Submit within 45 days of well completion HYDRAULIC FRA		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 ACTURING FLUID DISCLOSURE			ion r.	Revised February 15, 2012 1. WELL API NO. 30-005-64072 2. Well Name: ESKIMO STATE #009 3. Well Number: 009 4. Surface Hole Location: Unit: L Lot: 3 Section: 30 Township: 15S Range: 29E Feet from: 1650 N/S Line: S				
⊠ Original						Feet from: 330 E/W Line: W				
□ Amendment						Bottom Hole Location: Unit:L Lot:3 Section:30 Township:15S Range:29E Feet from:1650 N/S Line:S Feet from:330 E/W Line:W Institude: Iongitude:				
							32.9842699960079 -			
					-	7. County:		-	104.075538193929	
						Chaves				
Operator Name and Address: MACK ENERGY CORP PO Box 960 11344 Lovington Hwy Artesia 88211						9. OGRID: 10. Phone Number: 575-748-12		ne Number: 575-748-1288		
11. Last Fracture Date: 3/26/2013 Frac Performed by: Elite Well Services LLC						12. Production Type: O				
13. Pool Code(s):						14. Gross Fractured Interval:				
52770 15. True Vertical Depth (TVD): 3,363 ft						2,870 ft to 3,150 ft 16. Total Volume of Fluid Pumped: 27,433 bbls				
17. HYDRAULIC FL Trade Name	Supplie		Purpose	ENTRATION:	/C/\ C #1	Chemical	Maximum Ing	radiant	Maximum Ingredien	
Trade Name	Заррпе	•	Tulpose	ingredients		t Service #		n in	Concentration in HF Fluid (% by mass)	
Water	:		Carrier Base Fluid	Water	7732-1	8-5	Additive (% t	100%	96.14087%	
Sand (Proppant)			Proppant	Silicon Dioxide				100%	2.53128%	
Ferriplex 66	Chemplex, LC	plex,	Iron Contol	Acetic Acid Citric Acid	64-19-1 77-92-9			50% 30%	0.00048% 0.00029%	
				Water	7732-1			35%	0.00029%	
Greenhib 679	Chemplex		Scale	Glycerine	56-81-			35%	0.02807%	
	LC		Inhibitor	Trade Secret Water	Trade 9			35% 50%	0.02807% 0.0401%	
Plexcide 24B	Chemplex, LC		Biocide	Tetrahydro-3,5- Dimethy-2H, 1,3,5- Thiadiazine-2- Thione				24%	0.00886%	
				Sodium Hydroxide	1310-7	(4.50) (4.50)		12%	0.00443%	
Plexhib 256	Chemp	play	Corrosion	Water Methyl Alcohol	7732-1			72% 50%	0.02658%	
PlexIIID 256	LC	prex,	Inhibitor	Propargyl Alcohol	107-19-7			8%	0.0002% 2E-05%	
				Thiourea- Formaldehyde Copolymer	68527-49-1			30%	9E-05%	
				Alcohol Ethoxylate Surfactants	Trade Secret			30%	9E-05%	
Plexslick 921 E	Chemplex, LC		Frisction Reducer	N-Olefins Hydrotreated Petroleum Distillate	Trade Secret 64742-47-8			10% 30%	3E-05% 0.04985%	
				Polyacrylamide -Co-Acrylic Acid	7732-18-5			32%	0.05317%	
				Water				35%	0.05816%	
				Alcohol Ethoxylate Surfactants	Trade Secret			8%	0.01329%	
Plexsurf 240 E	Chem	plex, S	Surfactant	Methyl Alcohol	67-56-			20%	3E-05%	
	LC			Alcohol Ethoxylate Surfactants	Trade Secret			20%	3E-05%	
	1		1	Water	7732-1	0.5		80%	0.00013%	

E-mail Address: deanap@mackenergycorp.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.