<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	State of I	New Mexico	Form C-10: August 1, 201:					
Phone:(575) 393-6161 Fax:(575) 393-0720	rals and Natural							
District II 811 S. First St., Artesia, NM 88210		Permit 16297						
Phone: (575) 748-1283 Fax: (575) 748-9720	ources	WELL API NUMBER						
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Oil Conserv	ation Division	30-015-40865					
Phone: (505) 334-6178 Fax: (505) 334-6170	1220 € €	t Francis Dr.	5. Indicate Type of Lease					
District IV			P					
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	Santa Fe	, NM 87505	6. State Oil & Gas Lease No.					
SUNDRY NOTICE	7. Lease Name or Unit Agreement Name							
(DO NOT USE THIS FORM FOR PROPOS	HIGH BRASS							
A DIFFRENT RESERVIOR. USE "APPLIC			8. Well Number	-				
PROPOSALS.)								
1. Type of Well:O			002H					
2. Name of Operator	9. OGRID Number							
LEGEND NATURAL G.	258894							
3. Address of Operator	10. Pool name or Wildcat							
15021 Katy Freeway,	Suite 200, Houston, TX	77094						
Pit or Below-grade Tank Application ☐ or Closu Pit Type Depth to Groundwater	11. Elevation (Show who 30 gre Distance from nearest f	Range 28E NMPM ether DR, KB, BT, GR, etc.) 66 GR fesh water well Distance from	m nearest surface water					
CONTRACTOR STATE OF S	elow-Grade Tank: Volume_		ONE COMPANY					
12. Check Appro NOTICE OF INTENTION		e Nature of Notice, Report SUBSEQUE	or Other Data NT REPORT OF:					
PERFORM REMEDIAL WORK PLU	G AND ABANDON [REMEDIAL WORK	☐ ALTER CASING					
TEMPORARILY ABANDON CHA	NGE OF PLANS	COMMENCE DRILLING OPN	IS. PLUG AND ABANDON					
PULL OR ALTER CASING MUI	TIPLE COMPL	CASING/CEMENT JOB						
Other:		Other: Drilling/Cement		\bowtie				
13. Describe proposed or completed operations. (C work.) SEE RULE 1103. For Multiple Completio 02/21/2013-Ran 5/12" 17# P-110 csg. Set at ppg, 950 sks Lead Versacem H 11.8 ppg, Poly-e-flake, .45% HR-601, 13.531 gal fre water, displace with 291 bbls fresh water, spacer circ to surface. PT Test to 5000 ps	ns: Attach welfbore diagram at 12630'. Cmt w/ 20 bbi 2.42 yield 8% Bentonite sh water/ 1460 sks Tail bump plug w. 500 psi o	of proposed completion or recompletion is Mud flush III 8.4 ppg, 20 bbl , 2% salt, .3% CFR-3, .25 lbm I Versacem H.5 Halad(R)-344, .4 ver, floats held, bled back 2.5 bb	on. Gel spacer, 30 bbl water spacer, D-Air 5000, 5 lbm Kol-Seal, .125 !% CFR-3, 1% salt, 5.469Gal free	8.34 1bm sh				

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
02/05/13	Surf	FreshWater	17.5	13.375	48	J-55	0	400	400	1.35	Н	0	1375	0	Y
02/09/13	Int1	CutBrine	12.25	9.625	36	J-55	450	2505	750	1.35	C	0	2800	0	N
02/21/13	Prod	CutBrine	8.75	5.5	17	P-110	25	12630	950	2.42	н	0	5000	0	N
02/21/13	Prod	CutBrine	8.75	5.5	17	P-110	7500	12630	1460	1.23	н	0	5000	0	N

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines □, a general permit □ or an (attached) alternative OCD-approved plan □. SIGNATURE Electronically Signed TITLE Regulatory Analyst DATE 2/25/2013

Type or print name Michael Becci E-mail address imosley@lng2.com Telephone No. 817-872-7822

For State Use Only: Type or print name Michael Becci
For State Use Only:
APPROVED BY: Randy Dade

DATE 2/26/2013 11:00:09 AM TITLE District Supervisor