

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO: 30-025-40752				
		2. Well Name: RLF TRUST 30 #002H				
		3. Well Number: 002H				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:D Lot:D Section:30 Township:16S Range:39E Feet from:170 N/S Line:N Feet from:130 E/W Line:W				
		5. Bottom Hole Location: Unit:D Lot:D Section:30 Township:16S Range:39E Feet from:170 N/S Line:N Feet from:130 E/W Line:W				
		6. latitude: longitude: 32.8993225504946 - 103.091574343228				
		7. County: Lea				
8. Operator Name and Address: TEXLAND PETROLEUM-HOBBS, LLC 777 MAINSTREET, SUITE 3200 FORT WORTH 76102		9. OGRID: 113315		10. Phone Number:		
11. Last Fracture Date: 1/25/2013 Frac Performed by: CUDD Energy Services		12. Production Type: O				
13. Pool Code(s): 27135		14. Gross Fractured Interval: Confidential				
15. True Vertical Depth (TVD): 8,147 ft		16. Total Volume of Fluid Pumped: 8,142 bbls				
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water		Carrier / Base Fluid		7732-18-5	100%	83.91724%
Sand		Proppant	Silicon Dioxide	14808-60-7	100%	10.34653%
AGA-380	Chemplex, L.C.	Acid Gellant	Acetic Acid	64-19-7	1%	1E-05%
			Sodium Bisulfite(Trade Secret)	7631-90-5	64%	0.00085%
			Petroleum Distillate	64742-47-8	35%	0.00047%
FR-601	SNF	Friction Reducer	Copolymer of acrylamide and sodium acrylate	25987-30-8	100%	0.00951%
			Isoparaffinic Solvent	64742-47-8	100%	0.00951%
			Water	7732-18-5	100%	0.00951%
			Nonylphenol	9016-45-9	100%	0.00951%
			Sorbitan Monooleate	1338-43-8	100%	0.00951%
15% Hydrochloric Acid	Reagent	Scale Dissolver	37% Hydrochloric Acid	7647-01-0	15%	0.74664%
			Water	7732-18-5	85%	4.23099%
I-122	Chemplex,L.C.	Acid Corrosion Inhibitor	Methanol	67-56-1	70%	0.00321%
			Propargyl alcohol	107-19-7	8%	0.00064%
			Alcohol Ethoxylate Surfactants	Trade Secret	30%	0.0024%
			n-olefins	Trade Secret	10%	0.0008%
			thiourea-formaldehyde copolymer	68527-49-1	30%	0.0024%
SG-15G	PIP Technology	Polymer	Guar Gum	9000-30-0	50%	0.28046%
			Petroleum Distillate (Mineral Oil)	64742-47-8	55%	0.3085%
			Bentonite Clay	14808-60-7	2%	0.01122%
			Surfactant	68439-51-0	2%	0.01122%
XL-335	ASK	Crosslinker	Ethylene Glycol	107-21-1	25%	0.01213%
			Potassium Hydroxide	1310-58-3	25%	0.01213%
			Proprietary	Proprietary	25%	0.01213%
			Proprietary	Proprietary	15%	0.00728%
			Proprietary	Proprietary	10%	0.00485%
GB-150	Chemplex, L.C.	Breaker	Non-hazardous ingredients	NA	100%	0.05694%
NE-212	Chemplex, L.C.	Non-emulsifier	Isopropanol	67-63-0	5%	0.0002%
			Methanol	67-56-1	50%	0.00202%
			Alkyl Quaternary Ammonium Chlorides	Mixture	25%	0.00101%
			Diethanolamine	111422	2%	4E-05%
			1,3-Propanediol, 2-amino-2-(hm)-polymer	Trade Secret	8%	0.00032%
			2-Butoxy-1-ethanol	111-76-2	7%	0.00028%
			Cocamide Diethanolamine Salt	68603-42-9	2%	8E-05%
FE-360	Chemplex, L.C.	Iron Control Additive	Cupric Chloride Dihydrate	10125-13-0	7%	0.00143%
S-222	Chemplex, L.C.	Flouro Surfactant	Thioglycol	60-24-2	80%	0.0164%
			Methanol	67-56-1	100%	0.04881%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Vickie Smith		Title: Prod		
Date: 3/19/2013						
E-mail Address: vsmith@texpetro.com						
NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.						