

2007

CASING REPAIR

Red Tank Federal #2 SWD-Casing Repair Timeline

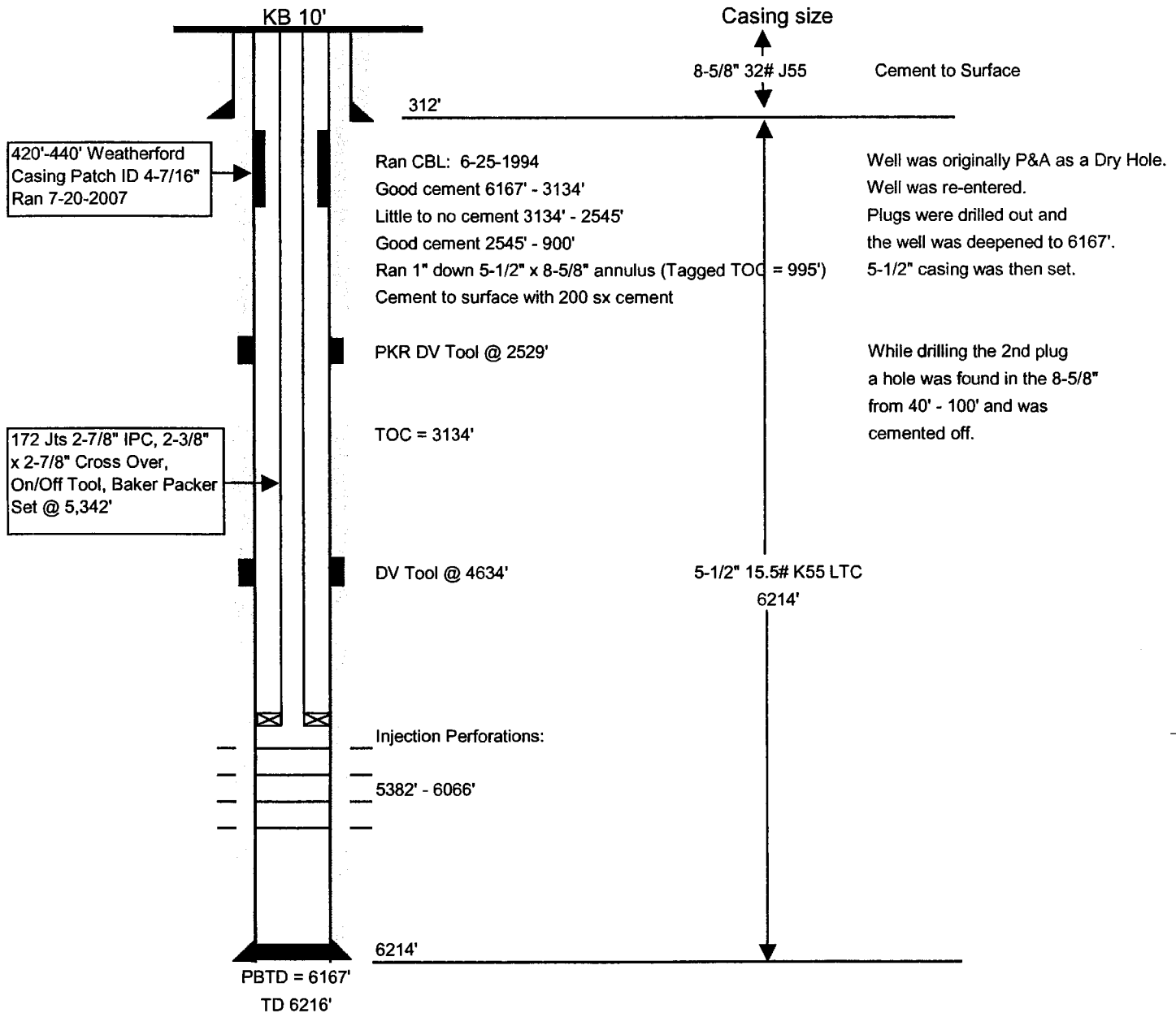
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6/28/2007-6/30/2007	7/2/2007	7/3/2007	7/6/2007	7/10/2007	7/11/2007	7/12/2007	7/16/2007	7/17/2007	7/19/2007
MIFRU P.U. Release PKR and TOO with PKR & TBG. Pressure test TBG back in hole. Found hole in 19th joint from surface. Replace joint and finish in hole. Set PKR and pressure up TBG/CSG annulus to 500 psi, pump in at 0.8 bpm. Release PKR and TOO with TBG/PKR. Pick up bridge plug. TIH and set bridge plug at 1,000'. Pick up PKR and begin looking for hole in casing. Locate hole in casing from 429' to 461'.	Send notice of intent to squeeze casing leak to BLM.	Notice of intent to squeeze casing leak approved by James A. Amos Supervisor-EPS BLM. TIH and set cement retainer at 324'. Perform cement squeeze on 5-1/2" casing with 19 bbl (75 sacks, 14.8 ppg, 1.47 yield Class C) lead cement followed by 11 bbl (100 sacks, 15.6 ppg, 1.2 yield Class H) tail cement.	Drill out cement retainer and cement. Fell out of cement at 433'. Tried to pressure test. Pressured up to 475 psi and pump in at 1 bpm.	Jim Amos, Duncan Whitlock, and Terry Wilson with BLM on location. Found static fluid level of SWD well at 217'. Found static fluid level of fresh water well at 389'. Start injecting fresh water into injection well. Install dye packet in fresh water well and dumped dye in injection well. Pumped a total of 1,083 bbl of fresh water in 20 hours. Water level in water well rose 1.32". No clear indication of communication between the SWD and the fresh water well.	Continue fresh water injection test for BLM. Pump 180 additional bbl of fresh water. No fluid level increase in water well. Fluid level of fresh water well increased 1.32" throughout entire injection test. Set cement retainer at 354'. Perform cement squeeze on 5-1/2" casing with 19 bbl (75 sacks, 14.8 ppg, 1.47 yield Class C) lead cement followed by 11 bbl (100 sacks, 15.6 ppg, 1.2 yield Class H) tail cement.	Drill out cement retainer and cement. Fell out of cement at 433'. Pressured up to 500 psi. Did not bleed off. Pressured up to 850 psi. Bled off 100 psi in 3 minutes. Could not get a pump in rate. TIH with TBG and PKR. Set PKR at 461' and pressured up to 500 psi below PKR. Held. Pulled one joint to 429'. Set PKR and pressure tested casing above PKR. Casing held.	RU Halliburton and spot 6 bbl Flo Chek and 1.5 bbl fresh water at 461'. TOO. Pressure up on casing to 800 psi and bleed off five times. Injected 1.125 bbl.	Pressure up on well to 550 psi. Bled of 100 psi in 15 minutes. Wait one hour and pressure bled down to 200 psi. Pressure up to 500 psi and bled off 100 psi in 15 minutes.	TIH and retrieve bridge plug at 1,000'. RU Weatherford Wireline. Run casing inspection log and set bridge plug at 600'. TIH with PKR to 461'. Set PKR and pressure tested below PKR to 500 psi. Held.

7/20/2007					
RU Weatherford. Set casing patch 420'-440'.	7/21/2007	7/23/2007	7/24/2007	10/8/2007	10/30/2007
	Pressure up on casing to 500 psi and run chart for 30 minutes. TIH and drill out bridge plug at 600'.	TIH with PKR and 2-7/8" IPC TBG. Set PKR and pressured up to 500 psi. Held. Got off of on/off tool. Circulated PKR fluid. Got back on on/off tool. Pressured up to 500 psi on casing and ran chart.	Acidize injection perfs with 2,000 gallons 15% NEFE HCl and return well to injection.	Replacement Water Well Funding Agreement and Release of Claims entered into effect between J.C. and Francis Mills Partnership Ltd. (Mr. Robert Baker), EOG Resources, Inc. and the Bureau of Land Management-Carlsbad Field Office. Agreement signed by Robert Baker 10-11-2007, James Stovall BLM 10-15-2007, and Patrick Tower EOG 10-30-2007.	Filed subsequent report with BLM.
				12/1/2007	5/19/2007
				Subsequent report accepted for record at BLM Carlsbad Field Office.	Cumulative injection since casing repair: 248,140 bbls AVG: 827 BPD



Red Tank Federal SWD #2
 542' FSL, 1958' FWL, Sec 14, T22S, R32E
 Lea County, New Mexico
 API: 30-025-08113



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other **SND**

2. Name of Operator

EOG Resources Inc.

3a. Address

P.O. Box 2267 Midland, Texas 79702

3b. Phone No. (include area code)

432 686 3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

542' FSL & 1958' FWL

Sec 14, T22S, R32E

5. Lease Serial No.

NMM 51689

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Red Tank Federal 2 SND

9. API Well No.

30-025-08113

10. Field and Pool, or Exploratory Area

SND, Delaware

11. County or Parish, State

Lee NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

Repair casing leak

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

RIH and squeeze casing leak at 429' to 461'.

Run MIT test.

Return to injection.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

Title

Regulatory Analyst

Signature

Stan Wagner

Date **7/2/07**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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4326863701

EOG RESOURCES

04:29:21 p.m. 07-02-2007

2/2

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OMB NO. 1004-0137
Expires March 31, 2007

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30-025-08113

6. If Indian, Allottee or Tribe Name

7. If Unit or C/A Agreement, Name and/or No.

8. Well Name and No.

Red Tank Federal 2 BND

9. API Well No.

30-025-08113

10. Field and Pool, or Exploratory Area

BND; Delmarco

11. County or Parish, State

Tex BND

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other BND

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542' FUL & 1958' FUL

Sec 14, T22N, R32E

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TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Acidize
- ☐
- Dispose
- ☐
- Production (Start/Resume)
- ☐
- Water Shut-Off
-
- ☐
- Alter Casing
- ☐
- Fracture Treat
- ☐
- Reclamation
- ☐
- Well Integrity
-
- ☐
- Casing Repair
- ☐
- New Construction
- ☐
- Recombine
- ☒
- Other
-
- ☐
- Change Plans
- ☐
- Plug and Abandon
- ☐
- Temporarily Abandon
- ☒
- Repair casing leak
-
- ☐
- Convert to Injection
- ☐
- Plug Back
- ☐
- Water Disposal

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RIN and squeeze casing leak at 429' to 461'.

Run MIT test.

Return to injection.

APPROVED

JUL 3 2007

JAMES A. AMOS
SUPERVISOR-EPS14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Steve Wagner

Title

Regulatory Analyst

Signature

Date 7/2/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

SWD

2. Name of Operator
EOG Resources Inc.

3a. Address
P.O. Box 2267 Midland, Texas 79702

3b. Phone No. (include area code)
432 686 3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
542' FSL & 1958' FWL
Sec 14, T22S, R32E

5. Lease Serial No.

NW 51689

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Red Tank Federal 2 SWD

9. API Well No.

30-025-08113

10. Field and Pool, or Exploratory Area

SWD, Delaware

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Repair casing leak
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

6/28/07 MDU to repair casing leak.

6/29/07 POOH w/ 2 7/8" IPC tubing and packer.

6/30/07 Test and found casing leak from 429' to 461'.

7/03/07 RIH w/ CICR set at 324'. Squeezed 75 sx Prem C, 14.8 ppg, 1.47 yield and 100 sx Class H, 15.6 ppg, 1.2 yield.

7/05/07 RIH and tagged CICR at 324'. Begin drilling out CICR and cement.

7/06/07 Continued drilling out. Fell out of cement at 433'. Circulated clean.

7/09/07 BLM representatives on hand to witness pump in test. Took static fluid level of SWD well. Took static fluid level of fresh water well. Statrt injection of fresh water. Installed dye packet in water well. There was no indication of communication between the SWD well and the fresh water well.

7/10/07 Continue the fresh water injection test for the BLM. Pump fresh water, no sign of any communication between the SWD well and the fresh water well.

RIH and set 5 1/2" CICR at 354' to re-squeeze leak. Squeezed 75 sx Class C lead cement and 100 sx Class H. Wait on cement.

7/12/07 RIH to drill out CICR and cement. Fell out of the cement at 433'.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

Title

Regulatory Analyst

Signature

Date 10/30/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
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SUNDRY NOTICES AND REPORTS ON WELLS

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☐ Oil Well ☐ Gas Well ☒ Other

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P.O. Box 2267 Midland, Texas 79702

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432 686 3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

542' FSL & 1958' FWL

Sec 14, T22S, R32E

5. Lease Serial No.

NMM 51689

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Red Tank Federal 2 SND

9. API Well No.

30-025-08113

10. Field and Pool, or Exploratory Area

SND; Delaware

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Repair casing leak |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

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7/16/07 Squeezed leak still leaking. RU Halliburton and pumped 250 gals Flowcheck. Pressured to 800 psi.

7/19/07 RIH and set composite bridge plug at 600'. Ran casing inspection log.

7/20/07 RU Weatherford to run casing patch from 420' to 440'.

7/21/07 Pressure test casing leak to 500 psi for 30 min. Test good. Drill out composite bridge plug and lay down workstring.

7/23/07 RIH w/ 2 7/8" IPC tubing and packer set at 5342'.

7/24/07 Acidized w/ 2000 gals 15% NEE acid and returned to injection.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Stan Wagner

Title

Regulatory Analyst

Signature

Date **10/30/07**

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Approved by

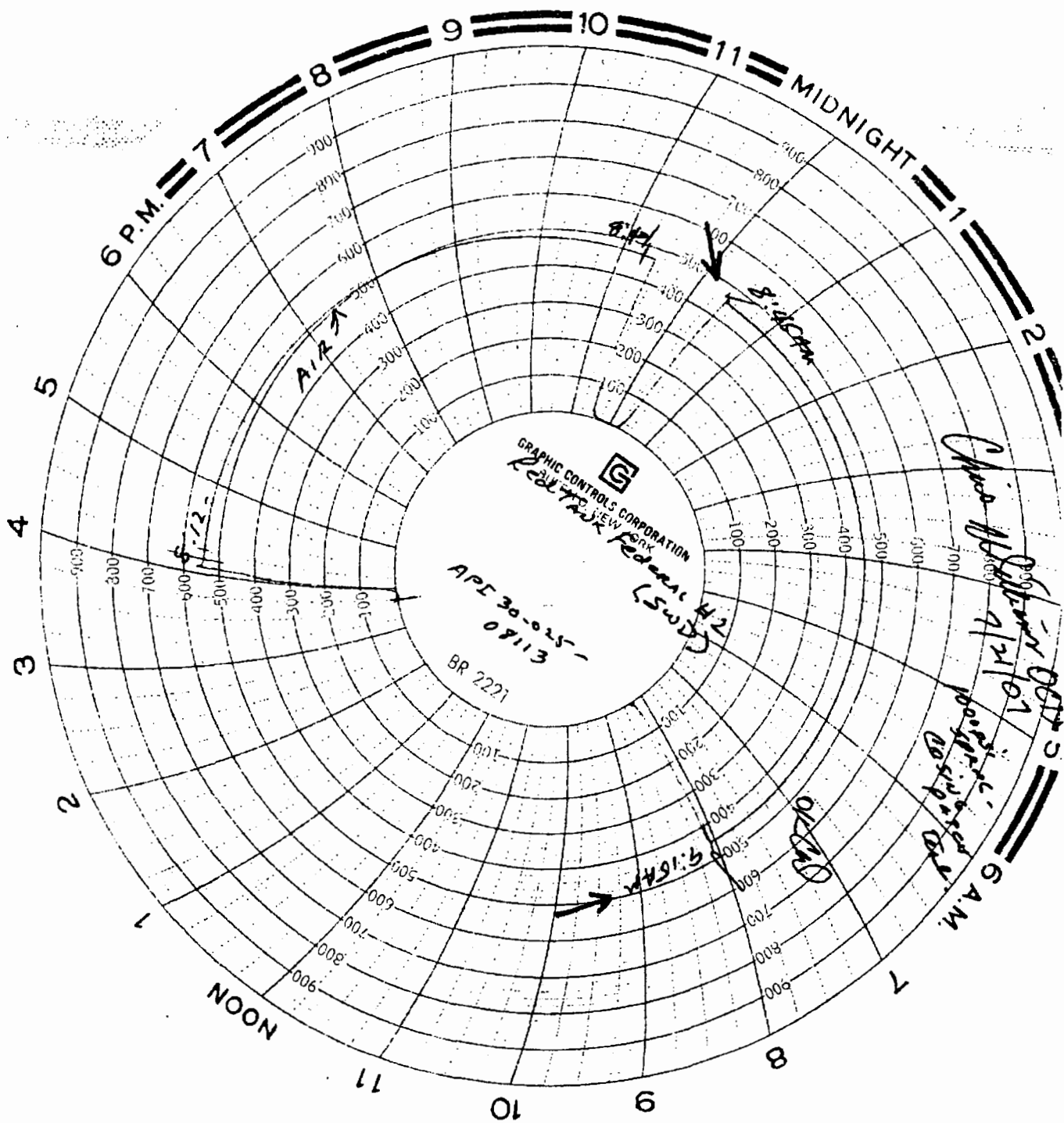
Title

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

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Red Tank Federal 2 SMD

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30-025-08113

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SMD; Delmarwe

11. County or Parish, State

Lea NM

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TYPE OF ACTION

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| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

Repair casing leak

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ACCEPTED FOR RECORD

DEC 1 2007

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

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☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
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| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Repair casing leak</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

7/16/07 Squeezed leak still leaking. RU Halliburton and pumped 250 gals Flowcheck. Pressured to 800 psi.

7/19/07 RIH and set composite bridge plug at 600'. Ran casing inspection log.

7/20/07 RU Weatherford to run casing patch from 420' to 440'.

7/21/07 Pressure test casing leak to 500 psi for 30 min. Test good. Drill out composite bridge plug and lay down workstring.

7/23/07 RIH w/ 2 7/8" IPC tubing and packer set at 5342'.

7/24/07 Acidized w/ 2000 gals 15% NEFE acid and returned to injection.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

Title

Regulatory Analyst

Signature

Date 10/30/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

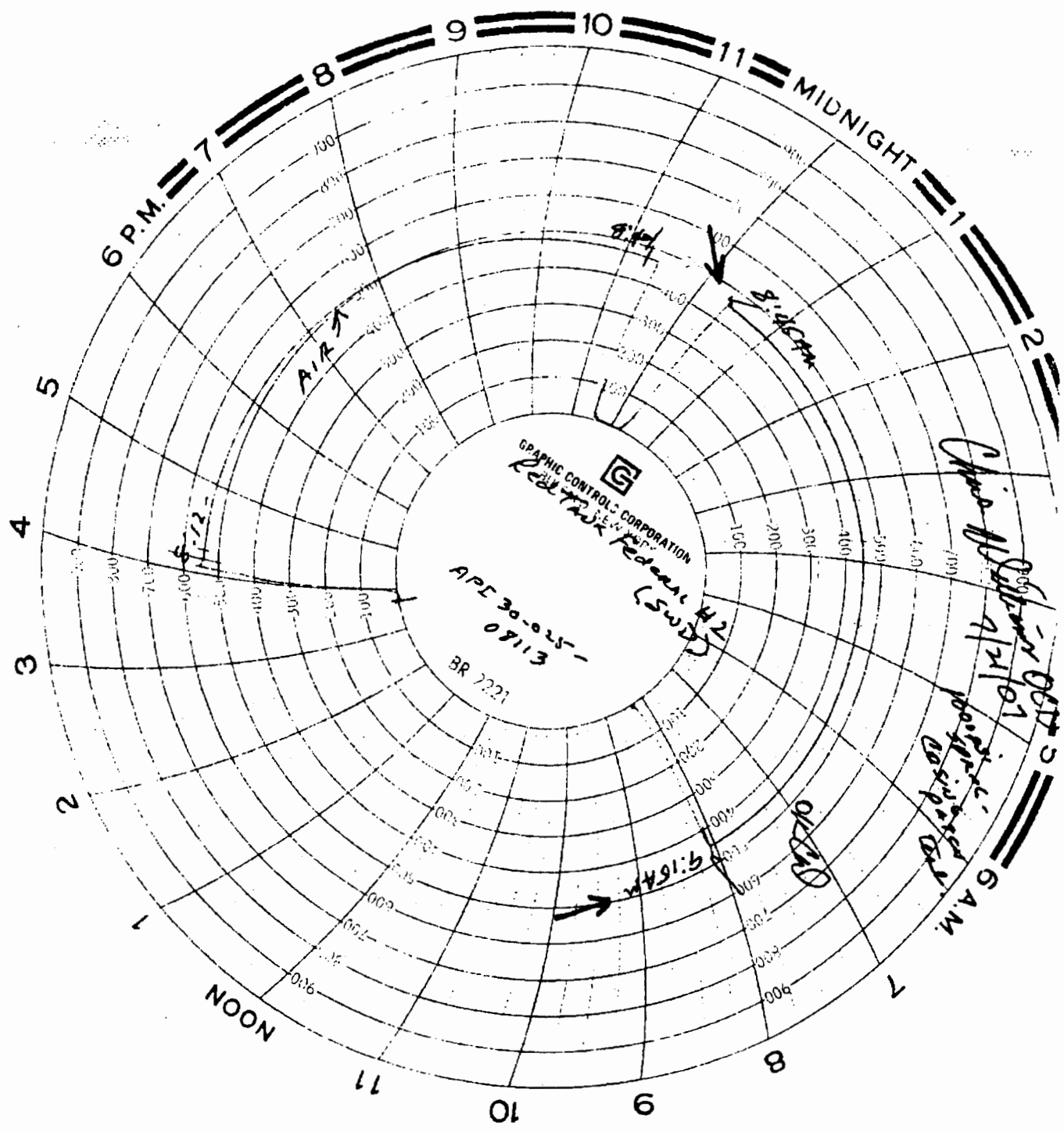
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

DEC 1 2007

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE



GRAPHIC CONTROLS CORPORATION
Red Bull Radar (5000)
APE 30-025-09113
BR 7221

Chris H. [unclear] Oct 10 1967
6 A.M.

AIR

8:12

8:16 AM

8:40 AM

9:16 AM

9:20

NOON

7

8

9

10

11

2

3

4

5

6 P.M.

7

8

9

10

11

MIDNIGHT

2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
P. O. Box 2267, Midland, Texas 79702

3b. Phone No. (include area code)
915/686-3714

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See below.

5. Lease Serial No.

NMNM77058

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.
Red Tank Federal

See below.

9. API Well No.

See below.

10. Field and Pool, or Exploratory Area
Red Tank: Delaware, West

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Change of
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal <input type="checkbox"/> Operator

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Effective 3-1-2000, EOG Resources, Inc. assumed operatorship of these wells from Burlington Resources Oil & Gas Company.

EOG Resources, Inc. Statewide Bond coverage is provided by Nationwide Bond No. JP0923 carried by St. Paul Fire and Marine Insurance Co. BLM bond number on file is NM 2308.

Red Tank Federal(Lease No. NMNM51689):

#1 - UL N. Sec. 14, T22S, R32E, 330' FSL & 1980' FWL	API #: 30-025-32469
#2 - UL N. Sec. 14, T22S, R32E, 542' FSL & 1958' FWL	30-025-08113
#3 - UL M. Sec. 14, T22S, R32E, 330' FSL & 990' FWL	30-025-32507
#4 - UL K. Sec. 14, T22S, R32E, 1650' FSL & 2135' FWL	30-025-32528
#5 - UL O. Sec. 14, T22S, R32E, 330' FSL & 2310' FEL	30-025-32539
#6 - UL J. Sec. 14, T22S, R32E, 1650' FSL & 1980' FEL	30-025-32545

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mike Francis

Title

Agent for EOG Resources, Inc.

Date

3-30-00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised March 25, 1999

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG Resources, Inc. P. O. Box 2267 Midland, Texas 79702		² OGRID Number 7377
		³ Reason for Filing Code CH, 3-1-2000
⁴ API Number 30-0 25-08113	⁵ Pool Name SWD Red Tank; Delaware, West	⁶ Pool Code 96100 51680
⁷ Property Code 14799 15014	⁸ Property Name Red Tank Federal	⁹ Well Number 2

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	14	22S	32E		542	South	1958	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code SWD	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
		2812333	D	SWD

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
-------------------	--

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBD	²⁹ Perforations	³⁰ DHC, MC
³¹ Hole Size		³² Casing & Tubing Size		³³ Depth Set	³⁴ Sacks Cement

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Mike Francis*

Printed name:

Mike Francis

Title:

Agent for EOG Resources, Inc.

Date:

3-2-00

Phone:

915-686-3714

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY OIL CONSERVATION DIVISION

Title:

Approval Date:

APR 21 2000

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Rick Gallegos

Previous Operator Signature

OGRID #26485, Burlington Resources Oil & Gas Co.
Rick Gallegos, Landman

Printed Name

Title

Date

2/28/00

WF

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
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1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
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☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702		² OGRID Number 7377
		³ Reason for Filing Code Name chg only 3-1-00
⁴ API Number 30-025-08113	⁵ Pool Name Red Tank Delaware (West)	⁶ Pool Code 51689
⁷ Property Code 14795	⁸ Property Name Red Tank BT Federal	⁹ Well Number 2

II. ¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	14	22S	32E		542	South	1958	West	Lea

¹¹Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Use Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

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IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations	³⁰ DHC, MC
³¹ Hole Size	³² Casing and Tubing Size	³³ Depth Set	³⁴ Sacks Cement		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Mike Francis

Printed Name:

Mike Francis

Title:

Agent

Approved by:

Title:

Approval Date:

Date:

5/9/00

Phone:

915-668-3714

OIL CONSERVATION DIVISION

⁴⁸If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

District I
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☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702		² OGRID Number 7377
		³ Reason for Filing Code Name chg only 3-1-00
⁴ API Number 30-025-08113	⁵ Pool Name Red Tank Delaware (West)	⁶ Pool Code 51689
⁷ Property Code 44795-25894	⁸ Property Name Red Tank BT Federal	⁹ Well Number 2

II. ¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	14	22S	32E		542	South	1958	West	Lea

¹¹Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations	³⁰ DHC, MC
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⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

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Signature:

Mike Francis

Printed Name:

Mike Francis

Title:

Agent

Date:

5/9/00

Phone:

915-686-3714

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY CHIEF WILLIAM

Title:

Approval Date:

MAY 22 2000

⁴⁸If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

January 14, 2002

TO: Oil & Gas Operators

FROM: Nelda Morgan, Geological and Petroleum Technician
Proration Department

RE: Delinquent Gas-Oil-Ratio Tests

In regard to the Gas-Oil-Ratio Tests which are delinquent and were due 10-10-01 and 11-10-01, please fax a copy of these tests as soon as they have been prepared. Then follow up with a hard copy in the mail. Also check for the wells which are downhole commingle and submit a downhole commingle test accordingly. Please include the API number immediately below the property name.

If you have any questions, please contact Nelda at (505) 393-6161 Ext. 101.



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

January 8, 2002

EOG Resources Inc.

ATT: Beverly Hatfield

P. O. Box 2267

Midland, TX 79702-2267

RE: SCHEDULED GAS-OIL-RATIO TEST DUE 10-10-01
(Form C-116 as Required by Rule 301)

Gentlemen:

The Gas-Oil-Ratio Tests on your wells listed below are delinquent. To avoid CANCELLATION of your allowables, GOR Tests submitted on Form C-116 must be received by 1-17-02.

Please refer to GOR Test Schedule in front of the Oil Proration Schedule for test periods and due dates. If you have any questions concerning Rule 301 or the Form C-116, please call the Hobbs District I Office and contact Nelda at (505) 393-6161 Ext. 101.

LEASE NAME	WELL NO.	UL-S-T-R	POOL NAME
Red Hills North Unit	102	P-1-25-33	Red Hills Bone Spring
" " " "	103	J-1-25-33	" " " "
" " " "	104	N-1-25-33	" " " "
" " " "	105	G-1-25-33	" " " "
" " " "	107	F-1-25-33	" " " "
" " " "	201	N-12-25-33	" " " "
" " " "	202	O-12- 25-33	" " " "
" " " "	203	P-12-25-33	" " " "
" " " "	205	L-12-25-33	" " " "
" " " "	206	H-12-25-33	" " " "
" " " "	207	K-12-25-33	" " " "
" " " "	208	B-12- 25-33	" " " "
" " " "	209	F-12-25-33	" " " "

Yours very truly,

(Continued on attached page)

OIL CONSERVATION DIVISION

Chris Williams

District I, Supervisor

CW:nm

Red Hills North Unit	210	C-12-25-33	Red Hills Bone Spring
" " " "	211	L-7-25-34	" " " "
" " " "	212	C-7-25-34	" " " "
" " " "	301	C-13-25-33	" " " "
" " " "	302	B-13-25-33	" " " "
" " " "	303	A-13-25-33	" " " "
" " " "	304	D-13-25-33	" " " "
" " " "	601	O-6-25-34	" " " "
" " " "	602	N-6-25-34	" " " "
" " " "	603	M-6-25-34	" " " "
" " " "	701	B-7-25-34	" " " "
" " " "	702	G-7-25-34	" " " "
" " " "	703	M-7-25-34	" " " "
" " " "	704	E-7-25-34	" " " "
" " " "	705	O-7-25-34	" " " "
" " " "	706	I-7-25-34	" " " "
" " " "	707	F-7-25-34	" " " "
" " " "	708	K-7-25-34	" " " "
" " " "	801	E-18-25-34	" " " "
" " " "	802	C-18-25-34	" " " "
" " " "	803	B-18-25-34	" " " "
" " " "	804	A-18-25-34	" " " "
" " " "	805	I-18-25-34	" " " "
" " " "	806	K-18-25-34	" " " "
" " " "	807	M-18-25-34	" " " "
" " " "	811	M-8-25-34	" " " "
" " " "	901	G-17-25-34	" " " "
" " " "	902	E-17-25-34	" " " "
Checkerboard 23 Federal	1-	J-23-22-32	Red Tank Bone Spring
" " " "	2-	O-23-22-32	" " " "
" " " "	3-	F-23-22-32	" " " "
" " " "	8-	G-23-22-32	" " " "
" " " "	11-	B-23-22-32	" " " "
" " " "	13	H-23-22-32	" " " "
Jackalope 24 Federal	1	G-24-22-32	" " " "
Mule Deer 36 State	1	B-36-22-32	" " " "
" " " "	2	G-36-22-32	" " " "
" " " "	3	J-36-22-32	" " " "
" " " "	4	A-36-22-32	" " " "
" " " "	5	H-36-22-32	" " " "
" " " "	6	O-36-22-32	" " " "
" " " "	7	P-36-22-32	" " " "
" " " "	8	I-36-22-32	" " " "
- Checkerboard 23 Federal	1 -	J-23-22-32	Red Tank Delaware, West
- " " "	2 -	O-23-22-32	" " " "
- " " "	3 -	F-23-22-32	" " " "
" " " "	4 -	C-23-22-32	" " " "
" " " "	5 -	L-23-22-32	" " " "
" " " "	6 -	M-23-22-32	" " " "

Page -3-
EOG Resources Inc.
January 8, 2002

Checkerboard 23 Federal	7 -	K-23-22-32	Red Tank Delaware, West
" " " "	8 -	G-23-22-32	" " " "
" " " "	9 -	N-23-22-32	" " " "
" " " "	10 -	D-23-22-32	" " " "
" " " "	11 -	B-23-22-32	" " " "
" " " "	12 -	A-23-22-32	" " " "
" " " "	13 -	H-23-22-32	" " " "
" " " "	16	H-23-22-32	" " " "
Mule Deer 36 State	1 -	B-36-22-32	" " " "
" " " "	2 -	G-36-22-32	" " " "
" " " "	4 -	A-36-22-32	" " " "
Red Tank BT Federal	1	N-14-22-32	" " " "
" " " "	3	K-14-22-32	" " " "
" " " "	4	K-14-22-32	" " " "
" " " "	5	O-14-22-32	" " " "
" " " "	6	J-14-22-32	" " " "
Redchecker 14 Federal	2	I-14-22-32	" " " "

District I
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District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-116
Revised June 05, 2002

Submit 2 copies
To Appropriate
District Office

GAS - OIL RATIO TEST

Operator		Pool		County												
EOG Resources, Inc.		Red Tank Bone Spring		Lea												
Address		TYPE OF TEST (X)		SCHEDULED		COMPLETION		SPECIAL								
P.O. Box 2267, Midland, TX 79702		X		X		X		X								
LEASE NAME	API No.	WELL NO.	LOCATION				DATE OF TEST	TYPE OF TEST	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.	
			U	S	T	R						WATER BBL.	GRAV. OIL	OIL BBL.		GAS MCF.
1ule Deer 36 State	025-33498	6	0	36	22	32	2/19/03	P				24	0	2	9	4500
	025-33688	7	P	36	22	32	2/19/03	P				24	0	2	72	36000
	025-33823	8	I	36	22	32	2/10/03	P				24	0	1	1	1000
Red Tank 23 Fed	025-35689	2	N	23	22	32	2/10/03	P				24	39	14	22	1571

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature
Stan Wagner
Printed Name and Title
2/13/03
915 686 3689



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

Underground Injection Control Program

"Protecting Our Underground Sources of Drinking Water"

14-Feb-2001

EOG RESOURCES INC

7377

PO BOX 2267

MIDLAND TX 79702-

Dear Sirs:

Our records indicate that the following well(s) are due for the type of mechanical integrity test indicated. If the required test is a pressure test, please have the necessary equipment on location and ready to commence the test at the specified time. For all types of tests, please have a representative on location to operate any valves or other equipment as necessary. Your representative should meet our inspector at the well listed below at the specified schedule date and time.

Scheduled Inspections / MITs

Scheduled Date: 3/1/01 1:00:00 PM

<i>UL S-T-R</i>	<i>API Well No.</i>	<i>Well No.</i>	<i>Type Insp/MIT</i>
Property Name RED TANK FEDERAL			Property IDN: 15014
N 14 22S 32E	30-025-08113-00-00	002	MIT Witnessed - Bradenhead

If you have any questions or need to reschedule any test, please call Ms. Sylvia Dickey at 505-393-6161 at the Hobbs district office between 7:00 am and 4:00 pm, at least two weeks prior to the indicated schedule date.

Sincerely,

Chris Williams/GW
Chris Williams, District I Supervisor



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor
Betty Rivera
Cabinet Secretary

Lori Wrotenbery

Director
Oil Conservation Division

Underground Injection Control Program
"Protecting Our Underground Sources of Drinking Water"

06-Mar-2002

EOG RESOURCES INC

7377

PO BOX 2267
MIDLAND TX 79702-

Dear Sirs:

Our records indicate that the following well(s) are due for the type of mechanical integrity test indicated. If the required test is a pressure test, please have the necessary equipment on location and ready to commence the test at the specified time. For all types of tests, please have a representative on location to operate any valves or other equipment as necessary. Your representative should meet our inspector at the Hat Mesa State #10 at the specified schedule date and time.

Scheduled Inspections / MITs

Scheduled Date: 3/26/2002 9:30:00 AM

<i>UL S-T-R</i>	<i>API Well No.</i>	<i>Well No.</i>	<i>Type Insp/MIT</i>
Property Name: VACA RIDGE 30 FEDERAL			Property IDN: 15754
K 30 24S 34E	30-025-28873-00-00	001	MIT Witnessed - Bradenhead
Property Name: HAT MESA STATE #10			Property IDN: 25563
F 32 20S 33E	30-025-30534-00-00	010	MIT Witnessed - Bradenhead
Property Name: TRISTE DRAW 36 STATE			Property IDN: 25582
E 36 23S 32E	30-025-31929-00-00	001	MIT Witnessed - Bradenhead
Property Name: RED TANK BT FEDERAL #2			Property IDN: 25894
N 14 22S 32E	30-025-08113-00-00	002	MIT Witnessed - Bradenhead

If you have any questions or need to reschedule any test, please call Ms. Sylvia Dickey at 5053936161 at the Hobbs district office between 7:00 am and 4:00 pm, at least two weeks prior to the indicated schedule date.

Sincerely,

Chris Williams, District I Supervisor



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

*Underground Injection Control Program
"Protecting Our Underground Sources of Drinking Water"*

25-Nov-2003

EOG RESOURCES INC
PO BOX 2267
MIDLAND TX 79702-0000

7377

Dear Sirs:

Our records indicate that the following well(s) are due for the type of mechanical integrity test indicated. If the required test is a pressure test, please have the necessary equipment on location and ready to commence the test at the specified time. For all types of tests, please have a representative on location to operate any valves or other equipment as necessary. Your representative should meet our inspector at the meeting place indicated below for the entire inspection group.

Scheduled Inspections / MITs

Meeting Place for this Inspection Group: First Well on the List

Scheduled Date: 12/30/2003 1:00:00 PM

<i>UL S-T-R</i>	<i>API Well No.</i>	<i>Well No.</i>	<i>Type Insp/MIT</i>
Property Name: HAT MESA STATE			
F 32 20S 33E	30-025-30534-00-00	010	MIT Witnessed - Pressure Test
Property Name: TRISTE DRAW 36 STATE			
E 36 23S 32E	30-025-31929-00-00	001	MIT Witnessed - Bradenhead
Property Name: RED TANK BT FEDERAL			
N 14 22S 32E	30-025-08113-00-00	002	MIT Witnessed - Bradenhead

If you have any questions or need to reschedule any test, please call Ms. Sylvia Dickey at 505-393-6161 at the Hobbs district office between 7:00 am and 4:00 pm, at least two weeks prior to the indicated schedule date.

Chris Williams
Sincerely,
CHRIS WILLIAMS
OC DISTRICT SUPERVISOR/GENERAL MANAGER
Hobbs OCD District Office

RECEIVED
OCT 30 2003
O. DEPT.

*Howard
Kerr*



DAILY COMPLETION AND WORKOVER REPORT

EVENT #:1

DATE : 6/29/2007

WELL: RED TANK FEDERAL SWD #2		EVENT NO: 1		COMPLETION DAY:		CREATE DATE: 6/29/2007	
OPERATOR : EOG RESOURCES, INC		DIVISION : MIDLAND		WELL TYPE: SWD		WELL CLASS : LOE	
FIELD : RED TANK WEST		DISTRICT :		PROP # : 041380		API # : 30-025-08113	
COUNTY, ST. : LEA , NM		TVD/MD : 0 / 0		PBD :		FORMATION :	
AFES : LOE		WI % : 100 NRI % :		PERF8 :			
DHC : \$0		CWC : \$0		AFE TOTAL : \$0		EOT :	
LOCATION : 542 F8L 1958 FWL SEC 14 T226 R32E 0				TUBING SIZE:		KB ELEV :	
SPUD DATE :		1ST SALES :		SHOE TVD/MD :		PACKER DEPTH :	
REPORTED BY: SHERMAN TIPTON		LAST CSG :		PH NBR :			
RIG CONTR. :		RIG :					
DAILY COST : \$2,050.00		CUM COST TO DATE : \$2,050					

FROM	TO	HRS	Ph	Op	Activity Last 24 Hours - Operations in Sequence (6 AM - 6 AM)
08:00	08:00	24.00	C	FT	M.I.R.U. BASIC ENERGY RIG 1256 S.D. F.N. 4:00 PM TO 6:00 PM

Total Hours : 24.00

COSTS SUMMARY					CASING DATA					
Code	Description	Type	Service Company	Cost	Casing Name	Depth	OD	Weight	Grade	Conn
418	COMPLETION RIG	INTN	BASIC ENERGY	\$1,400						
424	SUPERVISION	INTN	SHERMAN TIPTON	\$650						
Total Daily Cost:				\$2,050.00						
Well Total Cost:				\$2,050						



REPORT 2

WELL SERVICE REPORT

LOE

REDTANK FED (SWD) #2

6-29-07.

County: LEA

State: NM

Date Started: 6/28/2007

Date Completed:

Service Unit BASIC ENERGY RIG 1258

EOG Supervisor: SHERMAN TIPTON

Pumping Unit:

Stroke Length:

Time Clock: % Run time

SPM:

Prime Mover:

Prod. Csg. OD: 5-1/2.

WT.: 15.5#

PDTD: 5167'

Formation: Lower Bell Canyon

Btm Perf: 5066'

Top Perf: 5744'

Recent Prod. Test:

BOPD

BWPD

MCFPD

Fluid Level:

DESCRIPTION OF EQUIPMENT IN HOLE

Tubing					Rods				
Size	Grade	Jts	Length	Set @	Size	Grade	Jts	Length	Set @
2-7/8.	IPC	272							
2-3/8 x2-7/8		X-Over							
2-7/8 x 3"		On & Off	Tool						
2-3/8 x 5-1/2.	PKR			5342'					

Pump:

Pump Company:

Failing Equipment: TBG

Location of Failure:

Body

Depth:

601.35'

Service: INJ.

Cause of Failure:

Reason For Pulling Job:

Hole in Tbg

Description of Work Done:

5 min safety meeting on installing bop. Open well n.d. w.h. Bolts was reel hard to get out install bop. Unset PKR t.o.h/w 172 jts 2-7/8 IPC & PKR. R.u. Hydrostatic pipe serv to test to 6500 above slips t.l.h/w PKR & 172 jts found hole in jt 18-jts from surface replaced it r.d. testers c.w.l. 8.d. f.n. 6:30 am to 10:00 pm

Changes Made to Design:

Failures for Previous 24 mos.:

Cost Summary

Code	Description	Type	Service Company	Cost
418	Completion Rig	INTN	BASIC ENERGY	5400.00
424	Supervision	INTN	Sherman Tipton	650.00
436	Test TBG	INTN	Hydrostatic pipe serv	1500.00
417	Equipment Rental	INTN	ABC Rental	700.00
417	Equipment Rental	INTN	Big Dave's Rental	250.00
107	Well Head Bolts	TANG	Cameron	500.00
113	Production Equipment-Subsurface	TANG	Eunice Pump & Supply	300.00
106	TBG	TANG	E.O.G. Stock	1000.00
421	Environmental & Safety	INTN	Ram Serv	600.00

Previous Daily Cost: 2,050.00

Total Daily Cost: 11,100.00

Well Total Cost: 13,150.00



DAILY COMPLETION AND WORKOVER REPORT

EVENT #:1 DATE : 6/30/2007

WELL: RED TANK FEDERAL SWD #2		EVENT NO: 1	COMPLETION DAY:	CREATE DATE: 6/30/2007
OPERATOR:	EOG RESOURCES, INC	DIVISION: MIDLAND	WELL TYPE: SWD	WELL CLASS: LOE
FIELD:	RED TANK WEST	DISTRICT:	PROP #: 041380	API #: 30-025-08113
COUNTY, ST.:	LEA, NM	TVDM/D: 0 / 0	PSTD: 0	FORMATION:
AFER:	LOE	WI %: 100	PERFS:	
DHC:	\$0	CWC: \$0	AFE TOTAL: \$0	EOT:
LOCATION:	542 FBL 1858 PWL SEC 14 T228 R32E 0		TUBING SIZE:	KB ELEV:
SPUD DATE:	1ST SALES:		SHOE TVDM/D:	PACKER DEPTH:
REPORTED BY:	SHERMAN TIPTON	LAST CSG:	PH NBR:	
RIG CONTR.:		RIG:		
DAILY COST:	\$11,100.00	CUM COST TO DATE:	\$13,150	

FROM	TO	HRS	Ph	Op	Activity Last 24 Hours - Operations in Sequence (6 AM - 6 AM)
06:00	06:00	24.00	C	FT	5 MIN SAFETY MEETING ON INSTALLING BOP. OPEN WELL N.D. W.H. BOLTS WAS REEL HARD TO GET OUT INSTALLED BOP UNSET PKR T.O.H/W 172-JTS 2-7/8 IPC & PKR. R.U. HYDROSTATIC PIPE SERV. TO TEST TO 8500 ABOVE SLIP T.I.H/W 2-3/8 X 5-1/2 PLS. PKR 15.50M ON-OFF TOOL 2-3/8 X 2-7/8 X-OVER & 172-JTS 2-7/8 IPC TBG FOR HOLE IN JT. 19-JTS FROM SURFACE R.D. TESTERS C.W.I. S.D. F.N. 6:30 AM TO 10:00 PM

Total Hours : 24.00

COSTS SUMMARY

Code	Description	Type	Service Company	Cost
418	COMPLETION RIG	INTN	BASIC ENERGY	\$5,400
424	SUPERVISION	INTN	SHERMAN TIPTON	\$650
426	TUBULAR INSPECTION/HANDLINE	INTN	HYDROSTATIC PIPE SER	\$1,500
417	EQUIPMENT RENTAL	INTN	ABC RENTAL	\$700
417	EQUIPMENT RENTAL	INTN	BIG DAVE'S RENTAL	\$250
107	WELLHEAD EQUIPMENT	TANG	CAMERON	\$500
113	PROD EQUIPMENT - SUBSURFAC	TANG	EUNICE PUMP & SUPPL	\$300
106	TUBING	TANG	E.O.G. STOCK	\$1,000
421	ENVIRONMENTAL & SAFETY	INTN	RAM SERV.	\$800
				\$0

CASING DATA

Casing Name	Depth	OD	Weight	Grade	Conn

Total Daily Cost: \$11,100.00

Well Total Cost: \$13,150



REPORT 1

WELL SERVICE REPORT

LOE

REDTANK FED (SWD) #2

County: LEA

State: NM

Date Started: 6/28/2007

Date Completed:

Service Unit BASIC ENERGY RIG 1256

EOG Supervisor: SHERMAN TIPTON

Pumping Unit:

Stroke Length:

Time Clock: % Run time

SPM:

Prime Mover:

Prod. Csg. OD: 5-1/2

WT.: 15.5#

POTD:

Formation:

Btm Perf:

Top Perf:

Recent Prod. Test:

BOPD

BWPD

MCFPD

Fluid Level:

DESCRIPTION OF EQUIPMENT IN HOLE

Tubing					Rods				
Size	Grade	Jts	Length	Set @	Size	Grade	Jts	Length	Set @
2-7/8	IPC	272							
2-7/8 x 5-1/2	PKR	Baker Loc							
Pump:									
Pump Company									

Failing Equipment:

Location of Failure:

Depth:

Service:

INJ.

Cause of Failure:

Reason For Pulling Job:

Hole in Tbg

Description of Work Done:

5 min safety meeting on r.u.u. M.I.R.U. shut down f.n. 4:00 pm to 8:30 pm

Changes Made to Design:

Failures for Previous 24 mos.:

Cost Summary

Code	Description	Type	Service Company	Cost
418	Completion Rig	INTN	BASIC ENERGY	1400.00
424	Supervision	INTN	Sherman Tipton	650.00

Previous Daily Cost:

0.00

Total Daily Cost:

2,050.00

Well Total Cost:

2,050.00



DAILY COMPLETION AND WORKOVER REPORT

EVENT #:1

DATE : 7/1/2007

WELL: RED TANK FEDERAL SWD #2	EVENT NO: 1	COMPLETION DAY:	CREATE DATE: 7/1/2007
OPERATOR: EOG RESOURCES, INC	DIVISION: MIDLAND	WELL TYPE: SWD	WELL CLASS: LOE
FIELD: RED TANK WEST	DISTRICT:	PROP #: 041300	API #: 30-025-08113
COUNTY, ST.: LEA, NM	TVDMD: 0 / 0	PSTD: 0	FORMATION:
AFES: LOE	WI %: 100	NRH %:	PERFS:
DHC: \$0	CWC: \$0	AFE TOTAL: \$0	EOT:
LOCATION: 542 FSL 1958 FWL SEC 14 T22S R32E Q			KB ELEV:
SPUD DATE:	1ST SALES:	TUBING SIZE:	PACKER DEPTH:
REPORTED BY: SHERMAN TIPTON	LAST CSG:	SHOE TVDMD:	/
RIG CONTR:	RIG:	PH NBR:	
DAILY COST: \$12,550.00	CUM COST TO DATE: \$25,700		

FROM	TO	HRS	Ph	Op	Activity Last 24 Hours - Operations in Sequence (8 AM - 6 AM)
08:00	08:00	24.00	C	FT	5 MIN SAFETY MEETING ON PUMPING PKR FLUID. OPEN WELL N.D. BOP. FLANGED WELL UP PUMP 120-BBL/S PKR FLUID SET PKR 15-POINTS COMPRESION LOADED CAG PRESURED UP TO 500 PSI PUMP IN .6 BBL/S PER MIN STE PKR N.U. BOP T.O.H/W 172 JTS IPC & PKR RUN BRIDGE PLUG & 31 JTS SET B.P AT 1000' GOT OFF PRESURED UP TO 500 PSI HELD T.O.H. GOT PKR WENT IN STARTED LOOKING FOR HOLE IN CAG FOUND HOLE 425' TO 481' C.W.I. S.D. TILL MONDAY 5:30 AM TO 7:30 PM

Total Hours : 24.00

COSTS SUMMARY

Code	Description	Type	Service Company	Cost
418	COMPLETION RIG	INTN	BASIC ENERGY	\$4,200
424	SUPERVISION	INTN	SHERMAN TIPTON	\$800
421	ENVIRONMENTAL & SAFETY	INTN	RAM SERV.	\$1,200
417	EQUIPMENT RENTAL	INTN	LEA COUNTY PKR	\$3,000
417	EQUIPMENT RENTAL	INTN	ABC RENTAL	\$800
417	EQUIPMENT RENTAL	INTN	EOG	\$1,500
415	TRANSPORTATION	INTN	DALE MEYERS TRUCK	\$1,500
				\$0

CASING DATA

Casing Name	Depth	OD	Weight	Grade	Conn

Total Daily Cost: \$12,550.00

Well Total Cost: \$25,700



REPORT 3

WELL SERVICE REPORT

LOE

REDTANK FED (SWD) #2

Date Started: 6-30-07 6/28/2007 County: LEA State: NM
 Service Unit: BASIC ENERGY RIG 1258 Date Completed: _____
 EOG Supervisor: SHERMAN TIPTON
 Pumping Unit: _____ Stroke Length: _____
 Time Clock: _____ % Run time _____ SPM: _____ Prime Mover: _____
 Prod. Csg. OD: 5-1/2 WT.: 15.58 PDTD: 8167'
 Formation: Lower Bell Canyon Btm Perf: 6085' Top Perf: 5744'
 Recent Prod. Test: _____ BOPD _____ BWPD _____ MCFPD _____ Fluid Level: _____

DESCRIPTION OF EQUIPMENT IN HOLE

Tubing					Rods				
Size	Grade	Jts	Length	Set @	Size	Grade	Jts	Length	Set @
2-7/8	IPC	172							
2-3/8 x 2-7/8		X-Over							
2-7/8 x 3"		On & Off	Tool						
2-3/8 x 5-1/2	PKR			5342'					

Pump:

Pump Company: _____

Failing Equipment: TBG Location of Failure: Body Depth: 601.35'Service: INJ. Cause of Failure: _____Reason For Pulling Job: Hole in Tbg

Description of Work Done: 5 min safety meeting on pumping PKR Fluid. Open well n.d. bop. Installed flange pump 120 bbls PKR Fluid set packer 15 points compression loaded cag pressured up 600 psi pump in .8bbls min unset packer n.u. bop. T.o.h./w 172 jts IPC tbg on-off tool & plr run bridge plug & pickup 31-jts of 2-7/8 work string set B.P. pressured up to 500 psi held came out pickup plr look for hole found hole 428 to 481' o.w.J. 8.d. till Monday 5:30 am to 7:30 pm
 Changes Made to Design: _____

Failures for Previous 24 mos.: _____

Cost Summary

Code	Description	Type	Service Company	Cost
418	Completion Rig	INTN	BASIC ENERGY	4200.00
424	Supervision	INTN	Sherman Tipton	650.00
421	Environmental & Safety	INTN	Ram Serv	1200.00
417	PKR & Man	INTN	Lee County PKR	3000.00
417	TBG	INTN	E.O.G.	1500.00
417	Equipment Rental	INTN	ABC Rents	500.00
415	Transportation	INTN	Dale Meyers	1500.00

Previous Daily Cost: 13,150.00 Total Daily Cost: 12,650.00 Well Total Cost: 25,700.00



DAILY COMPLETION AND WORKOVER REPORT

EVENT #:1

DATE : 7/2/2007

WELL: RED TANK FEDERAL SWD #2		EVENT NO: 1		COMPLETION DAY:		CREATE DATE: 7/2/2007	
OPERATOR: EOG RESOURCES, INC		DIVISION: MIDLAND		WELL TYPE: SWD		WELL CLASS: LOE	
FIELD: RED TANK WEST		DISTRICT:		PROP #: 041360		API #: 30-025-08113	
COUNTY, ST.: LEA, NM		TVD/MD: 0 / 0		PSTD: 0		FORMATION:	
AFE#: LOE		WI %: 100 NRI %:		PERFS:			
OHC: \$0		CWC: \$0		AFE TOTAL: \$0		EOT:	
LOCATION: 542 F&L 1988 FWL SEC 14 T228 R32E ()						KB ELEV:	
SPUD DATE:		1ST SALES:		TUBING SIZE:		PACKER DEPTH:	
REPORTED BY: SHERMAN TIPTON		LAST CSG:		SHOE TVD/MD: /			
RIG CONTR.:		RIG:		PH NBR:			
DAILY COST: \$0.00		CUM COST TO DATE: \$25,700					

FROM	TO	HRS	Ph	Op	Activity Last 24 Hours - Operations in Sequence (5 AM - 5 AM)
08:00	08:00	24.00	C	FT	shut down

Total Hours : 24.00

COSTS SUMMARY					CASING DATA					
Code	Description	Type	Service Company	Cost	Casing Name	Depth	OD	Weight	Grade	Conn
418	COMPLETION RIG	INTN	BASIC ENERGY							
424	SUPERVISION	INTN	SHERMAN TIPTON							
421	ENVIRONMENTAL & SAFETY	INTN	RAM SERV	\$0						
417	EQUIPMENT RENTAL	INTN	LEA COUNTY PKR	\$0						

Total Daily Cost: \$0.00

Well Total Cost: \$25,700



DAILY COMPLETION AND WORKOVER REPORT

EVENT #: 1

DATE : 7/13/2007

WELL: RED TANK FEDERAL SWD #2		EVENT NO: 1		COMPLETION DAY:		CREATE DATE: 7/3/2007	
OPERATOR: EOG RESOURCES, INC		DIVISION: MIDLAND		WELL TYPE: SWD		WELL CLASS: LOE	
FIELD: RED TANK WEST		DISTRICT:		PROP #: 041300		API #: 30-025-08113	
COUNTY, ST.: LEA, NM		TVD/DMD: 0 / 0		PBTD: 0		FORMATION:	
AFE#: LOE		WR %: 100 NW %:		PERFS:			
DHC: \$0		CWC: \$0		AFE TOTAL: \$0		EOT:	
LOCATION: 542 FSL 1958 FWL SEC 14 T22S R32E ()						KB ELEV:	
BPU/D DATE:		1ST SALES:		TUBING SIZE:		PACKER DEPTH:	
REPORTED BY: SHERMAN TIPTON		LAST CSG:		SHOE TVD/DMD:		/	
RIG CONTR.:		RIG:		PH NBR:			
DAILY COST: \$5,050.00		CUM COST TO DATE: \$30,750					

FROM	TO	HRS	Ph	Op	Activity Last 24 Hours - Operations in Sequence (5 AM - 5 AM)
08:00	08:00	24.00	C	FT	5 MIN SAFETY MEETING ON UNSETTING PKR. OPEN WELL UNSET PKR RUN DOWN TO 800' DUMP 2 SACKS OF SAND DOWN TBG PUMP 4 BBLs WATER LET SIT 10 MIN T.O.H.W TBG & PKR C.W.I. S.D. F.N. RUN RETAINER & CEMENT IN AM 5:30 AM TO 3:30 PM

Total Hours : 24.00

COSTS SUMMARY					CASING DATA					
Code	Description	Type	Service Company	Cost	Casing Name	Depth	OD	Weight	Grade	Conn
418	COMPLETION RIG	INTN	BASIC ENERGY	\$3,000						
424	SUPERVISION	INTN	SHERMAN TIPTON	\$600						
421	ENVIRONMENTAL & SAFETY	INTN	RAM SERV	\$400						
417	EQUIPMENT RENTAL	INTN	LEA COUNTY PGR	\$1,000						
				\$0						

Total Daily Cost: \$5,050.00

Well Total Cost: \$30,750



REPORT 4

WELL SERVICE REPORT

REDTANK FED (SWD) #2

LOE

County: LEA State: NM

7-2-07.

Date Completed:

Date Started: 6/28/2007
Service Unit: BASIC ENERGY RIG 1256

EOG Supervisor: SHERMAN TIPTON

Stroke Length:

Pumping Unit:

Time Clock: % Run time

SPM:

Prime Mover:

Prod. Csg. OD: 5-1/2.

WT.: 15.6#

POTD: 6167'

Formation: Lower Bell Canyon

Btm Perf: 6066' Top Perf: 5744'

Recent Prod. Test: BOPD BWPD MCFPD Fluid Level:

DESCRIPTION OF EQUIPMENT IN HOLE

Tubing					Rods				
Size	Grade	Jts	Length	Set @	Size	Grade	Jts	Length	Set @
2-7/8	IPC	172							
2-3/8 x 2-7/8		X-Over							
2-7/8 x 3"		On & Off	Tool						
2-3/8 x 5-1/2	PKR			5342'					

Pump:

Pump Company:

Failing Equipment: TBG

Location of Failure: Body Depth: 601.35'

Service: INJ.

Cause of Failure:

Reason For Pulling Job: Hole in Tbg

Description of Work Done: 5 min safety meeting on unsetting PKR. Open well unset pkr run down to 900'

dump 2 sacks of sand down tbg pump 4 bbls water let sit 10 min L.O.H./w tbg & pkr c.w.l. S.d. f.n. run retainer
& cement in am 5:30 am to 3:30 pm

Changes Made to Design:

Failures for Previous 24 mos.:

Cost Summary

Code	Description	Type	Service Company	Cost
418	Completion Rig	INTN	BASIC ENERGY	3000.00
424	Supervision	INTN	Sherman Tipton	650.00
421	Environmental & Safety	INTN	Ram Serv	400.00
417	PKR & Man	INTN	Lea County PKR	1000.00

Previous Daily Cost: 25,700.00

Total Daily Cost: 5,050.00

Well Total Cost: 30,750.00



DAILY COMPLETION AND WORKOVER REPORT

EVENT #:1

DATE : 7/4/2007

WELL: RED TANK FEDERAL SWD #2		EVENT NO: 1		COMPLETION DAY:		CREATE DATE: 7/4/2007	
OPERATOR : EOG RESOURCES, INC		DIVISION : MIDLAND		WELL TYPE: SWD		WELL CLASS : LOE	
FIELD : RED TANK WEST		DISTRICT :		PROP # : 041360		API # : 30-025-08113	
COUNTY,ST. : LEA , NM		TVD/MD : 0 / 0		PBTD : 0		FORMATION :	
AFE# : LOE		WI % : 100 NRI % :		PERFS :		EOT :	
DHC : \$0		CWC : \$0		AFE TOTAL : \$0		KB ELEV :	
LOCATION : 542 FSL 1958 FWL SEC 14 T22S R32E ()		1ST SALES :		TUBING SIZE:		PACKER DEPTH :	
SPUD DATE :		LAST CSG :		SHOE TVD/MD :		/	
REPORTED BY: SHERMAN TIPTON		RIG :		PH NBR :			
DAILY COST : \$18,505.92		CUM COST TO DATE : \$49,256					

FROM	TO	HRS	Ph	Op	Activity Last 24 Hours - Operations In Sequence (6 AM - 6 AM)
06:00	06:00	24.00	C	FT	5 MIN SAFETY MEETING ON CEMENTING WELL. OPEN WELL RUN CEMENT RETAINER & 11-JTS 2-7/8 TBG PUMP 2 BBLS F/W SET RETAINER PULLED UP & RETAINER SLIPS UP HOLE 31 FT PULLED OUT OF RETAINER SET BACK DOWN IN RETAINER IT IS SET AT 324' R.U. B.J. TO CEMENT TESTED LINES LOADED & PRESURED UP ON CAG TO 100 PSI STARTED PUMPING WATER PUMP 7 BBLS AT 1.5 BBLS PER MIN AT 625 PSI, 19 BBLS AT 1.5 BBLS PER MIN AT 475 PSI, 11 BBLS AT 1.5 BBLS PER MIN AT 450 PSI PUMP TBG OUT OF RETAINER REVERSE 2 BBLS THEN REVERSE 7.5 BBLS OUT OF TBG R.D. BJ SERV. T.O.H.W 10-JT & RETAINER HEAD C.W.I. S.D. TILL THURSDAY & WILL DRILL OUT RETAINER & CEMENT 5:30 AM TO 3:00 PM

Total Hours : 24.00

COSTS SUMMARY					CASING DATA					
Code	Description	Type	Service Company	Cost	Casing Name	Depth	OD	Weight	Grade	Conn
418	COMPLETION RIG	INTN	BASIC ENERGY	\$3,000						
424	SUPERVISION	INTN	SHERMAN TIPTON	\$650						
421	ENVIRONMENTAL & SAFETY	INTN	RAM SERV	\$800						
417	EQUIPMENT RENTAL	INTN	HALLIBURTON	\$5,864						
409	CEMENTING & SERVICES	INTN	BJ SERV	\$5,192						
				\$0						

Total Daily Cost: \$18,505.92

Well Total Cost: \$49,258

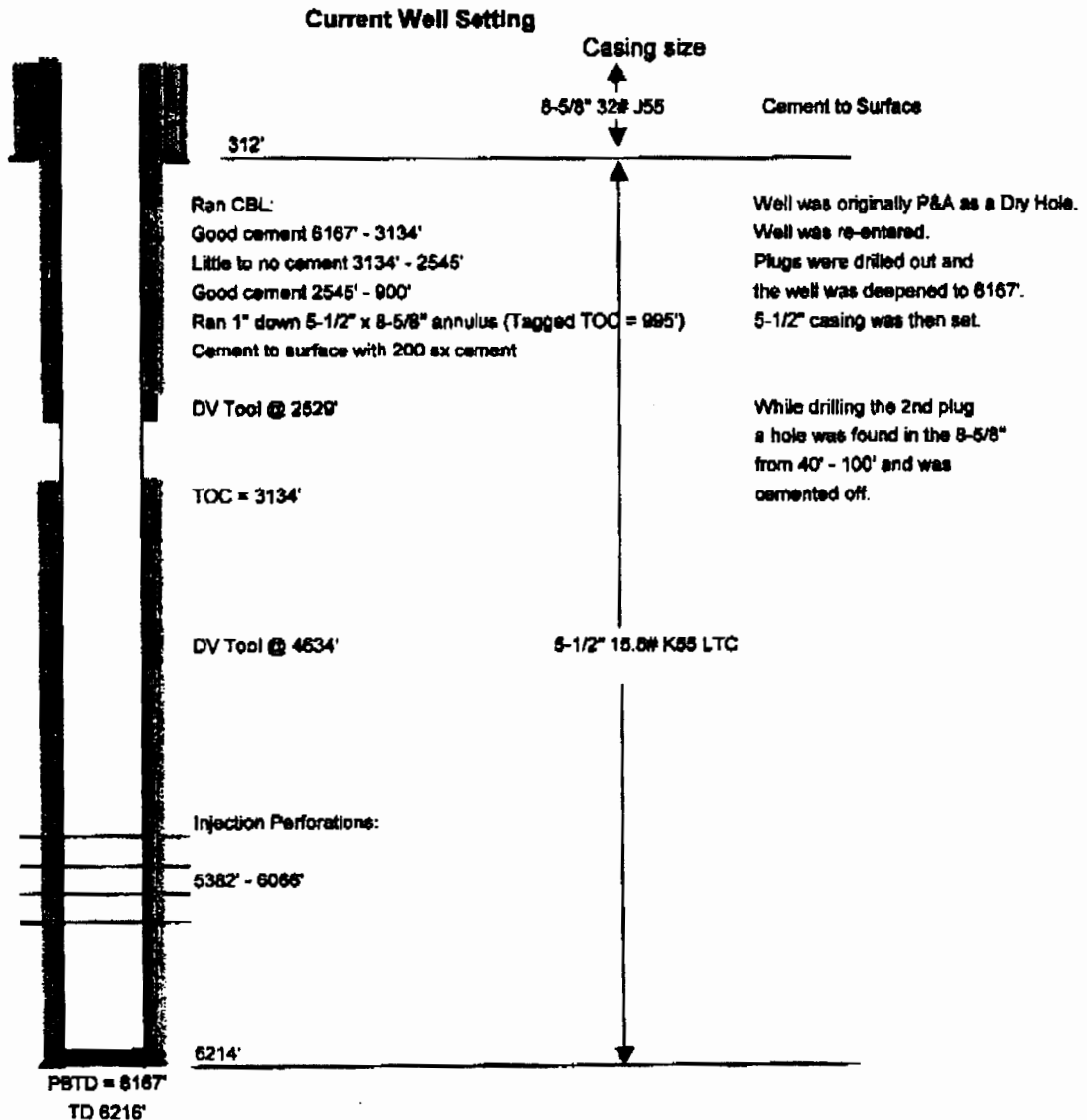
CEMENT JOB REPORT



CUSTOMER EOG Resources Inc		DATE 03-JUL-07	F.R. # 483310101	SERV. SUPV. RICHARD B ANEZ			
LEASE & WELL NAME RED TANK SWD # 2		LOCATION		COUNTY-PARISH-BLOCK Eddy New Mexico			
DISTRICT Adams		DRILLING CONTRACTOR RIG # PULING UNIT		TYPE OF JOB Squeeze Completion			
SIZE & TYPE OF PLUG		LIST OF HARDWARE		HYDRAULIC CEMENT/SLURRY			
NA-Squeeze		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPM	PUMP TIME HR:MM	BM SLURRY
							BM MIX WATER
MATERIALS FURNISHED BY BJ							
H2O		0	8.34	0	0	00:00	2
H2O/INJECTION RT		0	8.34	0	0	00:00	7
PREMC+.005%STATIC FREE+2%CACL2+10%A-10+2/10%A-10		75	14.8	1.47	8.85	00:00	19 11.84
H+.005%STATIC FREE+2%CACL2		100	15.6	1.2	5.24	00:00	11 6.42
H2O/REVERSE		0	8.34	0	0	00:00	2
Available Mix Water 130 Bbl		Available Displ. Fluid 130 Bbl		TOTAL		41	18.20
HOLE		TBS-CBG-O.P.		HOLE DEPTH			
SIZE	INCHES	DEPTH	FEET	TYPE	DEPTH	GRADE	FEET
5.5	0	401	2.675	6.5 TBS	0 P-110		
LAST GAINS		HOLE OUT RETURN PL-LINER		PERF. DEPTH		WELL FLUID	
SIZE	WGT	TYPE	DEPTH	DEPTH	TOP	BTM	WGT
5.5	15.5	CSG	401	CEMENT RETAINER	324	0	8.34
DISPL. VOLUME		DISPL. FLUID		CAL. PSI		CAL. MAX PSI	
VOLUME	UOM	TYPE	WGT.	BLUMP PLUG	TO REV.	SG. PSI	RATED
2	BBLs	H2O/REVERSE	8.34	0	0	0	0
						1000 TRANSPORT	
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: PUMPED TUBING OUT OF RETAINER							
PRESSURE RATE DETAIL				EXPLANATION			
TIME	PRESSURE - PSI		RATE	BM FLUID	FLUID	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input type="checkbox"/>	
HR:MM	PIPE	ANNULUS	SPM	PUMPED	TYPE	TEST LINES 2400 PSI	
						CIRCULATING WELL - RIG <input type="checkbox"/> BJ <input type="checkbox"/>	
08:45	0	0	0	0	0	ARRIVE LOCATION	
10:45	0	0	0	0	0	SAFETY MEETING	
10:54	2400	0	.5	.5	H2O	TEST LINES	
10:56	223	0	.5	.5	H2O	TEST TUBING	
10:59	100	0	.5	2	H2O	LOAD ANNUL	
11:04	626	0	1.5	7	H2O	INJECTION RATE	
11:10	475	0	1.6	19	CMT	LEAD SLURRY	
11:20	450	0	1.6	11	CMT	TAIL SLURRY	
11:30	235	0	1.5	2	H2O	REVERSE	
00:00	0	0	0	0	0	REVERSED 7.5 SKS TO PIT	
00:00	0	0	0	0	0	PUMPED TUBING OUT OF RETAINER	
00:00	0	0	0	0	0	THANK YOU RICHARD AND CREW	
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BSL/CMT RETURNS/ REVERSED	TOTAL BSL PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERVICE SUPERVISOR SIGNATURE:
Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	0	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	2	30	0	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	<i>Richard B. Anez</i>



Red Tank Federal SWD #2
 542' FSL, 1958' FWL, Sec 14, T22S, R32E
 Lea County, New Mexico



7/2/2007



DAILY COMPLETION AND WORKOVER REPORT

EVENT #:1 DATE: 7/4/2007

WELL: RED TANK FEDERAL SWD #2 EVENT NO: 1 COMPLETION DAY: CREATE DATE: 7/4/2007
 OPERATOR: EOG RESOURCES, INC DIVISION: MIDLAND WELL TYPE: SWD WELL CLASS: LOE
 FIELD: RED TANK WEST DISTRICT: PROP #: 041380 API #: 30-025-08113
 COUNTY, ST.: LEA, NM TVD/MD: 0 / 0 PBTD: 0 FORMATION:
 AFE#: LOE WI %: 100 NRI %: PERFS:
 DHC: \$0 CWC: \$0 AFE TOTAL: \$0 EOT:
 LOCATION: 542 FSL 1958 FWL SEC 14 T22S R32E () KB ELEV:
 SPUD DATE: 1ST SALES: TUBING SIZE: PACKER DEPTH:
 REPORTED BY: SHERMAN TIPTON LAST CSG: PMS 7/4/07



REPORT 5

WELL SERVICE REPORT

LOE

REDTANK FED (SWD) #2

7-3-07.

County: LEA

State: NM

Date Started: 6/28/2007

Date Completed:

Service Unit BASIC ENERGY RIG 1256

EOG Supervisor: SHERMAN TIPTON

Pumping Unit:

Stroke Length:

Time Clock: % Run time

SPM:

Prime Mover:

Prod. Csg. OD: 5-1/2.

WT.: 15.5#

PDTD: 6167'

Formation: Lower Bell Canyon

Btm Perf: 6066'

Top Perf: 5744'

Recent Prod. Test:

BOPD

BWPD

MCFPD

Fluid Level:

DESCRIPTION OF EQUIPMENT IN HOLE

Tubing					Rods				
Size	Grade	Jts	Lngh	Set @	Size	Grade	Jts	Lngh	Set @
2-7/8.	IPC	172							
2-3/8 x2-7/8		X-Over							
2-7/8 x 3"		On & Off	Tool						
2-3/8 x 5-1/2.	PKR			5342'					

Pump:

Pump Company

Failing Equipment: TBG

Location of Failure:

Body

Depth: 601.35'

Service: INJ.

Cause of Failure:

Reason For Pulling Job: Hole in Tbg

Description of Work Done: 5 min safety meeting on cementing well. Open well run cement retainer & 11-jt

2-7/8 tbg pump 2 bbls of f/w set retainer pulled up & retainer came up hole 31 ft to 324' r.u. BJ to cement

test lines & pressure up on cag 100 psi started pumping water 7 bbls at 1.5 bbls per min at 625psi, 19 bbls 1.6

bbls per min at 475 psi, 11 bbls at 1.5 per min at 450 psi & pump tbg out of retainer reverse 2 bbls reversed

7.5 bbls out of tbg r.d. BJ t.o.h./w 10-jt & retainer Head c.w.l. S.d. till Thursday & will drill out 5:30 am to 3:00 pm

Changes Made to Design:

Failures for Previous 24 mos.:



DAILY COMPLETION AND WORKOVER REPORT

EVENT #:1

DATE : 7/6/2007

WELL: RED TANK FEDERAL SWD #2		EVENT NO: 1		COMPLETION DAY:		CREATE DATE: 7/6/2007	
OPERATOR: EOG RESOURCES, INC		DIVISION: MIDLAND		WELL TYPE: SWD		WELL CLASS: LOE	
FIELD: RED TANK WEST		DISTRICT:		PROP #: 041360		API #: 30-025-08113	
COUNTY, ST.: LEA, NM		TVD/DMD: 0 / 0		PBDT: 0		FORMATION:	
AFE#: LOE		WI %: 100 NRI %:		PERFS:			
DHC: \$0		CWC: \$0		AFE TOTAL: \$0		EOT:	
LOCATION: 542 FSL 1958 FWL SEC 14 T22S R32E ()						KB ELEV:	
SPUD DATE:		1ST SALES:		TUBING SIZE:		PACKER DEPTH:	
REPORTED BY: SHERMAN TIPTON		LAST CSG:		SHOE TVD/DMD:		/	
RIG CONTR.:		RIG:		PH NBR:			
DAILY COST: \$8,800.00		CUM COST TO DATE: \$58,056					

FROM	TO	HRS	Ph	Op	Activity Last 24 Hours - Operations In Sequence (6 AM - 6 AM)
06:00	06:00	24.00	C	FT	5 MIN SAFETY MEETING ON PICKING UP DRILL CALLERS. OPEN WELL UNLOADED REVERSE UNIT PICK UP 6- DRILL CALLERS & 3- 2-7/8 JT TBG TAGGED RETAINER AT 324' STARTED DRILLING RETAINER & 45' OF CEMENT CIRCULATED CLEAN PICKUP C.W.I. S.D. F.N. 5:30 AM TO 8:00 PM

Total Hours : 24.00

COSTS SUMMARY					CASING DATA					
Code	Description	Type	Service Company	Cost	Casing Name	Depth	OD	Weight	Grade	Conn
418	COMPLETION RIG	INTN	BASIC ENERGY	\$4,850						
424	SUPERVISION	INTN	SHERMAN TIPTON	\$650						
421	ENVIRONMENTAL & SAFETY	INTN	FULCO	\$300						
417	EQUIPMENT RENTAL	INTN	ABC RENTAL	\$3,000						
				\$0						

Total Daily Cost:	\$8,800.00
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Well Total Cost: \$58,056



REPORT #

WELL SERVICE REPORT

LOE

REDTANK FED (SWD) #2

7-5-07.

County: LEA

State: NM

Date Started: 6/28/2007

Date Completed:

Service Unit BASIC ENERGY RIG 1256

EOG Supervisor: SHERMAN TIPTON

Pumping Unit:

Stroke Length:

Time Clock: % Run time

SPM:

Prime Mover:

Prod. Csg. OD: 5-1/2.

WT.: 15.5#

PDTD: 6167'

Formation: Lower Bell Canyon

Btm Perf: 6066'

Top Perf: 5744'

Recent Prod. Test:

BOPD

BWPD

MCFPD

Fluid Level:

DESCRIPTION OF EQUIPMENT IN HOLE

Tubing					Rods				
Size	Grade	Jts	Lngh	Set @	Size	Grade	Jts	Lngh	Set @
2-7/8.	IPC	172							
2-3/8 x2-7/8		X-Over							
2-7/8 x 3"		On & Off	Tool						
2-3/8 x 5-1/2.	PKR			6342'					

Pump:

Pump Company

Falling Equipment: TBG

Location of Failure:

Body

Depth:

601.35'

Service:

INJ.

Cause of Failure:

Reason For Pulling Job: Hole in Tbg

Description of Work Done: 5 min safety meeting on pickup drill caller. Open well unloaded reverse unit & pickup 6- drill callers & 3-jts of 2-7/8 tbg tagged retainer at 324' started drilling. Drilled retainer & 45' of cement circulated well clean pulled up s.d. f.n. 5:30 am to 8:00 pm

Changes Made to Design:

Failures for Previous 24 mos.:

Cost Summary

Code	Description	Type	Service Company	Cost
418	Completion Rig	INTN	BASIC ENERGY	4850.00
424	Supervision	INTN	Sherman Tipton	650.00
421	Environmental & Safety	INTN	Ram Serv	300.00
417	Equipmental Rental	INTN	ABC Rental	3000.00

Previous Daily Cost: 49,255.92

Total Daily Cost:

8,800.00

Well Total Cost:

58,055.92



DAILY COMPLETION AND WORKOVER REPORT

EVENT #: 1

DATE: 7/7/2007

WELL: RED TANK FEDERAL SWD #2		EVENT NO: 1		COMPLETION DAY:		CREATE DATE: 7/7/2007	
OPERATOR: EOG RESOURCES, INC		DIVISION: MIDLAND		WELL TYPE: SWD		WELL CLASS: LOE	
FIELD: RED TANK WEST		DISTRICT:		PROP #: 041380		API #: 30-025-08113	
COUNTY, ST.: LEA, NM		TVDMD: 0 / 0		PBTD: 0		FORMATION:	
AFE#: LOE		WI %: 100		PERFS:			
DHC: \$0		CWC: \$0		AFE TOTAL: \$0		EOT:	
LOCATION: 542 FSL 1958 FWL SEC 14 T22S R32E ()						KB ELEV:	
SPUD DATE:		1ST SALES:		TUBING SIZE:		PACKER DEPTH:	
REPORTED BY: SHERMAN TIPTON		LAST CSG:		SHOE TVDMD:			
RIG CONTR:		RIG:		PH NBR:			
DAILY COST: \$6,650.00		CUM COST TO DATE: \$64,706					

FROM	TO	HRS	Ph	Op	Activity Last 24 Hours - Operations in Sequence (6 AM - 6 AM)
06:00	06:00	24.00	C	FT	6 MIN SAFETY MEETING ON DRILLING CEMENT. OPEN WELL STARTED DRILLING CEMENT DRILL DOWN TO 433' FELL OUT OF CEMENT RUN ANYOTHER JT CIRCULATED CLEAN TRIED TO PRESURE UP GOT TO 475 PSI & PUMP IN AT 1 BBL PER MIN PULLED TBG & DRILL CALLERS & BIT C.W.I. S.D. TILL MONDAY. 5:30 AM TO 3:00 PM

Total Hours: 24.00

COSTS SUMMARY					CASING DATA					
Code	Description	Type	Service Company	Cost	Casing Name	Depth	OD	Weight	Grade	Conn
418	COMPLETION RIG	INTN	BASIC ENERGY	\$3,000						
424	SUPERVISION	INTN	SHERMAN TIPTON	\$650						
417	EQUIPMENT RENTAL	INTN	ABC RENTAL	\$3,000						
				\$0						

Total Daily Cost: \$6,650.00

Well Total Cost: \$64,706



REPORT 7

WELL SERVICE REPORT

LOE

REDTANK FED (SWD) #2

7-6-07.

County: LEA

State: NM

Date Started: 6/28/2007

Date Completed:

Service Unit BASIC ENERGY RIG 1286

EOG Supervisor: SHERMAN TIPTON

Pumping Unit:

Stroke Length:

Time Clock: % Run time

SPM:

Prime Mover:

Prod. Csg. OD: 5-1/2.

WT.: 15.8#

PDTD: 6167'

Formation: Lower Bell Canyon

Btm Perf: 6066' Top Perf: 5744'

Recent Prod. Test:

BOPD

BWPD

MCFPD

Fluid Level:

DESCRIPTION OF EQUIPMENT IN HOLE

Size	Grade	Tubing Jts	Length	Set @	Size	Grade	Rods Jts	Length	Set @
2-7/8.	IPC	172							
2-3/8 x 2-7/8		X-Over							
2-7/8 x 3"		On & Off	Tool						
2-3/8 x 5-1/2.	PKR			5342'					

Pump:

Pump Company:

Failing Equipment: TBG

Location of Failure:

Body

Depth: 601.35'

Service: INJ.

Cause of Failure:

Reason For Pulling Job: Hole in Tbg

Description of Work Done: 5 min safety meeting on drilling cement. Open well started drilling cement drill down to 433' fell out of cement run another jt to 461 circulated clean tried to pressure up got up to 475 psi pump in to it 1 bbl a min pulled tbg & drill callers & bit c.w.l. S.d. till Monday. 5:30 am to 3:00 pm

Changes Made to Design:

Failures for Previous 24 mos.:

Cost Summary

Code	Description	Type	Service Company	Cost
418	Completion Rig	INTN	BASIC ENERGY	3000.00
424	Supervision	INTN	Sherman Tipton	650.00
417	Equipment Rental	INTN	ABC Rental	3000.00

Previous Daily Cost: 58,065.92

Total Daily Cost: 8,650.00

Well Total Cost: 64,705.92



DAILY COMPLETION AND WORKOVER REPORT

EVENT #: 1

DATE: 7/8/2007

WELL: RED TANK FEDERAL SWD #2		EVENT NO: 1		COMPLETION DAY:		CREATE DATE: 7/8/2007	
OPERATOR:	EOG RESOURCES, INC	DIVISION:	MIDLAND	WELL TYPE:	SWD	WELL CLASS:	LOE
FIELD:	RED TANK WEST	DISTRICT:		PROP #:	041360	API #:	30-025-08113
COUNTY, ST.:	LEA, NM	TVD/MD:	0 / 0	PBTD:	0	FORMATION:	
AFE#:	LOE	WI %:	100	PERFS:		EOT:	
DHC:	\$0	CWC:	\$0	AFE TOTAL:	\$0	KB ELEV:	
LOCATION:	542 FSL 1958 FWL SEC 14 T22S R32E ()			TUBING SIZE:		PACKER DEPTH:	
SPUD DATE:		1ST SALES:		SHOE TVD/MD:			
REPORTED BY:	SHERMAN TIPTON	LAST CSG:		PH NBR:			
RIG CONTR.:		RIG:					
DAILY COST:	\$0.00	CUM COST TO DATE:	\$64,706				

FROM	TO	HRS	Ph	Op	Activity Last 24 Hours - Operations in Sequence (6 AM - 6 AM)
08:00	08:00	24.00	C	FT	SHUT DOWN

Total Hours : 24.00

COSTS SUMMARY					CASING DATA					
Code	Description	Type	Service Company	Cost	Casing Name	Depth	OD	Weight	Grade	Conn
418	COMPLETION RIG	INTN	BASIC ENERGY	\$0						
424	SUPERVISION	INTN	SHERMAN TIPTON							
417	EQUIPMENT RENTAL	INTN	ABC RENTAL							

Total Daily Cost: \$0.00

Well Total Cost: \$64,706



DAILY COMPLETION AND WORKOVER REPORT

EVENT #: 1

DATE: 7/9/2007

WELL: RED TANK FEDERAL SWD #2		EVENT NO: 1		COMPLETION DAY:		CREATE DATE: 7/9/2007	
OPERATOR: EOG RESOURCES, INC		DIVISION: MIDLAND		WELL TYPE: SWD		WELL CLASS: LOE	
FIELD: RED TANK WEST		DISTRICT:		PROP #: 041360		API #: 30-025-08113	
COUNTY, ST.: LEA, NM		TVD/MD: 0 / 0		PBTD: 0		FORMATION:	
AFE#: LOE		WI %: 100		NR1 %:		PERFS:	
DHC: \$0		CWC: \$0		AFE TOTAL: \$0		EOT:	
LOCATION: 542 FSL 1958 FWL SEC 14 T22S R32E ()		1ST SALES:		TUBING SIZE:		KB ELEV:	
SPUD DATE:		LAST CSG:		SHOE TVD/MD:		PACKER DEPTH:	
REPORTED BY: SHERMAN TIPTON		RIG:		PH NBR:			
DAILY COST: \$0.00		CUM COST TO DATE: \$64,708					

FROM	TO	HRS	Ph	Op	Activity Last 24 Hours - Operations in Sequence (6 AM - 6 AM)
06:00	06:00	24.00	C	FT	SHUT DOWN

Total Hours : 24.00

COSTS SUMMARY					CASING DATA					
Code	Description	Type	Service Company	Cost	Casing Name	Depth	OD	Weight	Grade	Conn
418	COMPLETION RIG	INTN	BASIC ENERGY	\$0						
424	SUPERVISION	INTN	SHERMAN TIPTON							
417	EQUIPMENT RENTAL	INTN	ABC RENTAL							

Total Daily Cost: \$0.00

Well Total Cost: \$64,708



DAILY COMPLETION AND WORKOVER REPORT

EVENT #:1

DATE: 7/10/2007

WELL: RED TANK FEDERAL SWD #2		EVENT NO: 1		COMPLETION DAY:		CREATE DATE: 7/10/2007	
OPERATOR:	EOG RESOURCES, INC	DIVISION:	MIDLAND	WELL TYPE:	SWD	WELL CLASS:	LOE
FIELD:	RED TANK WEST	DISTRICT:		PROP #:	041380	API #:	30-025-08113
COUNTY, ST.:	LEA, NM	TVD/MD:	0 / 0	PBTD:	0	FORMATION:	
AFE#:	LOE	WI %:	100	NRI %:		PERFS:	
DHC:	\$0	CWC:	\$0	AFE TOTAL:	\$0	EOT:	
LOCATION:	542 FSL 1958 FWL SEC 14 T2Z3 R32E ()			TUBING SIZE:		KB ELEV:	
SPUD DATE:		1ST SALES:		SHOE TVD/MD:		PACKER DEPTH:	
REPORTED BY:	NEIL SAUTNER / SHERMAN TI			RIG CONTR.:		PH NBR:	
DAILY COST:	\$28,375.00	CUM COST TO DATE:	\$93,081				

FROM	TO	HRS	Ph	Op	Activity Last 24 Hours - Operations In Sequence (6 AM - 6 AM)
08:00	08:00	22.00	C	PT	<p>JIM AMOS, DUNCAN WHITLOCK AND TERRY WILSON WITH BLM ON LOCATION. TOOK STATIC FLUID LEVEL OF SWD WELL. FL @ 217. MOVED OVER TO FRESH WATER WELL AND TOOK STATIC FLUID LEVEL. FLUID LEVEL 389.07. START INJECTION OF FRESH WATER @ 09:00 HRS. INITIAL INJECTION RATE OF 1.5 BPM @ 400 PSI. PUMPED TOTAL OF 240 BBLs FW. SHUT DOWN AND WAIT FOR WATER. DOWN 15 MINUTES WAITING ON WATER. RESUME PUMPING @ 1 BPM @ 600 PSI THEN PRESSURE DROPPED OFF TO 400 PIS. PUMPED ADDITIONAL 240 BBLs. SHUT DOWN FOR 30 MINUTES WHILE WAITING ON WATER. RESUMED PUMPING @ 3/4 BPM @ 415 PSI. PRESSURE FLUCTUATED FROM 400 TO 415 PSI @ CONSTANT RATE OF 3/4 BPM. INSTALLED DYE PACKET IN WATER WELL AND DUMPED FLOECENE DYE(3 GALLONS, ENOUGH TO TREAT 8,000 BBLs WATER, GREEN) IN WATER INJECTION WELL @ 01:00 HRS. DOWN FOR 10 MINUTES WHILE DUMPING DYE. RESUME INJECTION @ 3/4 BPM @ 400 PSI. UNTIL 06:00 HRS. WATER LEVEL IN WATER WELL RAISED 1.32" IN 20 HOURS OF TOTAL PUMPING DURING INJECTION TEST. TOTAL FLUID PUMPED DURING INJECTION TEST WAS 1083 BBLs. THERE WAS NO CLEAR INDICATION THAT THERE IS ANY COMMUNICATION BETWEEN THE SWD WELL AND THE FRESH WATER WELL.</p> <p>CURRENT OPERATION: COMPLETE PUMP IN INJECTION TEST. PERFORM CEMENT SQUEEZE OPERATIONS. WOC.</p>

Total Hours : 22.00

COSTS SUMMARY

CASING DATA

Code	Description	Type	Service Company	Cost	Casing Name	Depth	OD	Weight	Grade	Conn
418	COMPLETION RIG	INTN	BASIC ENERGY	\$8,000						
424	SUPERVISION	INTN	SHERMAN TIPTON	\$650						
417	EQUIPMENT RENTAL	INTN	ABC RENTAL	\$3,000						
424	SUPERVISION	INTN	OCS	\$1,200						
417	EQUIPMENT RENTAL	INTN	B&L SATELLITE	\$300						
407	WATER	INTN	B&L SATELLITE	\$14,725						
417	EQUIPMENT RENTAL	INTN	B&L SATELLITE	\$500						

Total Daily Cost: \$28,375.00

Well Total Cost: \$115,421

**DAILY COMPLETION AND WORKOVER REPORT**

EVENT #:1 DATE: 7/11/2007

WELL: RED TANK FEDERAL SWD #2		EVENT NO: 1		COMPLETION DAY:		CREATE DATE: 7/11/2007	
OPERATOR: EOG RESOURCES, INC		DIVISION: MIDLAND		WELL TYPE: SWD		WELL CLASS: LOE	
FIELD: RED TANK WEST		DISTRICT:		PROP #: 041360		API #: 30-025-08113	
COUNTY, ST.: LEA, NM		TVD/MD: 0 / 0		PBTD: 0		FORMATION:	
AFE#: LOE		WI %: 100		NRI %:		PERFS:	
DHC: \$0		CWC: \$0		AFE TOTAL: \$0		EOT:	
LOCATION: 542 FSL 1958 FWL SEC 14 T22S R32E 0						KB ELEV:	
SPUD DATE:		1ST SALES:		TUBING SIZE: 2.375		PACKER DEPTH: 354	
REPORTED BY: NEIL SAUTNER / SHERMAN TI		LAST CSG:		SHOE TVD/MD:		/	
RIG CONTR:		RIG:		PH NBR:			
DAILY COST: \$22,340.00		CUM COST TO DATE: \$115,421					

FROM	TO	HRS	Ph	Op	Activity Last 24 Hours - Operations in Sequence (6 AM - 6 AM)
06:00	10:00	4.00	C	PT	CONTINUE FRESH WATER INJECTION TEST FOR BLM. PUMPING FRESH WATER @ 3/4 BPM @ 320 PSI FINAL PRESSURE. TOTAL FRESH WATER PUMPED 1263 BBLs. RD FLUID LEVEL MONITOR FROM WATER WELL. FINAL FLUID LEVEL ON FRESH WATER WELL RAISED 1.32" THROUGHT OUT PUMP IN INJECTION TEST. NO SIGN OF ANY COMMUNICATION BETWEEN SWD WELL AND FRESH WATER WELL.
10:00	11:00	1.00	C	TR	PU ABC RENTAL 5 1/2" CASING SCRAPER AND SCRAP TO 480'. POOH/LD CASING SCRAPER
11:00	12:00	1.00	C	TR	PU HES FAS-DRILL 5 1/2" CEMENT RETAINER. SET RETAINER 354'. TEST ANNULUS. TEST GOOD.
12:00	14:00	2.00	C	CM	RU BJ SERVICES. HOLD PRE-JOB SAFETY MEETING AND GO OVER CEMENTING PROCEDURE. PRESSURE ANNULUS TO 200 PSI DURING CEMENT SQUEEZE. PUMP 5 BBLs WATER AHEAD. PUMP 75 SXS(19 BBLs) CLASS "C" + .005% STATIC FREE + 2% CaCl2 + 10% A-10 LEAD CEMENT AND 100 SXS(21 BBLs) "H" + .005% STATIC FREE + 2% CaCl2. TOTAL CEMENT PUMPED WAS 175 SXS (40 BBLs SLURRY). DISPLACED WITH 1 BBL WATER. AVERAGE MIX RATE 1.3 BPM @ 600 PSI. RELEASE FROM RETAINER. REVERSE CIRCULATE 10 BBLs FRESH WATER. 3/4 BBL GOOD CEMENT RECOVERED ON REVERSE CIRCULATION. RD & RELEASE BJ SERVICES.
14:00	14:30	0.50	C	TR	POOH/LD HES STINGER. SECURE WELL SDFN.
14:30	06:00	15.50	C	WC	WAIT ON CEMENT
CURRENT ACTIVITY: WOC DRILL OUT CEMENT ON THURSDAY 7-12-07					

Total Hours : 24.00

COSTS SUMMARY

Code	Description	Type	Service Company	Cost
418	COMPLETION RIG	INTN	BASIC ENERGY	\$4,000
424	SUPERVISION	INTN	SHERMAN TIPTON	\$850
417	EQUIPMENT RENTAL	INTN	ABC RENTAL	\$2,000
424	SUPERVISION	INTN	DCS	\$1,200
409	CEMENTING & SERVICES	INTN	BJ SERVICES	\$7,145
419	OTHER DRILLING EXPENSES	INTN	HALIBURTON	\$6,245
416	DRILLING OVERHEAD	INTN	EOGR	\$200
407	WATER	INTN	LOBO TRUCKING	\$900

CASING DATA

Casing Name	Depth	OD	Weight	Grade	Conn

Total Daily Cost: \$22,340.00

Well Total Cost: \$115,421

SHERMANTIPTON

CEMENT JOB REPORT



CUSTOMER EOG Resources Inc.		DATE 10-JUL-07	F.R.# 221811289	SERV. SUPV. Nathan Taylor	
LEASE & WELL NAME Red Tank Fed SWD #2		LOCATION		COUNTY-PARISH-BLOCK Lee New Mexico	
DISTRICT Hobbs		BILLING CONTRACTOR RBS # PDI		TYPE OF JOB Borehole	
SIZE & TYPE OF PLUMB		LIST CEMENTS		PHYSICAL SLURRY PROPERTIES	
NA-Square		SACKS OF CEMENT	SLURRY WT PPG	SLURRY YLD FT ³	WATER GPM
MATERIALS FURNISHED BY BJ					
Water			8.3		10
C-2%cec2+10%LA-10+2%SMS		75	14.8	1.47	6.85
H-2%cec2		100	15.8	1.2	5.24
Water			8.3		21
Available Mts. Water 130 Bbl.		Available Displ. Fluid 80 Bbl.		TOTAL 61 24.10	
HOLE		TBS-CSS-D.P.		DOLLAR DEPTH	
SIZE	DEPTH	SIZE	WT.	DEPTH	GRADE
5.5	15.0	5.5	TBS	304	J-85
LAST CASING		PVC-CST RET-SR PL-LBR		WELL FLUID	
SIZE	WT.	SIZE	WT.	SIZE	WT.
5.5	15.0	5.5	15.0	5.5	15.0
DISPL. VOLUME		DISPL. FLUID		CAL. MAX PSI	
VOLUME	UOM	TYPE	WT.	BUMP PLUS	TO REV.
1	BBL	Water	8.3	650	300
EXPLANATION: TROUBLE SETTING TOOL, RUNNING C&S, ETC. PRIOR TO CEMENTING:		CAL. MAX PSI		OP. MAX	
		300		1000	
		MAX TBS PSI		MAX C&S PSI	
		7700		500	
		Operator		Operator	
		6420		500	
		500		500	
		Tpt		Tpt	
PRESSURATE DETAIL					
TIME	PRESSURE - PSI	RATE	SL. FLUID	FLUID	EXPLANATION
08:50	PIPE	AMPERE	PUMPED	TYPE	SAFETY MEETING: BJ CREW [X] CO. REP. [X]
08:45					TEST LINES 3200 PSI
10:00					CIRCULATING WELL - RBS [X] BJ [X]
11:00	200				Arrive onloc
11:15	3200	1	3	WATER	Pump test vac23
11:25	600				safety meeting
11:29		1.5	3	WATER	Pump thru tool
11:32	470				test lines
11:44	570	1.1	19	CMNT	Set injection rate
12:07	558	1.2	21	CMNT	Batch slurry
12:08		1	1	WATER	Start lead slurry
12:13	228				Start tail slurry
12:18		3	10	WATER	Start displacement
					Shut down wash to pt
					Reverse out
					Shut down
					reversed out 346bbl
BUMPED PLUS	PSI TO BUMP PLUS	TEST FLOAT EQUIP.	REEL C&S RETURNED/REVERSED	TOTAL B&L PUMPED	PSI LEFT ON C&S
Y [X]	680	Y [X]	71	128	0
SPOT TOP OUT CEMENT		SERVICE-SUPPLY SIGNATURE:			
Y [X]					

Report Printed on: JUL-18-07 12:41:28

Copy for BLM



DAILY COMPLETION AND WORKOVER REPORT

EVENT #:1

DATE : 7/12/2007

WELL: RED TANK FEDERAL SWD #2		EVENT NO: 1		COMPLETION DAY:		CREATE DATE: 7/12/2007	
OPERATOR: EOG RESOURCES, INC		DIVISION: MIDLAND		WELL TYPE: SWD		WELL CLASS: LOE	
FIELD: RED TANK WEST		DISTRICT:		PROP #: 041360		API #: 30-025-08113	
COUNTY, ST.: LEA, NM		TVD/MD: 0 / 0		PBTD: 0		FORMATION:	
AFE#: LOE		WI %: 100 NRI %:		PERFS:			
DHC: \$0		CWC: \$0		AFE TOTAL: \$0		EOT:	
LOCATION: 542 FSL 1958 FWL SEC 14 T22S R32E ()						KB ELEV:	
SPUD DATE:		1ST SALES:		TUBING SIZE:		PACKER DEPTH:	
REPORTED BY: SHERMAN TIPTON		LAST CSG:		SHOE TVD/MD:		/	
RIG CONTR.:		RIG:		PH NBR:			
DAILY COST: \$4,100.00		CUM COST TO DATE: \$119,521					

FROM	TO	HRS	Ph	Op	Activity Last 24 Hours - Operations in Sequence (8 AM - 8 AM)
06:00	06:00	24.00	C	FT	SHUT DOWN WAIT ON CEMENT TO SET UP

Total Hours : 24.00

COSTS SUMMARY					CASING DATA					
Code	Description	Type	Service Company	Cost	Casing Name	Depth	OD	Weight	Grade	Conn
418	COMPLETION RIG	INTN	BASIC ENERGY	\$2,450						
424	SUPERVISION	INTN	SHERMAN TIPTON	\$850						
417	EQUIPMENT RENTAL	INTN	ABC RENTAL	\$1,000						

Total Daily Cost:	\$4,100.00
Well Total Cost:	\$119,521



REPORT #

WELL SERVICE REPORT

LOE

REDTANK FED (SWD) #2

7-12-07.

County: LEAState: NMDate Started: 6/28/2007

Date Completed: _____

Service Unit BASIC ENERGY RIG 1256EOG Supervisor: SHERMAN TIPTON

Pumping Unit: _____

Stroke Length: _____

Time Clock: _____ % Run time

SPM: _____

Prime Mover: _____

Prod. Csg. OD: 8-1/2.WT.: 15.6#PDTD: 6167'Formation: Lower Bell CanyonBtm Perf: 6066'Top Perf: 5744'

Recent Prod. Test: _____ BOPD

BWPD

MCFPD

Fluid Level: _____

DESCRIPTION OF EQUIPMENT IN HOLE

Tubing					Rods				
Size	Grade	Jts	Length	Set @	Size	Grade	Jts	Length	Set @
2-7/8.	IPC	172							
2-3/8 x 2-7/8		X-Over							
2-7/8 x 3"		On & Off	Tool						
2-3/8 x 5-1/2.	PKR			5342'					

Pump: _____

Pump Company _____

Failing Equipment: TBG

Location of Failure: _____

Body

Depth: 601.35'Service: INJ.

Cause of Failure: _____

Reason For Pulling Job: Hole in Tbg

Description of Work Done: 5 min safety meeting on running drill callers . Open well t.l.h/w bit & 6 drill callers & Tbg tagged cement r.u. swiel started drilling drill retainer & cement fell out of cement at 433' had some stringers circulated clean pressured up 500 psi bleed of 100 psi in 3-mins pressured up 850 psi bleed off 100 psi in 3-mins couldn't pump in to get rate c.w.l. 8.d. f.n. 5:30 am to 7:00 pm

Changes Made to Design: _____

Failures for Previous 24 mos.: _____

Cost Summary

Code	Description	Type	Service Company	Cost
418	Completion Rig	INTN	BASIC ENERGY	4500.00
424	Supervision	INTN	Sherman Tipton	650.00
417	Equipment Rental	INTN	ABC Rental	2000.00

Previous Daily Cost: 115,421.00Total Daily Cost: 7,150.00Well Total Cost: 122,571.00



DAILY COMPLETION AND WORKOVER REPORT

EVENT #: 1

DATE: 7/13/2007

WELL: RED TANK FEDERAL SWD #2		EVENT NO: 1	COMPLETION DAY:	CREATE DATE: 7/13/2007
OPERATOR:	EOG RESOURCES, INC	DIVISION: MIDLAND	WELL TYPE: SWD	WELL CLASS: LOE
FIELD:	RED TANK WEST	DISTRICT:	PROP #: 041360	API #: 30-025-08113
COUNTY, ST.:	LEA, NM	TVD/MD: 0 / 0	PBTD: 0	FORMATION:
AFE#:	LOE	WI %: 100	PERFS:	
DHC:	\$0	CWC: \$0	AFE TOTAL: \$0	EOT:
LOCATION:	542 FSL 1958 FWL SEC 14 T22S R32E ()			KB ELEV:
SPUD DATE:		1ST SALES:	TUBING SIZE:	PACKER DEPTH:
REPORTED BY:	SHERMAN TIPTON	LAST CSG:	SHOE TVD/MD:	/
RIG CONTR.:		RIG:	PH NBR:	
DAILY COST:	\$7,150.00	CUM COST TO DATE:	\$126,671	

FROM	TO	HRB	Ph	Op	Activity Last 24 Hours - Operations in Sequence (6 AM - 6 AM)
06:00	06:00	24.00	C	FT	5 MIN SAFETY MEETING ON DRILLING OUT CEMENT. OPEN WELL T.I.H.W BIT, 8- DRILL CALLERS & TBG TAGGED CEMENT R.U. SWIEL STARTED DRILLING. DRILL RETAINER & CEMENT FELL OUT OF CEMENT AT 433' HAD SOME STRINGERS CIRCILATED CLEAN PRESURED UP 500 PSI DIDNT BLEED OFF 100 PSI IN 3-MINS PRESURED UP TO 850 PSI BLEAD OFF 100 PSI IN 3-MINS COULDN'T GET A PUMP IN RATE C.W.I. S.D. F.N. 5:30 AM TO 7:00 PM

Total Hours: 24.00

COSTS SUMMARY

CASING DATA

Code	Description	Type	Service Company	Cost	Casing Name	Depth	OD	Weight	Grade	Conn
418	COMPLETION RIG	INTN	BASIC ENERGY	\$4,500						
424	SUPERVISION	INTN	SHERMAN TIPTON	\$850						
417	EQUIPMENT RENTAL	INTN	ABC RENTAL	\$2,000						

Total Daily Cost: \$7,150.00

Well Total Cost: \$126,671



DAILY COMPLETION AND WORKOVER REPORT

EVENT #:1

DATE : 7/14/2007

WELL: RED TANK FEDERAL SWD #2		EVENT NO: 1		COMPLETION DAY:		CREATE DATE: 7/14/2007	
OPERATOR: EOG RESOURCES, INC		DIVISION: MIDLAND		WELL TYPE: SWD		WELL CLASS: LOE	
FIELD: RED TANK WEST		DISTRICT:		PROP #: 041360		API #: 30-025-08113	
COUNTY, ST.: LEA, NM		TVD/MD: 0 / 0		PBTD: 0		FORMATION:	
AFES: LOE		WI %: 100		NRI %:		PERFS:	
DHC: \$0		CWC: \$0		AFE TOTAL: \$0		EOT:	
LOCATION: 542 FSL 1958 FWL SEC 14 T22S R32E 0						KB ELEV:	
SPUD DATE:		1ST SALES:		TUBING SIZE:		PACKER DEPTH:	
REPORTED BY: SHERMAN TIPTON		LAST CSG:		SHOE TVD/MD:		/	
RIG CONTR.:		RIG:		PH NBR:			
DAILY COST: \$7,800.00		CUM COST TO DATE: \$134,471					

FROM	TO	HRS	Ph	Op	Activity Last 24 Hours - Operations in Sequence (8 AM - 8 AM)
06:00	06:00	24.00	C	FT	5 MIN SAFETY MEETING ON PRESURE UP ON CAG. OPEN WELL PRESURED UP ON CAG TO 500 PSI LEAK OFF 100 PSI IN 35 SD. PRESURED UP 500 PSI LEAK OFF 100 PSI IN 35 SD. PULLED TBG & DRILL CALLERS & BIT RUN IN HOLE WITH PKR & TBG TO 461' PRESURED UP 500 PSI BELOW PKR & IT HELD UNSET PKR PULLED ONE JT TO 428' SET PKR PRESURED UP ABOVE PKR ON CAG IT HELD SO IT IS STILL LEAKING SAME PLACE RELEASED PKR PULLED TBG & PKR C.W.I. S.D. TILL MONDAY 6:30 AM TO 4:00 PM

Total Hours : 24.00

COSTS SUMMARY					CASING DATA					
Code	Description	Type	Service Company	Cost	Casing Name	Depth	OD	Weight	Grade	Conn
418	COMPLETION RIG	INTN	BASIC ENERGY	\$3,750						
424	SUPERVISION	INTN	SHERMAN TIPTON	\$650						
417	EQUIPMENT RENTAL	INTN	ABC RENTAL	\$1,400						
417	EQUIPMENT RENTAL	INTN	LEA COUNTY PKRS	\$2,000						
				\$0						

Total Daily Cost: \$7,800.00

Well Total Cost: \$134,471



REPORT 9

WELL SERVICE REPORT

LOE

REDTANK FED (SWD) #2

7-13-07.

County: LEA

State: NM

Date Started: 6/28/2007

Date Completed:

Service Unit BASIC ENERGY RIG 1256

EOG Supervisor: SHERMAN TIPTON

Pumping Unit:

Stroke Length:

Time Clock: % Run time

SPM:

Prime Mover:

Prod. Csg. OD: 5-1/2.

WT.: 15.5#

PDTD: 6167'

Formation: Lower Bell Canyon

Btm Perf: 6066'

Top Perf: 5744'

Recent Prod. Test:

BOPD

BWPD

MCFPD

Fluid Level:

DESCRIPTION OF EQUIPMENT IN HOLE

Tubing					Rods				
Size	Grade	Jts	Length	Set @	Size	Grade	Jts	Length	Set @
2-7/8.	IPC	172							
2-3/8 x 2-7/8		X-Over							
2-7/8 x 3"		On & Off	Tool						
2-3/8 x 5-1/2.	PKR			5342'					

Pump:

Pump Company

Failing Equipment: TBG

Location of Failure:

Body

Depth: 601.35'

Service: INJ.

Cause of Failure:

Reason For Pulling Job: Hole in Tbg

Description of Work Done: 5 min safety meeting on pressure up on cag. Open well pressured up to 500 psi

leak off 100 psi 35 sd. Pressured up again leak off 100 psi 35 sd. Pulled tbg & drill collar & bit run in hole packer

& tbg to 461' set packer pressured up below packer 500 psi held pulled one jt set pkr at 429' pressured up on

cag above pkr it held so it still leaking off same place 429 to 461' pulled out tbg & pkr c.w.l. 8.d. till Monday

8:30 am to 4:00 pm

Changes Made to Design:

Failures for Previous 24 mos.:

Cost Summary

Code	Description	Type	Service Company	Cost
418	Completion Rig	INTN	BASIC ENERGY	3750.00
424	Supervision	INTN	Sherman Tipton	650.00
417	Equipment Rental	INTN	ABC Rental	1400.00
417	Equipment Rental	INTN	Lea County Packer	2000.00

Previous Daily Cost: 122,571.00

Total Daily Cost:

7,800.00

Well Total Cost:

130,371.00



DAILY COMPLETION AND WORKOVER REPORT

EVENT #:1

DATE : 7/15/2007

WELL: RED TANK FEDERAL SWD #2	EVENT NO: 1	COMPLETION DAY:	CREATE DATE: 7/15/2007
OPERATOR: EOG RESOURCES, INC	DIVISION: MIDLAND	WELL TYPE: SWD	WELL CLASS: LOE
FIELD: RED TANK WEST	DISTRICT:	PROP #: 041360	API #: 30-025-08113
COUNTY, ST.: LEA, NM	TVD/MD: 0 / 0	PSTD: 0	FORMATION:
AFE#: LOE	WI %: 100	NRI %:	PERFS:
DHC: \$0	CWC: \$0	AFE TOTAL: \$0	EOT:
LOCATION: 542 FSL 1958 FWL SEC 14 T22S R32E ()			KB ELEV:
SPUD DATE:	1ST SALES:	TUBING SIZE:	PACKER DEPTH:
REPORTED BY: SHERMAN TIPTON	LAST CSG:	SHOE TVD/MD:	/
RIG CONTR.:	RIG:	PH NBR:	
DAILY COST: \$0.00	CUM COST TO DATE: \$134,471		

FROM	TO	HRS	Ph	Op	Activity Last 24 Hours - Operations in Sequence (6 AM - 6 AM)
06:00	06:00	24.00	C	FT	SHUT DOWN

Total Hours : 24.00

COSTS SUMMARY					CASING DATA					
Code	Description	Type	Service Company	Cost	Casing Name	Depth	OD	Weight	Grade	Conn
418	COMPLETION RIG	INTN	BASIC ENERGY	\$0						
424	SUPERVISION	INTN	SHERMAN TIPTON							
417	EQUIPMENT RENTAL	INTN	ABC RENTAL							

Total Daily Cost: \$0.00

Well Total Cost: \$134,471



DAILY COMPLETION AND WORKOVER REPORT

EVENT #:1

DATE : 7/16/2007

WELL: RED TANK FEDERAL SWD #2		EVENT NO: 1	COMPLETION DAY:	CREATE DATE: 7/16/2007
OPERATOR:	EOG RESOURCES, INC	DIVISION: MIDLAND	WELL TYPE: SWD	WELL CLASS: LOE
FIELD:	RED TANK WEST	DISTRICT:	PROP #: 041360	API #: 30-025-08113
COUNTY, ST.:	LEA, NM	TVDMD: 0 / 0	PBTD: 0	FORMATION:
AFE#:	LOE	WI %: 100	PERFS:	
DHC:	\$0	CWC: \$0	AFE TOTAL: \$0	EOT:
LOCATION:	542 FSL 1958 FWL SEC 14 T225 R32E ()			KB ELEV:
SPUD DATE:		1ST SALES:	TUBING SIZE:	PACKER DEPTH:
REPORTED BY:	SHERMAN TIPTON	LAST CSG:	SHOE TVDMD:	/
RIG CONTR.:		RIG:	PH NBR:	
DAILY COST:	\$0.00	CUM COST TO DATE: \$134,471		

FROM	TO	HRB	Ph	Op	Activity Last 24 Hours - Operations in Sequence (6 AM - 6 AM)
06:00	06:00	24.00	C	FT	SHUT DOWN

Total Hours : 24.00

COSTS SUMMARY

Code	Description	Type	Service Company	Cost
418	COMPLETION RIG	INTN	BASIC ENERGY	
424	SUPERVISION	INTN	SHERMAN TIPTON	
417	EQUIPMENT RENTAL	INTN	ABC RENTAL	\$0

CASING DATA

Casing Name	Depth	OD	Weight	Grade	Conn

Total Daily Cost: \$0.00

Well Total Cost: \$134,471



DAILY COMPLETION AND WORKOVER REPORT

EVENT #:1 DATE : 7/17/2007

WELL: RED TANK FEDERAL SWD #2		EVENT NO: 1	COMPLETION DAY:	CREATE DATE: 7/17/2007
OPERATOR :	EOG RESOURCES, INC	DIVISION : MIDLAND	WELL TYPE: SWD	WELL CLASS : LOE
FIELD :	RED TANK WEST	DISTRICT :	PROP # : 041380	API # : 30-025-08113
COUNTY, ST. :	LEA , NM	TVD/MD : 0 / 0	PBTD : 0	FORMATION :
AFE# :	LOE	WI % : 100	NRI % :	PERFS :
DHC :	\$0	CWC : \$0	AFE TOTAL : \$0	EOT :
LOCATION :	542 FSL 1958 FWL SEC 14 T22S R32E ()		TUBING SIZE:	KB ELEV :
SPUD DATE :	1ST SALES :	SHOE TVD/MD :	PACKER DEPTH :	
REPORTED BY: SHERMAN TIPTON	LAST CSG :	PH NBR :		
RIG CONTR. :	RIG :			
DAILY COST : \$19,000.00	CUM COST TO DATE : \$153,471			

FROM	TO	HRS	Ph	Op	Activity Last 24 Hours - Operations in Sequence (6 AM - 6 AM)
08:00	08:00	24.00	C	FT	5 MIN SAFETY MEETING ON RUNNING TBG. OPEN WELL T.I.H./W 14-JTS 2-7/8 TO 461' R.U. HALLIBURTON SPOTED 8-BBLS FLOWCHECK & 1.5 BBLS F/W T.O.H./W TBG C.W.I. PRESURED UP ON CAG TO 800 PSI BLEED OFF PRESURED UP 5 TIMES PUMP 1-1/8 BBL IN TO HOLE PRESURED UP 800 PSI C.W.I. S.D. F.N. 5:30 AM TO 3:30 PM

Total Hours : 24.00

COSTS SUMMARY

Code	Description	Type	Service Company	Cost
418	COMPLETION RIG	INTN	BASIC ENERGY	\$3,750
424	SUPERVISION	INTN	SHERMAN TIPTON	\$650
417	EQUIPMENT RENTAL	INTN	ABC RENTAL	\$1,400
424	SUPERVISION	INTN	DCS	\$1,200
400	CEMENTING & SERVICES	INTN	HALLIBURTON	\$11,000
407	WATER	INTN	LOBO TRUCKING	\$1,000

CASING DATA

Casing Name	Depth	OD	Weight	Grade	Conn

Total Daily Cost: \$19,000.00

Well Total Cost: \$153,471

HALLIBURTON**Cementing Job Summary***The Road to Excellence Starts with Safety*

Sold To #: 302122		Ship To #: 2583524		Quote #:		Sales Order #: 5234543	
Customer: EOG RESOURCES INC				Customer Rep: SAUTNER, NIEL			
Well Name: RED TANK FED SWD		Well #: 2		APIWM #:		State: New Mexico	
Field:		City (SAP): EUNICE		County/Parish: Lee			
Contractor: Basic Well Service		Rig/Platform Name/Num: ?? ??					
Job Purpose: Squeeze Hole in Casing				Job Type: Squeeze Hole in Casing			
Well Type: Development Well		Job Supervisor: EDWARDS, CHARLIE		MBU ID Emp #: 325233			
Sales Person: ARNOLD, RONALD							

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CRAWFORD, JAMES Ethan	6.5	278190	EDWARDS, CHARLIE L	7.5	325233	FRALEY, CORY Lee	7.5	415854

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10647559	60 mile	10582530C	60 mile	10604547	60 mile	52650	60 mile

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
7/16/07	7.5	7.5						
TOTAL			Total is the sum of each column separately					

Formation Name	Date	Time	Time Zone
Formation Depth (MD) Top	16 - Jul - 2007	03:00	MST
Formation Depth (MD) Bottom	16 - Jul - 2007	06:00	MST
Form Type	16 - Jul - 2007	09:31	MST
Job depth MD	16 - Jul - 2007	14:33	MST
Water Depth	16 - Jul - 2007	00:00	MST
Perforation Depth (MD) From			
Perforation Depth (MD) To			

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
CASING	Used		5.5	4.892	17.				8200.		8200.
TUBING	Used		2.675	2.441	6.5				425.		425.

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid #	Stage Type	Fluid Name	Qty	Qty used	Mixing Density	Yield Point	Pls Fluid Gellat	Rate	Total Pls Fluid Gellat

HALLIBURTON***Cementing Job Summary***

Field #	Stage Type	Field Name	Qty	Qty uom	Mixing Density (lb/gal)	Yield (bbl)	Mix Fluid (bbl)	Rate (bbl/min)	Total Mix Fluid (bbl)															
1	FLO-CHEK A	FLO-CHEK A, BULK - 88M (306782)	250.00	Gal	10.	.0	.0	.0																
<table border="1"> <tr> <td>Displacement</td> <td>Shut In: Instant</td> <td>Lost Returns</td> <td>Cement Slurry</td> <td>Pad</td> </tr> <tr> <td>Top Of Cement</td> <td>5 Min</td> <td>Cement Returns</td> <td>Actual Displacement</td> <td>Treatment</td> </tr> <tr> <td>Frac Gradient</td> <td>15 Min</td> <td>Spacers</td> <td>Load and Breakdown</td> <td>Total Job</td> </tr> </table>										Displacement	Shut In: Instant	Lost Returns	Cement Slurry	Pad	Top Of Cement	5 Min	Cement Returns	Actual Displacement	Treatment	Frac Gradient	15 Min	Spacers	Load and Breakdown	Total Job
Displacement	Shut In: Instant	Lost Returns	Cement Slurry	Pad																				
Top Of Cement	5 Min	Cement Returns	Actual Displacement	Treatment																				
Frac Gradient	15 Min	Spacers	Load and Breakdown	Total Job																				
Circulating		Mixing		Displacement		Avg. Job																		
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint																				
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID																	
The Information Stated Herein Is Correct				Customer Representative Signature																				

HALLIBURTON**Cementing Job Log***The Road to Excellence Starts with Safety*

Sold To #: 302122	Ship To #: 2583524	Quote #:	Sales Order #: 5234543
Customer: EOG RESOURCES INC		Customer Rep: SAUTNER, NIEL	
Well Name: RED TANK FED SWD	Well #: 2	APIUMI #:	
Field:	City (SAP): EUNICE	County/Parish: Lee	State: New Mexico
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Basic Well Service	Rig/Platform Name/Num: ?? ??		
Job Purpose: Squeeze Hole in Casing	Ticket Amount:		
Well Type: Development Well	Job Type: Squeeze Hole in Casing		
Sales Person: ARNOLD, RONALD	Srvc Supervisor: EDWARDS, CHARLIE MBU ID Emp #: 325233		

Call Out	07/16/2007 03:00						
Safety Meeting - Service Center or other Site	07/16/2007 06:00						
Depart from Service Center or Other Site	07/16/2007 06:15						
Arrive at Location from Service Center	07/16/2007 08:00						ARRIVED AT LOCATION WITHOUT INCIDENT; INJURY OR ACCIDENT
Time Customer is Ready to Turn Control Over to HES	07/16/2007 08:01						
HES Resources on Location and Available to Perform	07/16/2007 08:02						
Safety Meeting - Assessment of Location	07/16/2007 08:05						CHECK LOCATION FOR ANY HAZARDS THAT MIGHT INTERFERE WITH HES PERSONNEL IN PERFORMING THEIR DUTIES
Safety Meeting - Pre Rig-Up	07/16/2007 08:10						INFORM CREW TO BE SAFE WHILE ASSISTING IN RIGGING UP, AND TO BE CAREFUL OF PINCHPOINTS, LINE OF FIRE AND TRIPPING HAZAARDS
Rig-Up Equipment	07/16/2007 08:20						
Rig-Up Completed	07/16/2007 09:00						RIG UP COMPLETED WITHOUT INJURY, INCIDENT OR ACCIDENT

Sold To #: 302122

Ship To #: 2583524

Quote #:

Sales Order #:

5234543

SUMMIT Version: 7.20.130

Monday, July 16, 2007 02:55:00

HALLIBURTON***Cementing Job Log***

Safety Meeting - Pre Job	07/16/2007 09:05							INFORM CREW OF JOB PROCEDURE AND WHAT WAS EXPECTED OF THEM IN PERFORMING THEIR DUTIES
Start Job	07/16/2007 09:31							
Test Lines	07/16/2007 09:33		1		1		2300. 0	TESTLINES TO 2300 PSI
Pump Spacer	07/16/2007 10:03		1		6		500.0	PUMP 250GALLON OF FLOCHEK AT 10PPG
Shutdown	07/16/2007 10:30							
Other	07/16/2007 10:31							PULLING UNIT CREW PULLED 14STANDS
Pressure Up Well	07/16/2007 11:03		0.5		0.7		794.0	PRESSURE UP CASING TO 794PSI AND HELD FOR 30MINUTES; PRESSURE LEAKED OFF TO 418PSI
Pressure Up Well	07/16/2007 11:07		0.5		0.2		804.0	PRESSURE UP CASING TO 804PSI AND HELD FOR 30MINUTES; PRESSURE LEAKED OFF TO 417PSI
Pressure Up Well	07/16/2007 11:39		0.5		0.3		809.0	PRESSURE UP CASING TO 809PSI AND HELD FOR 30MINUTES; PRESSURE LEAKED OFF TO 378PSI
Pressure Up Well	07/16/2007 12:11		0.5		0.4		782.0	PRESSURE UP CASING TO 782PSI AND HELD FOR 30MINUTES; PRESSURE LEAKED OFF TO 418PSI
Pressure Up Well	07/16/2007 12:25		0.5		0.1		811.0	PRESSURE UP CASING TO 811PSI AND HELD FOR 30MINUTES; PRESSURE LEAKED OFF TO 490PSI

Sold To #: 302122

Ship To #: 2583524

Quote #:

Sales Order #:

5234543

SUMMIT Version: 7.20.130

Monday, July 16, 2007 02:55:00

HALLIBURTON***Cementing Job Log***

Pressure Up Well	07/16/2007 12:56		0.5		0.1		825.0	PRESSURE UP CASING TO 825PSI AND HELD FOR 30MINUTES; PRESSURE LEAKED OFF TO 490PSI
Pressure Up Well	07/16/2007 13:26		0.5		0.1		777.0	PRESSURE UP CASING TO 777PSI AND HELD FOR 30MINUTES; PRESSURE LEAKED OFF TO 490PSI
Pressure Up Well	07/16/2007 13:55		0.5		0.1		793.0	PRESSURE UP CASING TO 793PSI AND HELD FOR 30MINUTES; PRESSURE LEAKED OFF TO 490PSI
Shut In Well	07/16/2007 14:24						800.0	SHUTWELL IN WITH 800PSI
End Job	07/16/2007 14:33							
Safety Meeting - Pre Rig-Down	07/16/2007 14:40							INFORM CREW TO BE SAFE WHILE ASSISTING IN RIGGING DOWN AND TO BE AWARE OF HAZZARDS THAT CO-EXIST WHILE RIGGING DOWN
Rig-Down Equipment	07/16/2007 14:50							
Rig-Down Completed	07/16/2007 15:50							RIG DOWN COMPLETE WITHOUT INJURY, INCIDENT OR ACCIDENT
Safety Meeting - Departing Location	07/16/2007 16:00							INFORM CREW TO BE SAFE ENROUTE TO SERVICE CENTER OR OTHER LOCATIONS
Return to Service Center from Job	07/16/2007 17:30							

Sold To #: 302122

Ship To #: 2583524

Quote #:

Sales Order #: 5234543

SUMMIT Version: 7.20.130

Monday, July 16, 2007 02:55:00



REPORT 10

WELL SERVICE REPORT

LOE

REDTANK FED (SWD) #2

7-16-07.

County: LEAState: NMDate Started: 6/28/2007

Date Completed: _____

Service Unit BASIC ENERGY RIG 1256EOG Supervisor: SHERMAN TIPTON

Pumping Unit: _____

Stroke Length: _____

Time Clock: _____ % Run time

SPM: _____

Prime Mover: _____

Prod. Csg. OD: 5-1/2.WT.: 15.6#PDTD: 6167'Formation: Lower Bell CanyonBtm Perf: 6066'Top Perf: 5744'

Recent Prod. Test: _____

BOPDBWPDMCFPD

Fluid Level: _____

DESCRIPTION OF EQUIPMENT IN HOLE

Tubing					Rods				
Size	Grade	Jts	Length	Set @	Size	Grade	Jts	Length	Set @
2-7/8.	IPC	172							
2-3/8 x 2-7/8		X-Over							
2-7/8 x 3"		On & Off	Tool						
2-3/8 x 5-1/2.	PKR			5342'					

Pump: _____

Pump Company: _____

Failing Equipment: TBG

Location of Failure: _____

BodyDepth: 601.35'Service: INJ.

Cause of Failure: _____

Reason For Pulling Job: Hole In TbgDescription of Work Done: 5 min safety meeting running tbg. Open well t.l.h./w 14-jts 2-7/8 tbg to 461' r.u.

Halliburton pump 6 bbls Flowcheck & 1.5 bbls f/w t.o.h./w tbg c.w.l. Pressured up on cag to 800 psi it bleed of to 415 psi pressured up 5 times to 800 psi pump 1-1/8 bbl of flowcheck in to hole left 800 psi on cag c.w.l. & d.

T.n. 5:30 am to 3:30 pm

Changes Made to Design: _____

Failures for Previous 24 mos.: _____

Cost Summary

Code	Description	Type	Service Company	Cost
418	Completion Rig	INTN	BASIC ENERGY	3750.00
424	Supervision	INTN	Sherman Tipton	850.00
417	Equipment Rental	INTN	ABC Rental	1400.00
424	Supervision	INTN	DCS	1200.00
409	Cementing & Services	INTN	Halliburton	11000.00
407	Water	INTN	Lobo Truck	1000.00

Previous Daily Cost: 134,471.00Total Daily Cost: 19,000.00Well Total Cost: 153,471.00



DAILY COMPLETION AND WORKOVER REPORT

EVENT #: 1

DATE: 7/18/2007

WELL: RED TANK FEDERAL SWD #2		EVENT NO: 1		COMPLETION DAY:		CREATE DATE: 7/18/2007	
OPERATOR: EOG RESOURCES, INC		DIVISION: MIDLAND		WELL TYPE: SWD		WELL CLASS: LOE	
FIELD: RED TANK WEST		DISTRICT:		PROP #: 041360		API #: 30-025-08113	
COUNTY, ST.: LEA, NM		TVD/MD: 0 / 0		PBTD: 0		FORMATION:	
AFE#: LOE		WI %: 100 NRI %:		PERFS:			
DHC: \$0		CWC: \$0		AFE TOTAL: \$0		EOT:	
LOCATION: 542 FSL 1958 FWL SEC 14 T22S R32E ()						KB ELEV:	
SPUD DATE:		1ST SALES:		TUBING SIZE:		PACKER DEPTH:	
REPORTED BY: SHERMAN TIPTON		LAST CSG:		SHOE TVD/MD:		/	
RIG CONTR.:		RIG:		PH NBR:			
DAILY COST: \$4,750.00		CUM COST TO DATE: \$158,221					

FROM	TO	HRS	Ph	Op	Activity Last 24 Hours - Operations In Sequence (6 AM - 6 AM)
06:00	06:00	24.00	C	FT	5 MIN SAFETY MEETING ON PRESURE UP ON CAG. OPEN WELL DIDN'T HAVE ANYTHING ON WELL LOADED 1/2 BBL PRESURED UP 550 PSI BLEED OFF 100 PSI IN 15 MINS PRESURE UP AGAIN 550 PSI BLEED OFF 100 PSI IN 15 MINS WAITED 1 HR PRESURED UP 500 PSI BLEED OFF 100 PSI IN 15 MINS WAITED 1 HR PRESURE BLEED DOWN TO 200 PSI PRESURED UP TO 500 PSI BLEED OFF 100 PSI IN 15 MINS C.W.I. S.D. F.N. 5:30 AM TO 3:30 PM

Total Hours : 24.00

COSTS SUMMARY

Code	Description	Type	Service Company	Cost
418	COMPLETION RIG	INTN	BASIC ENERGY	\$3,200
424	SUPERVISION	INTN	SHERMAN TIPTON	\$650
417	EQUIPMENT RENTAL	INTN	ABC RENTAL	\$900

CASING DATA

Casing Name	Depth	OD	Weight	Grade	Conn

Total Daily Cost: \$4,750.00

Well Total Cost: \$158,221



REPORT 11

WELL SERVICE REPORT

LOE

REDTANK FED (SWD) #2

7-17-07.

County: LEAState: NMDate Started: 6/28/2007

Date Completed: _____

Service Unit BASIC ENERGY RIG 1256EOG Supervisor: SHERMAN TIPTON

Pumping Unit: _____

Stroke Length: _____

Time Clock: _____ % Run time

SPM: _____

Prime Mover: _____

Prod. Csg. OD: 5-1/2.WT.: 15.5#PDTD: 6167'Formation: Lower Bell CanyonBtm Perf: 6066'Top Perf: 5744'

Recent Prod. Test: _____

BOPD _____

BWPD _____

MCFPD _____

Fluid Level: _____

DESCRIPTION OF EQUIPMENT IN HOLE

Tubing					Rods				
Size	Grade	Jts	Lngh	Set @	Size	Grade	Jts	Lngh	Set @
2-7/8.	IPC	172							
2-3/8 x2-7/8		X-Over							
2-7/8 x 3"		On & Off	Tool						
2-3/8 x 5-1/2.	PKR			5342'					

Pump: _____

Pump Company: _____

Failing Equipment: TBG

Location of Failure: _____

Body _____

Depth: 601.35'Service: INJ.

Cause of Failure: _____

Reason For Pulling Job: Hole In Tbg

Description of Work Done: 5 min safety meeting on presure up on cag. Open well didn't have anything on
it loaded 1/2 bbl presure up 550 psi bleed off 100 psi in 15 mins presure up again 550 it bleed off 100 psi in
15 mins waited 1 hr presured up 500 psi bleed off 100 psi in 15 mins waited 1 hr well bleed down to 200 psi
presured up to 500 psi bleed off 100 psi in 15 mins c.w.l. S.d. f.n. 8:30 am to 3:30 pm

Changes Made to Design: _____

Failures for Previous 24 mos.: _____

Cost Summary

Code	Description	Type	Service Company	Cost
418	Completion Rig	INTN	BASIC ENERGY	3200.00
424	Supervision	INTN	Sherman Tipton	650.00
417	Equipment Rental	INTN	ABC Rental	900.00

Previous Daily Cost: 153,471.00Total Daily Cost: 4,750.00Well Total Cost: 158,221.00



DAILY COMPLETION AND WORKOVER REPORT

EVENT #: 1

DATE : 7/19/2007

WELL: RED TANK FEDERAL SWD #2		EVENT NO: 1		COMPLETION DAY:		CREATE DATE: 7/19/2007	
OPERATOR: EOG RESOURCES, INC		DIVISION: MIDLAND		WELL TYPE: SWD		WELL CLASS: LOE	
FIELD: RED TANK WEST		DISTRICT:		PROP #: 041360		API #: 30-025-08113	
COUNTY, ST.: LEA, NM		TVDMMD: 0 / 0		PBTD: 0		FORMATION:	
AFE#: LOE		WI %: 100 NRI %:		PERFS:			
DHC: \$0		CWC: \$0		AFE TOTAL: \$0		EOT:	
LOCATION: 542 FSL 1958 FWL SEC 14 T228 R32E 0						KB ELEV:	
SPUD DATE:		1ST SALES:		TUBING SIZE:		PACKER DEPTH:	
REPORTED BY: SHERMAN TIPTON		LAST CSG:		SHOE TVDMMD:		/	
RIG CONTR.:		RIG:		PH NBR:			
DAILY COST: \$4,550.00		CUM COST TO DATE: \$162,771					

FROM	TO	HR\$	Ph	Op	Activity Last 24 Hours - Operations in Sequence (6 AM - 6 AM)
06:00	06:00	24.00	C	FT	SHUT DOWN WAITING ON ORDERS

Total Hours : 24,00

COSTS SUMMARY					CASING DATA					
Code	Description	Type	Service Company	Cost	Casing Name	Depth	OD	Weight	Grade	Conn
418	COMPLETION RIG	INTN	BASIC ENERGY	\$3,000						
424	SUPERVISION	INTN	SHERMAN TIPTON	\$850						
417	EQUIPMENT RENTAL	INTN	ABC RENTAL	\$900						

Total Daily Cost:	\$4,550.00
Well Total Cost:	\$162,771



REPORT 12

WELL SERVICE REPORT

LOE

REDTANK FED (SWD) #2

7-18-07.

County: LEA

State: NM

Date Started: 6/28/2007

Date Completed:

Service Unit BASIC ENERGY RIG 1288

EOG Supervisor: SHERMAN TIPTON

Pumping Unit:

Stroke Length:

Time Clock: % Run time SPM:

Prime Mover:

Prod. Csg. OD: 5-1/2. WT.: 15.6#

PDTD: 6167'

Formation: Lower Bell Canyon

Btm Perf: 6066' Top Perf: 6744'

Recent Prod. Test: BOPD BWPD MCFPD Fluid Level:

DESCRIPTION OF EQUIPMENT IN HOLE

Tubing					Rods				
Size	Grade	Jts	Length	Set @	Size	Grade	Jts	Length	Set @
2-7/8.	IPC	172							
2-3/8 x2-7/8		X-Over							
2-7/8 x 3"		On & Off	Tool						
2-3/8 x 5-1/2.	PKR			5342'					

Pump:

Pump Company

Failing Equipment: TBG

Location of Failure: Body Depth: 601.35'

Service: INJ.

Cause of Failure:

Reason For Pulling Job: Hole in Tbg

Description of Work Done: Shut Down Waiting On orders

Changes Made to Design:

Failures for Previous 24 mos.:

Cost Summary

Code	Description	Type	Service Company	Cost
418	Completion Rig	INTN	BASIC ENERGY	3000.00
424	Supervision	INTN	Sherman Tipton	850.00
417	Equipment Rental	INTN	ABC Rental	900.00

Previous Daily Cost: 158,221.00

Total Daily Cost: 4,550.00

Well Total Cost: 162,771.00



DAILY COMPLETION AND WORKOVER REPORT

EVENT #: 1

DATE: 7/20/2007

WELL: RED TANK FEDERAL SWD #2		EVENT NO: 1		COMPLETION DAY:		CREATE DATE: 7/20/2007	
OPERATOR: EOG RESOURCES, INC		DIVISION: MIDLAND		WELL TYPE: SWD		WELL CLASS: LOE	
FIELD: RED TANK WEST		DISTRICT:		PROP #: 041360		API #: 30-025-08113	
COUNTY, ST.: LEA, NM		TVD/MD: 0 / 0		P8TD: 0		FORMATION:	
AFE#: LOE		WI %: 100		NRI %:		PERFS:	
DHC: \$0		CWC: \$0		AFE TOTAL: \$0		EOT:	
LOCATION: 542 FSL 1858 FWL SEC 14 T22S R32E ()						KB ELEV:	
SPUD DATE:		1ST SALES:		TUBING SIZE:		PACKER DEPTH:	
REPORTED BY: SHERMAN TIPTON		LAST CSG:		SHOE TVD/MD:		/	
RIG CONTR.:		RIG:		PH NBR:			
DAILY COST: \$15,703.00		CUM COST TO DATE: \$178,474					

FROM	TO	HRS	Ph	Op	Activity Last 24 Hours - Operations in Sequence (6 AM - 6 AM)
06:00	06:00	24.00	C	FT	5 MIN SAFETY MEETING ON WASHING SAND. OPEN WELL T.I.H/W OVERSHOT & TBG TAGGED SAND 1000' WASHED SAND OFF B.P. GOT B.P. UNSET T.O.H/W TBG & B.P. R.U. WEATHERFORD WIRELINE RUN CAG INSPECTION LOG & SET COMPIZED PLUG AT 600' R.D. WIRELINE TRUCK T.I.H/W PKR & TBG TO 451' SET PKR PRESURED UP TO 500 PSI IT HELD T.O.H/W TBG & PKR C.W.I. S.D. F.N. 5:30 AM TO 3:30 PM

Total Hours: 24.00

COSTS SUMMARY

Code	Description	Type	Service Company	Cost
418	COMPLETION RIG	INTN	BASIC ENERGY	\$3,300
424	SUPERVISION	INTN	SHERMAN TIPTON	\$650
417	EQUIPMENT RENTAL	INTN	ABC RENTAL	\$1,500
417	EQUIPMENT RENTAL	INTN	LEA COUTY PKR	\$2,000
424	SUPERVISION	INTN	DCS	\$1,200
411	OPEN HOLE LOGGING & TESTING	INTN	WEATHERFORD	\$7,053
				\$0

CASING DATA

Casing Name	Depth	OD	Weight	Grade	Conn

Total Daily Cost: \$15,703.00

Well Total Cost: \$178,474



REPORT 13

WELL SERVICE REPORT

LOE

REDTANK FED (SWD) #2

7-19-07.

County: LEA

State: NM

Date Started: 6/28/2007

Date Completed:

Service Unit BASIC ENERGY RIG 1256

EOG Supervisor: SHERMAN TIPTON

Pumping Unit:

Stroke Length:

Time Clock: % Run time

SPM:

Prime Mover:

Prod. Csg. OD: 5-1/2.

WT.: 15.5#

PDTD: 6167'

Formation: Lower Bell Canyon

Btm Perf: 6086'

Top Perf: 5744'

Recent Prod. Test:

BOPD

BWPD

MCFPD

Fluid Level:

DESCRIPTION OF EQUIPMENT IN HOLE

Tubing					Rods				
Size	Grade	Jts	Lngh	Set @	Size	Grade	Jts	Lngh	Set @
2-7/8.	IPC	172							
2-3/8 x 2-7/8		X-Over							
2-7/8 x 3"		On & Off	Tool						
2-3/8 x 5-1/2.	PKR			5342'					

Pump:

Pump Company:

Falling Equipment: TBG

Location of Failure:

Body

Depth: 601.35'

Service: INJ.

Cause of Failure:

Reason For Pulling Job: Hole in Tbg

Description of Work Done: 5 min safety meeting on washing sand. Open well t.l.h.w overshot & tbg to 1000'

tagged sand wash sand off bridge plug unset b.p. t.o.h.w tbg & B.P. R.U. Weatherford wireline run csg.

inspection log & compolized plug set at 600' R.D. wireline Truck . T.l.h.w PKR & Tbg to 461' set Pkr pressured

up to 500 psi it held pulled tbg & Pkr c.w.l. S.d. f.n. 5:30 am to 3:30 pm

Changes Made to Design:

Failures for Previous 24 mos.:

Cost Summary

Code	Description	Type	Service Company	Cost
418	Completion Rig	INTN	BASIC ENERGY	3300.00
424	Supervision	INTN	Sherman Tipton	650.00
417	Equipment Rental	INTN	ABC Rental	1500.00
417	Equipment Rental	INTN	Lea County PKR	2000.00
411	Logging	INTN	Weatherford	7053.00

Previous Daily Cost: 162,771.00

Total Daily Cost:

14,503.00

Well Total Cost:

177,274.00



DAILY COMPLETION AND WORKOVER REPORT

EVENT #:1

DATE: 7/21/2007

WELL: RED TANK FEDERAL SWD #2		EVENT NO: 1	COMPLETION DAY:	CREATE DATE: 7/21/2007
OPERATOR:	EOG RESOURCES, INC	DIVISION: MIDLAND	WELL TYPE: SWD	WELL CLASS: LOE
FIELD:	RED TANK WEST	DISTRICT:	PROP #: 041380	API #: 30-025-08113
COUNTY, ST.:	LEA, NM	TVD/MD: 0 / 0	PBTD: 0	FORMATION:
AFE#:	LOE	WI %: 100	NR1 %:	PERFS:
DHC:	\$0	CWC: \$0	AFE TOTAL: \$0	EOT:
LOCATION:	542 FSL 1958 FWL SEC 14 T22S R32E 0			KB ELEV:
SPUD DATE:		1ST SALES:	TUBING SIZE:	PACKER DEPTH:
REPORTED BY:	SHERMAN TIPTON	LAST CSG:	SHOE TVD/MD:	/
RIG CONTR.:		RIG:	PH NBR:	
DAILY COST:	\$22,050.00	CUM COST TO DATE:	\$200,524	

FROM	TO	HRS	Ph	Op	Activity Last 24 Hours - Operations In Sequence (6 AM - 6 AM)
06:00	06:00	24.00	C	FT	5 MIN SAFETY MEETING ON RUNNING CAG PATCH. OPEN WELL R.U. WEATHERFORD & RUN CAG PATCH & 12 JTS OF 2-7/8 TBG SET PRESURED UP TO 4000 PSI PULLED UP THREW PATCH SWAGED PATCH OUT PULLED TBG OUT & TOOL C.W.I. S.D. F.N. 5:30 AM TO 3:30 PM

Total Hours : 24.00

COSTS SUMMARY					CASING DATA					
Code	Description	Type	Service Company	Cost	Casing Name	Depth	OD	Weight	Grade	Conn
418	COMPLETION RIG	INTN	BASIC ENERGY	\$3,300						
424	SUPERVISION	INTN	SHERMAN TIPTON	\$650						
417	EQUIPMENT RENTAL	INTN	ABC RENTAL	\$900						
424	SUPERVISION	INTN	DCS	\$1,200						
417	EQUIPMENT RENTAL	INTN	WEATHERFORD	\$15,000						
421	ENVIRONMENTAL & SAFETY	INTN	LOBO TRUCKING	\$1,000						
				\$0						

Total Daily Cost: \$22,050.00

Well Total Cost: \$200,524



REPORT 14

WELL SERVICE REPORT

LOE

REDTANK FED (SWD) #2

7-20-07.

County: LEA

State: NM

Date Started: 6/20/2007

Date Completed:

Service Unit BASIC ENERGY RIG 1256

EOG Supervisor: SHERMAN TIPTON

Pumping Unit:

Stroke Length:

Time Clock: % Run time

SPM:

Prime Mover:

Prod. Csg. OD: 5-1/2.

WT.: 15.5#

PDTD: 8167'

Formation: Lower Bell Canyon

Btm Perf: 8066'

Top Perf: 5744'

Recent Prod. Test:

BOPD

BWPD

MCFPD

Fluid Level:

DESCRIPTION OF EQUIPMENT IN HOLE

Tubing					Rods				
Size	Grade	Jts	Lnth	Set @	Size	Grade	Jts	Lnth	Set @
2-7/8.	IPC	172							
2-3/8 x 2-7/8		X-Over							
2-7/8 x 3"		On & Off	Tool						
2-3/8 x 5-1/2.	PKR			5342'					

Pump:

Pump Company:

Failing Equipment: TBG

Location of Failure:

Body

Depth:

601.35'

Service: INJ.

Cause of Failure:

Reason For Pulling Job: Hole In Tbg

Description of Work Done: 5 min safety meeting on running cag. Patch. Open well pick up cag cag patch

run it & 12-jts 2-7/8 tbg set pressured up to 4000 psi pulled up threw patch swaged it out pulled out of hole

c.w.l. S.d. f.n. 6:30 am to 3:30 pm

Changes Made to Design: cag patch set from 420' to 440' ID 4-7/18

Failures for Previous 24 mos.:

Cost Summary

Code	Description	Type	Service Company	Cost
418	Completion Rig	INTN	BASIC ENERGY	3300.00
424	Supervision	INTN	Sherman Tipton	650.00
417	Equipment Rental	INTN	ABC Rental	900.00
424	supervision	INTN	DCS	1200.00
417	Cag Patch	INTN	Weatherford	15000.00
421	Environmental & Safety	INTN	Lobo Trucking	1000.00

Previous Daily Cost: 178,474.00

Total Daily Cost: 22,050.00

Well Total Cost: 200,524.00



DAILY COMPLETION AND WORKOVER REPORT

EVENT #: 1

DATE : 7/22/2007

WELL: RED TANK FEDERAL SWD #2		EVENT NO: 1	COMPLETION DAY:	CREATE DATE: 7/22/2007
OPERATOR :	EOG RESOURCES, INC	DIVISION : MIDLAND	WELL TYPE: SWD	WELL CLASS : LOE
FIELD :	RED TANK WEST	DISTRICT :	PROP # : 041360	API # : 30-025-08113
COUNTY, ST. :	LEA , NM	TVD/MD :	PSTD : 0	FORMATION :
AFE# :	LOE	WI % : 100	PERFS :	
DHC :	\$0	CWC : \$0	AFE TOTAL : \$0	EOT :
LOCATION :	542 FSL 1958 FWL SEC 14 T22S R32E ()			KB ELEV :
SPUD DATE :		1ST SALES :	TUBING SIZE :	PACKER DEPTH :
REPORTED BY :	SHERMAN TIPTON	LAST CSG :	SHOE TVD/MD :	/
RIG CONTR. :		RIG :	PH NBR :	
DAILY COST :	\$9,450.00	CUM COST TO DATE :	\$209,974	

FROM	TO	HRS	Ph	Op	Activity Last 24 Hours - Operations in Sequence (6 AM - 6 AM)
06:00	06:00	24.00	C	FT	<p>5 MIN SAFETY MEETING ON PRESURE UP ON CAG. OPEN WELL PRESURED UP ON CAG TO 500 PSI IT HELD RUN CHART FOR 30 MINS T.I.H./WY 4-1/4 BIT & 6-DRILL CALLERS & TBG TO 600' DRILLED OUT BRIDGE PLUG PULLED & LAY DOWN 1200' WORK STRING 6- DRILL CALLERS & BIT C.W.I. S.D. TILL MONDAY 5:30 AM TO 3:30 PM</p> <p>CAG PATCH 420' TO 440' ID 4-7/16</p>

Total Hours : 24.00

COSTS SUMMARY					CASING DATA					
Code	Description	Type	Service Company	Cost	Casing Name	Depth	OD	Weight	Grade	Conn
418	COMPLETION RIG	INTN	BASIC ENERGY	\$3,300						
424	SUPERVISION	INTN	SHERMAN TIPTON	\$850						
417	EQUIPMENT RENTAL	INTN	ABC RENTAL	\$3,500						
424	SUPERVISION	INTN	DCS	\$1,200						
421	ENVIRONMENTAL & SAFETY	INTN	LOBO TRUCKING	\$800						
				\$0						

Total Daily Cost: \$9,450.00

Well Total Cost: \$209,974



REPORT 15

WELL SERVICE REPORT

LOE

REDTANK FED (SWD) #2

7-21-07.

County: LEA

State: NM

Date Started: 6/28/2007

Date Completed:

Service Unit BASIC ENERGY RIG 1256

EOG Supervisor: SHERMAN TIPTON

Pumping Unit:

Stroke Length:

Time Clock: % Run time

SPM:

Prime Mover:

Prod. Csg. OD: 5-1/2.

WT.: 15.5#

PDTD: 6167'

Formation: Lower Bell Canyon

Btm Perf: 6066' Top Perf: 5744'

Recent Prod. Test: BOPD BWPD MCFPD Fluid Level:

DESCRIPTION OF EQUIPMENT IN HOLE

Tubing					Rods				
Size	Grade	Jts	Lngh	Set @	Size	Grade	Jts	Lngh	Set @
2-7/8.	IPC	172							
2-3/8 x2-7/8		X-Over							
2-7/8 x 3"		On & Off	Tool						
2-3/8 x 5-1/2.	PKR			5342'					

Pump:

Pump Company:

Failing Equipment: TBG

Location of Failure: Body Depth: 601.35'

Service: INJ.

Cause of Failure:

Reason For Pulling Job: Hole in Tbg

Description of Work Done: 5 min safety meeting on pressure up cag. Open well pressured up to 500 psi on cag & it held run chart for 30 mins bleed off t.l.h./w 4-1/4 bit & 6- drill callers & tbg to 600' drilled out Bridge Plug pulled & lay down 1200' work string & drill callers & bit c.w.l. S.d. till Monday 5:30 am to 3:30 pm

Changes Made to Design: cag patch set from 420' to 440' ID 4-7/16

Failures for Previous 24 mos.:

Cost Summary

Code	Description	Type	Service Company	Cost
418	Completion Rig	INTN	BASIC ENERGY	3300.00
424	Supervision	INTN	Sherman Tipton	650.00
417	Equipment Rental	INTN	ABC Rental	3500.00
424	supervision	INTN	DCS	1200.00
421	Environmental & Safety	INTN	Lobo Trucking	800.00

Previous Daily Cost: 200,524.00

Total Daily Cost: 9,450.00

Well Total Cost: 209,974.00



DAILY COMPLETION AND WORKOVER REPORT

EVENT #:1

DATE : 7/23/2007

WELL: RED TANK FEDERAL SWD #2		EVENT NO: 1		COMPLETION DAY:		CREATE DATE: 7/23/2007	
OPERATOR: EOG RESOURCES, INC		DIVISION: MIDLAND		WELL TYPE: SWD		WELL CLASS: LOE	
FIELD: RED TANK WEST		DISTRICT:		PROP #: 041380		API #: 30-025-08113	
COUNTY, ST.: LEA, NM		TVD/MD: 0 / 0		PBTD: 0		FORMATION:	
AFES: LOE		WI %: 100		NRI %:		PERFS:	
DHC: \$0		CWC: \$0		AFE TOTAL: \$0		EOT:	
LOCATION: 542 FSL 1958 FWL SEC 14 T22S R32E ()						KB ELEV:	
SPUD DATE:		1ST SALES:		TUBING SIZE:		PACKER DEPTH:	
REPORTED BY: SHERMAN TIPTON		LAST CSG:		SHOE TVD/MD:		/	
RIG CONTR.:		RIG:		PH NBR:			
DAILY COST: \$0.00		CUM COST TO DATE: \$209,974					

FROM	TO	HRS	Ph	Op	Activity Last 24 Hours - Operations in Sequence (6 AM - 6 AM)
06:00	06:00	24.00	C	FT	SHUT DOWN

Total Hours : 24.00

COSTS SUMMARY					CASING DATA					
Code	Description	Type	Service Company	Cost	Casing Name	Depth	OD	Weight	Grade	Conn
418	COMPLETION RIG	INTN	BASIC ENERGY	\$0						
424	SUPERVISION	INTN	SHERMAN TIPTON							
424	SUPERVISION	INTN	DCS							
421	ENVIRONMENTAL & SAFETY	INTN	LOBO TRUCKING							

Total Daily Cost: \$0.00

Well Total Cost: \$209,974



DAILY COMPLETION AND WORKOVER REPORT

EVENT #: 1

DATE: 7/24/2007

WELL: RED TANK FEDERAL SWD #2		EVENT NO: 1	COMPLETION DAY:	CREATE DATE: 7/24/2007
OPERATOR:	EOG RESOURCES, INC	DIVISION: MIDLAND	WELL TYPE: SWD	WELL CLASS: LOE
FIELD:	RED TANK WEST	DISTRICT:	PROP #: 041360	API #: 30-025-08113
COUNTY, ST.:	LEA, NM	TVD/MD: 0 / 0	PSTD: 0	FORMATION:
AFE#:	LOE	WI %: 100	PERFS:	
DHC:	\$0	CWC: \$0	AFE TOTAL: \$0	EOT:
LOCATION:	542 FSL 1958 FWL SEC 14 T2S R32E ()			KB ELEV:
SPUD DATE:		1ST SALES:	TUBING SIZE:	PACKER DEPTH:
REPORTED BY:	SHERMAN TIPTON	LAST CSG:	SHOE TVD/MD:	/
RIG CONTR.:		RIG:	PH NBR:	
DAILY COST:	\$11,950.00	CUM COST TO DATE:	\$221,924	

FROM	TO	HRS	Ph	Op	Activity Last 24 Hours - Operations in Sequence (6 AM - 6 AM)
06:00	06:00	24.00	C	FT	<p>5MIN SAFETY MEETING ON RUNNING PKR & TBG. OPEN WELL T.I.H/W BAKER LOK SET & ON & OFF TOOL & 172 JTS 2-7/8 IPC TBG SET PKR PRESURED UP TO 500 PSI IT HELD GOT OFF ON & OFF TOOL CIRCULATED 120 BBLs PKR FLUID GOT BACK ON PKR PRESURED UP TO 500 PSI RUN CHART TURN WELL TO INJ. R.D.C.L.M.O. 5:30 AM TO 7:30 PM</p> <p>WILL PUMP 2000 GALS ACID IN AM</p>

Total Hours : 24.00

COSTS SUMMARY					CASING DATA					
Code	Description	Type	Service Company	Cost	Casing Name	Depth	OD	Weight	Grade	Conn
418	COMPLETION RIG	INTN	BASIC ENERGY	\$4,500						
424	SUPERVISION	INTN	SHERMAN TIPTON	\$850						
424	SUPERVISION	INTN	DCS	\$1,200						
421	ENVIRONMENTAL & SAFETY	INTN	LOBO TRUCKING	\$800						
417	EQUIPMENT RENTAL	INTN	81G DAVE'S RENTAL	\$800						
417	EQUIPMENT RENTAL	INTN	EOG STOCK	\$1,500						
417	EQUIPMENT RENTAL	INTN	LEA COUNTY PKRS	\$1,200						
415	TRANSPORTATION	INTN	DALE MEYERS	\$1,500						
				\$0						

Total Daily Cost: \$11,950.00

Well Total Cost: \$221,924



REPORT 16

WELL SERVICE REPORT

LOE

REDTANK FED (SWD) #2

FINAL REPORT

7-23-07.

County: LEA

State: NM

Date Started: 6/28/2007

Date Completed: 07/23/07

Service Unit BASIC ENERGY RIG 1256

EOG Supervisor: SHERMAN TIPTON

Pumping Unit:

Stroke Length:

Time Clock: % Run time

SPM:

Prime Mover:

Prod. Csg. OD: 5-1/2.

WT.: 15.5#

PDTD: 6167'

Formation: Lower Bell Canyon

Btm Perf: 6066' Top Perf: 5744'

Recent Prod. Test:

BOPD

BWPD

MCFPD

Fluid Level:

DESCRIPTION OF EQUIPMENT IN HOLE

Tubing					Rods				
Size	Grade	Jts	Length	Set @	Size	Grade	Jts	Length	Set @
2-7/8.	IPC	172							
2-3/8 x 2-7/8		X-Over							
2-7/8 x 3"		On & Off	Tool						
2-3/8 x 5-1/2.	PKR	Baker lok		5342'					

Pump:

Pump Company:

Failing Equipment: TBG

Location of Failure:

Body

Depth:

601.35'

Service: INJ.

Cause of Failure:

Reason For Pulling Job: Hole in Tbg

Description of Work Done: 5 min safety meeting on running PKR & Tbg. Open well t.l.h.w Baker-Lok Set

On & Off Tool & 172-jts 2-7/8 IPC Tbg set pkr pressured up to 500 psi it held got off on & Off tool circulated

pkr fluid 120 bbls got back on pkr pressured up 500 psi & run chart put on Inj. R.d. c.l.m.o. 5:30 am to 7:30 pm

well pump 2000 gals acid in am

Changes Made to Design: cag patch set from 420' to 440' ID 4-7/16

Failures for Previous 24 mos.:

Cost Summary

Code	Description	Type	Service Company	Cost
418	Completion Rig	INTN	BASIC ENERGY	4500.00
424	Supervision	INTN	Sherman Tipton	650.00
417	Equipment Rental	INTN	Big Davies Rental	600.00
424	supervision	INTN	DCS	1200.00
417	Equipment Rental, TBG	INTN	EOG Stock	1500.00
421	Environmental & Safety	INTN	Lobo Trucking	800.00
415	Transportation	INTN	Dale Meyers Trucking	1500.00
417	Equipment Rental	INTN	Lea County Pkrs	1200.00

Previous Daily Cost: 209,974.00

Total Daily Cost:

11,950.00

Well Total Cost: 221,924.00



DAILY COMPLETION AND WORKOVER REPORT

EVENT #:1

DATE : 7/25/2007

WELL: RED TANK FEDERAL SWD #2		EVENT NO: 1		COMPLETION DAY:		CREATE DATE: 7/25/2007	
OPERATOR : EOG RESOURCES, INC		DIVISION : MIDLAND		WELL TYPE: SWD		WELL CLASS : LOE	
FIELD : RED TANK WEST		DISTRICT :		PROP # : 041360		API # : 30-025-08113	
COUNTY, ST. : LEA , NM		TVD/MD : 0 / 0		PSTD : 0		FORMATION :	
AFE# : LOE		WI % : 100 NRI % :		PERFS :			
DHC : \$0		CWC : \$0		AFE TOTAL : \$0		EOT :	
LOCATION : 542 FSL 1958 FWL SEC 14 T22S R32E ()						KB ELEV :	
SPUD DATE :		1ST SALES :		TUBING SIZE:		PACKER DEPTH :	
REPORTED BY: SHERMAN TIPTON		LAST CSG :		SHOE TVD/MD :		/	
RIG CONTR. :		RIG :		PH NBR :			
DAILY COST : \$6,150.00		CUM COST TO DATE : \$228,074					

FROM	TO	HRS	Ph	Op	Activity Last 24 Hours - Operations in Sequence (8 AM - 8 AM)
06:00	06:00	24.00	C	FT	5 MIN SAFETY MEETING ON PUMPING ACID. R.U. LOBO TRUCKING TO PUMP ACID STARTED PUMPING TBG PSI WAS 800 PSI CAME UP TO 1050 PSI PUMP 2000 GALS OF 15% NEPE ACID & 15 BBLs F/W FLASH R.D. LOBO TRUCKING TRUN ON INJ PUMP STARTED PUMPING PUMP ANOTHER 20 BBLs & PRESURED STARTED TO FALL AFTER 15 MIN & 35 BBLs PRESURED CAME DOWN TO 800 PSI & IT LOOKED LIKE IT WAS STILL FALLING LEFT WELL INJ 8:00 AM TO 10:00 AM

Total Hours : 24.00

COSTS SUMMARY					CASING DATA					
Code	Description	Type	Service Company	Cost	Casing Name	Depth	OD	Weight	Grade	Conn
424	SUPERVISION	INTN	SHERMAN TIPTON	\$650						
414	STIMULATION	INTN	LOBO TRUCKING	\$5,500						
				\$0						

Total Daily Cost: \$6,150.00

Well Total Cost: \$228,074

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised March 25, 1999

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG Resources, Inc. P. O. Box 2267 Midland, Texas 79702		² OGRID Number 7377
		³ Reason for Filing Code CH. 3-1-2000
⁴ API Number 30-0 25-08113	⁵ Pool Name SWD Red Tank; Delaware, West	⁶ Pool Code 96100 51689
⁷ Property Code 14795 15014	⁸ Property Name Red Tank Federal	⁹ Well Number 2

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	14	22S	32E		542	South	1958	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code SWD	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
		2812333	D	SWD

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTB	²⁹ Perforations	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: *Mike Francis*

Printed name:
Mike Francis
Title:
Agent for EOG Resources, Inc.
Date: 3-2-00

Phone: 915-686-3714

OIL CONSERVATION DIVISION

Approved by: *ORIGINAL SIGNED BY DAVID L. HARRIS*
DISTRICT SUPERVISOR

Title:
Approval Date: APR 21 2000

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Neil

Previous Operator Signature

OGRID #26485, Burlington Resources Oil & Gas Co.
Rick Gallegos, Landman

Printed Name

Title

Date

2/28/00

WF

District I
1825 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised March 25, 1999

District II
811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

District III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco
Santa Fe, NM 87505

5 Copies

District IV
2040 South Pacheco, Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address EOG Resources, Inc. P.O. Box 2287 Midland, TX 79702		OGRID Number 7377
		Reason for Filing Code Name chg only 3-1-00
API Number 30-025-08113	Pool Name Red Tank Delaware (West)	Pool Code 51689
Property Code 14785	Property Name Red Tank BT Federal	Well Number 2

II. Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	14	22S	32E		542	South	1958	West	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
Lea Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description

IV. Produced Water

POD	POD ULSTR Location and Description

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations	DHC, MC
Hole Size	Casing and Tubing Size	Depth Set	Sacks Cement		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

Signature: *Mike Francis*

Approved by:

Printed Name: Mike Francis

Title:

Title: Agent

Approval Date:

Date: 5/9/00 Phone: 915-688-3714

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised March 25, 1999

Submit to Appropriate District Office
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☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702		² OGRID Number 7377
		³ Reason for Filing Code Name chg only 3-1-00
⁴ API Number 30-025-08113	⁵ Pool Name Red Tank Delaware (West)	⁶ Pool Code 51689
⁷ Property Code 44795-25894	⁸ Property Name Red Tank BT Federal	⁹ Well Number 2

II. ¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	14	22S	32E		542	South	1958	West	Lea

¹¹Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Use Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations	³⁰ DHC, MC
³¹ Hole Size	³² Casing and Tubing Size	³³ Depth Set	³⁴ Sacks Cement		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Mike Francis

Printed Name:

Mike Francis

Title:

Agent

Date:

5/9/00

Phone:

915-686-3714

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY CHIEF'S WILLIAM
SANTANA, ESQ. ENFOR

Title:

Approval Date:

MAY 22 2000

⁴⁸If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date