

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
August 1, 2011

Permit 164241

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NUMBER 30-015-40906
1. Type of Well: O		5. Indicate Type of Lease S
2. Name of Operator LEGEND NATURAL GAS III LIMITED PARTNERSHIP		6. State Oil & Gas Lease No.
3. Address of Operator 15021 Katy Freeway, Suite 200, Houston, TX 77094		7. Lease Name or Unit Agreement Name FULL CHOKE COM
4. Well Location Unit Letter <u>M</u> : <u>330</u> feet from the <u>S</u> line and <u>380</u> feet from the <u>W</u> line Section <u>32</u> Township <u>24S</u> Range <u>28E</u> NMPM <u>Eddy</u> County		8. Well Number 002H
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3038 GR		9. OGRID Number 258894
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ Other: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTER CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐ CASING/CEMENT JOB ☐ Other: <u>Drilling/Cement</u> ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/13/2013- Ran 5 1/2, 17#, P-110 casing to 12721' MD.
03/14/2013-Cement 5 1/2 csg as follows, Lead W/ 750 sx Class-H 50/50 POZ, 10% gel, 1% SMS, .8% ASA-301, 2% A-10, 5% Salt, .9% R-3, 5 lb/sx LCM-1, .125 lb/sx Cello Flake, .005% Static Free 11 ppg, yld, 3.389. Tail W/ 1600 sx Class-H 50/50 POZ, 2% gel, .50% FL-25, .50% FL-52, .30% SMS, .20% R-3, .005% Static Free, 5% Salt, 14.4 ppg, yld 1.258, Bumped plug w 500 psi over 2471 psi, float didnt hold, circ 75 bbls cement back to surface, full circ through out job
3/14/2013-Rig Release @ 18:00 hrs. 2/25/2013 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
02/26/13	Surf	FreshWater	17.5	13.375	48	J-55	0	421	481	1.35	C	0	500	0	N
03/01/13	Int1	CutBrine	12.25	9.625	36	J-55	0	2545	747	1.91	C	0	500	0	N
03/01/13	Int1	CutBrine	12.25	9.625	36	J-55	0	2545	255	1.34	C	0	500	0	N
03/13/13	Prod	CutBrine	8.75	5.5	17	P-110	0	12721	750	3.389	H	0	2971	0	N
03/13/13	Prod	CutBrine	8.75	5.5	17	P-110	7140	12721	1600	1.258	H	0	2971	0	N

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed _____ TITLE Regulatory Analyst DATE 3/18/2013
Type or print name Michael Becci E-mail address jmosley@lng2.com Telephone No. 817-872-7822

For State Use Only:

APPROVED BY: Randy Dade TITLE District Supervisor DATE 3/18/2013 12:31:01 PM