District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division

Form C-101 August 1, 2011

1220 S. St Francis Dr. Santa Fe, NM 87505

MEWB	or Name and Address OURNE OIL CO	2. OGRID Number 14744		
2000	o Box 5270 bs, NM 88241	3. API Number 30-015-41133		
4. Property Code	5. Property Name	6. Well No.		
39733	ZIRCON 2 DA STATE	001H		

7. Surface Location

				7.0	urrace Loc	Ition			
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	2	198	29E	4	560	N	150	W	EDDY

8. Proposed Bottom Hole Location

	()			rioposee	Dorrom II	ore motures.	-	9	
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	2	19S	29E	A	660	N	330	E	Eddy

9. Pool Information

TURKEY TRACK:BONE SPRING	60660

Additional Well Information

11. Work Type 12. Well Type New Well OIL			13. Cable/Rotary	14. Lesse Type State	15. Ground Level Elevation 3402
16. Multiple N	17. Proposed Depth 12500		18. Formation Bone Spring	19. Contractor	20. Spud Date 3/1/2013
Depth to Ground	water		Distance from nearest fresh water	r well	Distance to nearest surface water

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	250	250	0
Int1	12.25	9.625	36	1300	500	0
Int2	8.75	7	26	8150	1100	0
Prod	6.125	4.5	11.6	12500	0	0

Casing/Cement Program: Additional Comments

MOC proposes to drill & test Bone Springs formations. H2S rule 118 does not apply because MOC has researched this area & no high concentrations were found. Will have on location & working all H2S safety equipment before Yates formation for safety & insurance purposes. If commercial, production casing will be run & will utilize packer/port system. No cmt is required. Will stimulate as needed for production.

22. Proposed Blowout Prevention Program

Type	Type Working Pressure Test Pressure		Manufacturer
Annular	2000	1500	Schaffer
DoubleRam	3000	3000	Schaffer
Annular	3000	1500	Schaffer

best of my knowledge and belie		OIL CONSERVATION DIVISION			
I further certify I have compl 19.15.14.9 (B) NMAC ⊠, if a	ied with 19.15.14.9 (A) NMAC 🛮 and/or pplicable.	Approved By: Randy Dade			
Signature:					
Printed Name: Electronica	lly filed by Monty Whetstone	Title: District Supervisor			
Title: Vice President Oper	rations	Approved Date: 2/19/2013	Expiration Date: 2/19/2015		
Email Address: prodmgr@	mewbourne.com	(1)			
Date: 2/18/2013	Phone: 903-561-2900	Conditions of Approval Attached			

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division

August 1, 2011

Form C-102

1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-41133	2. Pool Code 60660	3. Pool Name TURKEY TRACK;BONE SPRING	
4. Property Code 39733	5. Property ZIRCON 2 D.		6. Well No. 001H
7. OGRID No. 14744	8. Operator Name MEWBOURNE OIL CO		9. Elevation 3402

10 Surface Location

					di ince Doc	m.v.v.			
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	2	198	29E		560	N	150	W	EDDY

11. Bottom Hole Location If Different From Surface

	The second secon											
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County			
A	2	198	29E	1	660	N	330	E	EDDY			
	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monty Whetstone Title: Vice President Operations Date: 2/18/2013

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 7/26/2012 Certificate Number: 7977

Permit Comments

Operator: MEWBOURNE OIL CO , 14744 Well: ZIRCON 2 DA STATE #001H API: 30-015-41133

Created By	Comment	Comment Date	
CSHAPARD	Land s/S	2/19/2013	

Permit Conditions of Approval

Operator: MEWBOURNE OIL CO, 14744

Well: ZIRCON 2 DA STATE #001H

API: 30-015-41133

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string