

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012					
		1. WELL API NO: 30-025-40868					
		2. Well Name: IRONHOUSE 33 NC STATE COM #001					
		3. Well Number: 001					
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:N Lot:N Section:33 Township:18S Range:35E Feet from:225 N/S Line:S Feet from:1360 E/W Line:W					
		5. Bottom Hole Location: Unit:C Lot: Section:33 Township:18S Range:35E Feet from:349 N/S Line:N Feet from:2261 E/W Line:W					
		6. Latitude: longitude: 32.6974950074824 - 103.466586045419					
		7. County: Lea					
8. Operator Name and Address: MEWBOURNE OIL CO Po Box 5270 Hobbs 88241		9. OGRID: 14744	10. Phone Number: 575-393-5905				
11. Last Fracture Date: 1/28/2013 Frac Performed by: Halliburton		12. Production Type: O					
13. Pool Code(s): 55610		14. Gross Fractured Interval: 9,326 ft to 13,687 ft					
15. True Vertical Depth (TVD): 9,150 ft		16. Total Volume of Fluid Pumped: 33,838 bbls					
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:							
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)	
Fresh Water	Operator				100%	84.53426%	
SSA-2	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	0.71406%	
SAND - PREMIUM WHITE	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	11.92346%	
CRC SAND	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	2.44564%	
			Hexamethylenetetramine	100-97-0	2%	0.04891%	
			Phenol / formaldehyde resin	9003-35-4	5%	0.12228%	
CLA-WEB™	Halliburton	Additive	Ammonium salt	Confidential Business Information	60%	0.01366%	
GasPerm 1100	Halliburton	Non-ionic Surfactant	Ethanol	64-17-5	60%	0.04559%	
			Methanol	67-56-1	10%	0.0076%	
			Terpenes and Terpenoids, sweet orange-oil	68647-72-3	5%	0.0038%	
HpH BREAKER	Halliburton	Breaker	Sodium chloride	7647-14-5	30%	0.0002%	
BC-140 X2	Halliburton	Initiator	Ethylene glycol	107-21-1	30%	0.01408%	
			Monoethanolamine borate	26038-87-9	100%	0.04694%	
SUPERSET W	Halliburton	Activator	Methanol	67-56-1	60%	0.02645%	
			Ethoxylated nonylphenol	Confidential Business Information	60%	0.02645%	
FR-66	Halliburton	Friction Reducer	Hydrotreated light petroleum distillate	64742-47-8	30%	0.0052%	
MO-67	Halliburton	pH Control Additive	Sodium hydroxide	1310-73-2	30%	0.00787%	
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Guar gum	9000-30-0	100%	0.13788%	
OPTIFLO-HTE	Halliburton	Breaker	Crystalline silica, quartz	14808-60-7	30%	0.0015%	
			Walnut hulls	Mixture	100%	0.005%	
SP BREAKER	Halliburton	Breaker	Sodium persulfate	7775-27-1	100%	0.005%	
OptiKleen-WF™	Halliburton	Concentrate	Sodium perborate	10486-00-7	100%	0.00071%	
			tetrahydrate				
Ingredients Listed Below This Line Are Part of the			1,2-Benzisothiazolin-3-one	2634-33-5	0%	0%	
			2,7-Naphthalenedisulfonic acid, 3-hydroxy-4-[(4-sulfor-1-naphthalenyl)azo]-, trisodium salt	915-67-3	0%	0%	
			Alcohols, C12-16, ethoxylated	68551-12-2	0%	0%	
			Amine Salts	75-57-0	0%	0%	
			Amine Salts	593-81-7	0%	0%	
			Ammonium chloride	12125-02-9	0%	0%	
			Bentonite, benzyl (hydrogenated tallow alkyl) dimethylammonium stearate complex	121888-68-4	0%	0%	
			C.I. Pigment Red 5	6410-41-9	0%	0%	
			Calcium chloride	10043-52-4	0%	0%	
			Crystalline Silica, Quartz	14808-60-7	0%	0%	
			Cured Acrylic Resin	Mixture	0%	0%	
			Cured Acrylic Resin	9002-98-6	0%	0%	
			Enzyme	37288-54-3	0%	0%	
			Enzyme	9025-56-3	0%	0%	
			Ethoxylated Fatty Acid	61791-12-6	0%	0%	
			Ethoxylated Fatty Acid	61791-29-5	0%	0%	
			Ethoxylated Fatty Acid	61791-08-0	0%	0%	
			Methyl Isobutyl Ketone	108-10-1	0%	0%	
			Polyacrylamide	62649-23-4	0%	0%	
			Copolymer				
			Quaternary Amine	34004-36-9	0%	0%	
			Quaternary Amine	3327-22-8	0%	0%	
			Quaternary Amine	75-50-3	0%	0%	
			Silica gel	112926-00-8	0%	0%	
			Sodium Chloride	7647-14-5	0%	0%	
			Sodium sulfate	7757-82-6	0%	0%	
			Sorbitan monooleate polyoxyethylene derivative	9005-65-6	0%	0%	
			Sorbitan, mono-9-octadecenoate, (Z)	1338-43-8	0%	0%	
			Surfactant Mixture	67254-71-1	0%	0%	
			Surfactant Mixture	56449-46-8	0%	0%	
			Tall oil acid diethanolamide	68155-20-4	0%	0%	
			Terpenes and Terpenoids	68956-56-9	0%	0%	
			Water	7732-18-5	0%	0%	
	18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
	Signature: Signed Electronically		Printed Name: NM Young		Title: Manager		
	Date: 3/11/2013						
E-mail Address: myoung@mewbourne.com							

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.