District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

Phone:(3/3) /48-1283 Fax:(3/3) /48-9/20 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(305) 334-6178 Fax:(505) 334-6170 District IV District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(305) 476-3470 Fax:(505) 476-3462

UL - Lot

Section

36

Township

21S

Range

36E

Lot Idn

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-101 August 1, 2011

Operator Name and Address MACK ENERGY CORP PO Box 960 Artesia, NM 88211								OGRID Nun 13837 API Number 30-025-410	
4. P	Property Code 39742		5. Property Name NORWAY STATE				6. Weti No. 001		
196				7. S	urface Loc	ation	200	9	
UL - Lot J	Section 36	Township 21S	Range 36E	Lot Idn J	Feet From 2307	N/S Line	Feet From 2310	E/W Line E	County

2307

Feet From

	3. I doi midimation	
WANTZ: ABO, WEST		96850

N/S Line

Feet From

2310

E/W Line

County

Lea

Additional Well Information

11. Work Type 12. Well Type New Well OIL 16. Multiple 17. Proposed Depth		13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3509 20. Spud Date	
		18. Formation	19. Contractor		
N	7:	850	Abo	9	3/15/2013
Depth to Ground water			Distance from nearest fresh water	Distance to nearest surface water	

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	24	1200	650	0
Prod	7.875	5.5	17	7850	1000	0

Casing/Cement Program: Additional Comments

Mack Energy proposes to drill a 12 1/4" hole to 1200', run 8 5/8" casing and cement to surface. Drill a 7 7/8" hole to 7850', run 5 1/2" casing and cement to surface. Put well on production.

22. Proposed Blowout Prevention Program

1 est Flessure	iviatiulacturei
3000	

best of my knowledge and belie	ed with 19.15.14.9 (A) NMAC and/or	OIL CONSERVATION DIVISION Approved By: Paul Kautz				
Printed Name: Electronica	lly filed by Jerry Sherrell	Title: Geologist	79.			
Title: Production Clerk		Approved Date: 2/26/2013	Expiration Date: 2/26/2015			
Email Address: jerrys@m	ec.com					
Date: 2/21/2013	Phone: 505-748-1288	Conditions of Approval Atta	ched			

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 16288

WELL LOCATION AND ACREAGE DEDICATION PLAT

***	LEE LOCATION AND ACKLA	GL DEDICATION TEAT
1. API Number	2. Pool Code	3. Pool Name
30-025-41023	96850	WANTZ;ABO, WEST
4. Property Code	5. Property Na	ne 6. Well No.
39742	NORWAY ST.	ATE 001
7. OGRID No.	8. Operator Nar	ne 9. Elevation
13837	MACK ENERGY	CORP 3509

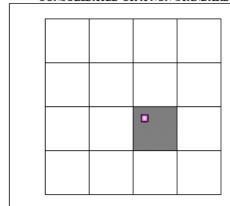
10. Surface Location

1	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	J	36	218	36E		2307	S	2310	E	LEA

11 Rottom Hole Location If Different From Surface

11. Dettom field Detailed II Different 110m Surface											
UL - Lot	Section	Township	Range	Lot I	idn	Feet From	N/S L	ine	Feet From	E/W Line	County
12. Dedicated Acres 13. Joint or Infitt 40.00			14.	. Consolidation (Code	15. Order No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Jerry Sherrell Title: Production Clerk Date: 2/21/2013

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Filimon Jaramillo Date of Survey: 2/18/2013 Certificate Number: 12797

Permit Comments

Operator: MACK ENERGY CORP , 13837 Well: NORWAY STATE #001

API: 30-025-41023

Created By	Comment	Comment Date	
JWSHERRELL	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.		
CHERRERA	OCD RECEIVED FORM C144 CLEZ. OCD PERMIT # P1-05793	2/21/2013	
pkautz	Land s/S	2/25/2013	

Permit Conditions of Approval

Operator: MACK ENERGY CORP , 13837 Well: NORWAY STATE #001 API: 30-025-41023

OCD Reviewer	Condition
pkautz	
pkautz	In order to seal off fresh water surface cong must be set 25' below top Rustler Anhydrite. Estimated top of Rustler Anhydrite is approximately 1160