0.0412%
			Potassium Hydroxide	1310-58-3	20%	0.0206%
WNE-341LN	WFT	Surfactant	Methanol	67-56-1	60%	0.0269%
15% HCL	WFT	Acid	Hydrochloric Acid	7647-01-1	15%	0.1071%
Ingredients shown above are subject to 29 CFR 1910			2-Butoxyethanol	111-76-2	0%	0.0052%
			Alcohol Ethoxylate	Mixture	0%	0.0052%
			Alcohols, C12-16, Ethoxylated	68551-12-2	0%	0.0052%
			Amines, polyethylenepoly-, ethoxylated, phosphonomethylated	68966-36-9	0%	0.0253%
			Arlacel 83	8007-43-0	0%	0.0052%
			Choline Chloride	67-48-1	0%	0.0701%
			Crystalline Silica in the form of Quartz	14808-60-7	0%	0.0052%
			Deionized Water	7732-18-5	0%	0.0106%
			Ethanolamine Borate	68425-67-2	0%	0.0248%
			Guar gum	9000-30-0	0%	0.26%
			Nonionic Surfactant		0%	0.0224%
			Proprietary Ingredient	Proprietary	0%	0.0262%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Jody Noerdlinger		Title: Regulatory Analyst		
Date: 2/13/2013						
E-mail Address: jnoerdlinger@rkixp.com						