## <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>

## State of New Mexico **Energy, Minerals and Natural**

Form	n	C-	-1	0	6
August	1	. 2	0	1	1

	1 S. First St., Artesia, NM 88210 Resources							WELL	API NUN	IBER.		10150						
District III Oil Consers						rvation Division					30-025-40794							
1000 Rio Brazos Rd., Aztec, NM 87410  Phone:(505) 334-6178 Fax:(505) 334-6170  1220 S. St Francis Dr.								5. Indicate Type of Lease										
District IV 1220 S. St Fr	rancis Dr	Santa Fa	NM 8750	5									S					
Phone:(505) 4					Sa	nta Fe	e, NA	I 8750	5		6. State Oil & Gas Lease No.							
		SUNDR	Y NOT	TCES A	ND REI	PORTS	ON W	ELLS			7. Lease Name or Unit Agreement Nam							
(DO NOT	USE THI	S FORM	FOR PRO	OPOSALS	TO DRIL	L OR TO	DEEPI	EN OR PL	UG BAC	к то	BEN LILLY 2 STATE COM							
A DIFFREI PROPOSAL		RVIOR.	USE "AP	PLICATI	ON FOR	PERMIT'	(FORI	4 C-101) I	FOR SUC	H	8. Wel	1 Number						
1. Type of W													002H					
2. Name of C	Operator										9. OGI	RID Numb	er					
	0		CO	G OPERA	TING L	LC						2	29137					
3. Address of	f Operator	<u> </u>									10. Pool name or Wildcat							
	One	Concho	Center, 6	00 W. Illin	nois Ave	, Midland	, TX 79	9701										
4. Well Loca	_	22	20 6		c		20	1000			E							
Unit Letter _ Section	0		30 fe Township	eet from the	21S	line a	nd Range	1980	feet from	m the _ NMPM	E	line Lea		entv				
				(C)			_			STRUCK.								
Pit or Below Pit Type Pit Liner Th	[	epth to Gr				om nearest		Charles and the same	Dist			surface wa	ter	_				
TH DING TH				ppropriat		_					_	er Data	121					
	NOT		*	NTION '						*		PORT						
PERFORM	M REME	DIAL W	ORK 🗌	PLUG AN	D ABAN	DON [	REMEDIAL WORK ALTER CASING											
TEMPOR	ARILY	ABANDO	N 🗆	CHANGE	OF PLA	NS 🗆	COM	MENCE I	DRILLIN	G OPN	S. 🗆	PLUG A	ND AE	ANDO	N 🗆			
PULL OR	ALTER	CASING		MULTIP	LE COM	PL 🗆	CASING/CEMENT JOB											
Other:							Other: Drilling/Cement								$\bowtie$			
13. Describe ; work.) SEE R D2/27/13 T1 WOC for 1: 03/03/13 Ri	RULE 110. D 7-7/8" 8 hrs. Te	3. For Mu lateral @ est to 250	1tiple Com 2 18640' ( 00# for 30	ptetions: At (KOP 109 0 min. ded well.	tach wellb	ore diagram 5-1/2" 17	of propo	sed comple csg @ 1	tion or rec 8640'. Cn	ompletio	n. 250 sx	Class H.	Tailed		400 sx			
Date	String	Type	Size	JILE	ILVIE		TOC	Set	Sacks	rieid		Dpth		Drop	Hole			
01/18/13	Surf		17.5	13.375	54.5	J55	0	1897	1350		C		1000	0				

Casing	and	Cement	Program

Date	String	Fluid Type	Size	Csg Size	Weight lb/ft	Grade	TOC	Dpth Set	Sacks	Yield Class	Dpth	Pres Held	Pres Drop	Open Hole
01/18/13	Surf		17.5	13.375	54.5	J55	0	1897	1350	C		1000	0	
01/28/13	Int1		12.25	9.625	40	J55	0	5260	2250	C		1000	0	
02/28/13	Prod		7.875	5.5	17	P110	3975	18640	2650	C		2500	0	

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I firsther certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines  $\square$ , a general permit  $\square$  or an (attached) alternative OCD-approved plan  $\square$ .

SIGNATURE Electronically Signed TITLE Production Reporting Mgr DATE 3/20/2013 E-mail address dkuykendall@conchoresources.com Telephone No. 432-683-7443 Type or print name Diane Kuykendall

For State Use Only:
APPROVED BY: ELIDIO GONZALES

TITLE HOBBS STAFF MANAGER

DATE 3/20/2013 3:27:23 PM