District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division

Form C-101 August 1, 2011

1220 S. St Francis Dr. Santa Fe, NM 87505

MEW	rator Name and Address BOURNE OIL CO	2. OGRID Number 14744
	Po Box 5270 bbbs, NM 88241	3. API Number 30-015-41153
4. Property Code	5. Property Name	6. Well No.
39278	SAN LORENZO 22 77 LE FEE	002H

# 7. Surface Location

	7. Surface Document											
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County			
L	22	25S	28E	L	2260	S	660	W	EDDY			

# 8. Proposed Bottom Hole Location

	OT I TO POSCE DOTTOM ILVIE DOCUTOR										
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County		
E	27	25S	28E	E	2310	N	660	W	Eddy		

# 9. Pool Information

#### Additional Well Information

11. Work Type 12. Well Typ New Well GAS				14. Lease Type State	15. Ground Level Elevation 2985	
and the second second		17. Proposed Depth 18. Formation 15000 Wolfcamp		19. Contractor	20. Spud Date 3/1/2013	
Depth to Ground	water		Distance from nearest fresh water	r well	Distance to nearest surface water	

# 21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	465	500	0
Int1	12.25	9.625	40	2490	550	0
Prod	8.75	7	26	10865	965	0
Prod	6.125	4.5	13.5	15000	0	0

# Casing/Cement Program: Additional Comments

MOC proposes to drill & test the Wolf Camp formation. H2S rule 118 does not apply. MOC has researched this area & no high concentrations were found. Will have on location & working all H2S safety equuipment before drilling the surface csg shoe for safety & insurance purposes. If commercial, 4 1/2" liner will be run & will use pkr port system (no cmt) in the lateral hole. Will stimulate as needed for production.

# 22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer	
Annular	3000	1500	Schaffer	
DoubleRam	5000	5000	Schaffer	
Annular	5000	3000	Schaffer	

best of my knowledge and bel		OIL CONSERVATION DIVISION				
I further certify I have comp 19.15.14.9 (B) NMAC ⊠, if	olied with 19.15.14.9 (A) NMAC 🛮 and/or applicable.	Approved By: Randy Dade				
Signature:						
Printed Name: Electronic	ally filed by Monty Whetstone	Title: District Supervisor				
Title: Vice President Op	erations	Approved Date: 2/26/2013	Expiration Date: 2/26/2015			
Email Address: prodmgr	@mewbourne.com	[1]				
Date: 2/14/2013	Phone: 903-561-2900	Conditions of Approval Attached				

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

State of New Mexico

Energy, Minerals and Natural Resources

***	LLE LOCATION AND AC	MAGE DEDICATION	ILAI	
1. API Number	2. Pool Code	3. Pool Name		
30-015-41153	97949	WC-015 \$252815D;WOLFCAMP (GAS		
4. Property Code	5. Property Name		6. Well No.	
39278	SAN LORENZO	O 22 77 LE FEE	002H	
7. OGRID No.	8. Operat	or Name	9. Elevation	
14744	MEWBOUR	NE OIL CO	2985	

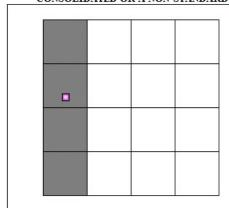
10 Surface Location

	TO SHITHER DOUBLES										
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County		
L	22	25S	28E		2260	S	660	W	EDDY		

11. Bottom Hole Location If Different From Surface

UL - Lot E	Section 27	Township 25S	Range 28E	Lot Idn E	Feet From 2310	N/S Line	Feet From 660	E/W Line W	County EDDY
12. Dedicated Acres 160.00		13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



# OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monty Whetstone Title: Vice President Operations Date: 2/14/2013

# SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: James Tompkins Date of Survey: 2/13/2013 Certificate Number: 14729

# **Permit Comments**

Operator: MEWBOURNE OIL CO , 14744 Well: SAN LORENZO 22 77 LE FEE #002H API: 30-015-41153

Created By	Comment	Comment Date
CSHAPARD	Land p/P	2/18/2013

# Permit Conditions of Approval

Operator: MEWBOURNE OIL CO , 14744
Well: SAN LORENZO 22 77 LE FEE #002H
API: 30-015-41153

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string