

**2007**

**CASING REPAIR**

**Red Tank Federal #2 SWD-Casing Repair Timeline**

RECEIVED

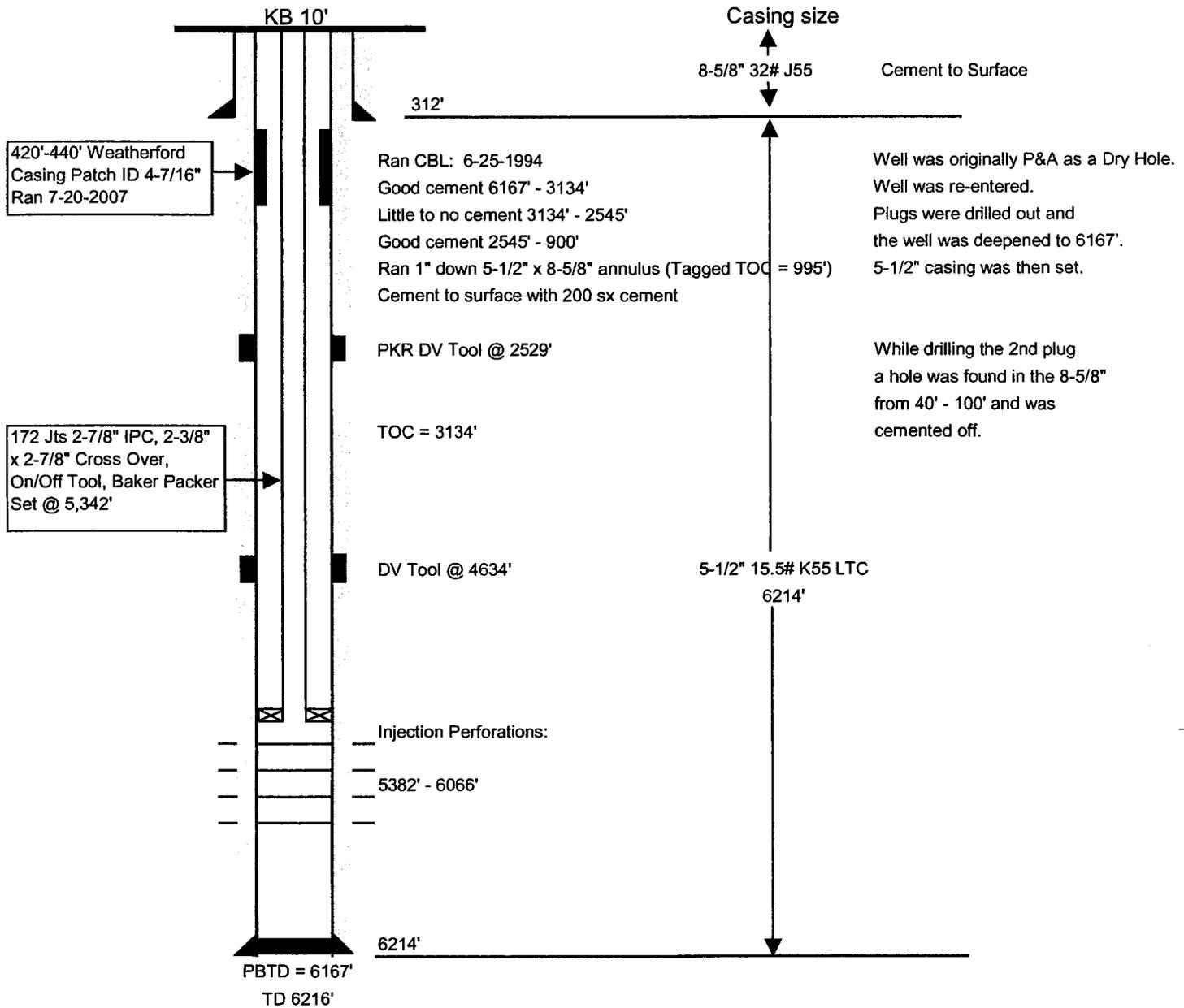
2007 JUN 9 AM 10 33

6/28/2007-6/30/2007	7/2/2007	7/3/2007	7/6/2007	7/10/2007	7/11/2007	7/12/2007	7/16/2007	7/17/2007	7/19/2007
<p>MIRRU PU. Release PKR and TOOH with PKR &amp; TBG. Pressure test TBG back in hole. Found hole in 19th joint from surface. Replace joint and finish in hole. Set PKR and pressure up TBG/CSG annulus to 500 psi, pump in at 0.8 bpm. Release PKR and TOOH with TBG/PKR. Pick up bridge plug. TIH and set bridge plug at 1,000'. Pick up PKR and begin looking for hole in casing. Locate hole in casing from 429' to 461'.</p>	<p>Send notice of intent to squeeze casing leak to BLM.</p>	<p>Notice of intent to squeeze casing leak approved by James A. Amos Supervisor-EPS BLM. TIH and set cement retainer at 324'. Perform cement squeeze on 5-1/2" casing with 19 bbl (75 sacks, 14.8 ppg, 1.47 yield Class C) lead cement followed by 11 bbl (100 sacks, 15.6 ppg, 1.2 yield Class H) tail cement.</p>	<p>Drill out cement retainer and cement. Fell out of cement at 433'. Tried to pressure test. Pressured up to 475 psi and pump in at 1 bpm.</p>	<p>Jim Amos, Duncan Whitlock, and Terry Wilson with BLM on location. Found static fluid level of SWD well at 217'. Found static fluid level of fresh water well at 389'. Start injecting fresh water into injection well. Install dye packet in fresh water well and dumped dye in injection well. Pumped a total of 1,083 bbl of fresh water in 20 hours. Water level in water well rose 1.32". No clear indication of communication between the SWD and the fresh water well.</p>	<p>Continue fresh water injection test for BLM. Pump 180 additional bbl of fresh water. No fluid level increase in water well. Fluid level of fresh water well increased 1.32" throughout entire injection test. Set cement retainer at 354'. Perform cement squeeze on 5-1/2" casing with 19 bbl (75 sacks, 14.8 ppg, 1.47 yield Class C) lead cement followed by 11 bbl (100 sacks, 15.6 ppg, 1.2 yield Class H) tail cement.</p>	<p>Drill out cement retainer and cement. Fell out of cement at 433'. Pressured up to 500 psi. Did not bleed off. Pressured up to 850 psi. Bled off 100 psi in 3 minutes. Could not get a pump in rate. TIH with TBG and PKR. Set PKR at 461' and pressured up to 500 psi below PKR. Held. Pulled one joint to 429'. Set PKR and pressure tested casing above PKR. Casing held.</p>	<p>RU Halliburton and spot 6 bbl Flo Chek and 1.5 bbl fresh water at 461'. TOOH. Pressure up on casing to 800 psi and bleed off five times. Injected 1.125 bbl.</p>	<p>Pressure up on well to 550 psi. Bled of 100 psi in 15 minutes. Wait one hour and pressure bled down to 200 psi. Pressure up to 500 psi and bled off 100 psi in 15 minutes.</p>	<p>TIH and retrieve bridge plug at 1,000'. RU Weatherford Wireline. Run casing inspection log and set bridge plug at 600'. TIH with PKR to 461'. Set PKR and pressure tested below PKR to 500 psi. Held.</p>

7/20/2007	RU Weatherford. Set casing patch 420'-440'.	7/21/2007	Pressure up on casing to 500 psi and run chart for 30 minutes. TIH and drill out bridge plug at 600'.	7/23/2007	TIH with PKR and 2-7/8" IPC TBG. Set PKR and pressured up to 500 psi. Held. Got off of on/off tool. Circulated PKR fluid. Got back on on/off tool. Pressured up to 500 psi on casing and ran chart.	7/24/2007	Acidize injection perfs with 2,000 gallons 15% NEFE HCl and return well to injection.	10/8/2007	Replacement Water Well Funding Agreement and Release of Claims entered into effect between J.C. and Francis Mills Partnership Ltd. (Mr. Robert Baker), EOG Resources, Inc. and the Bureau of Land Management-Carlsbad Field Office.  Agreement signed by Robert Baker 10-11-2007, James Stovall BLM 10-15-2007, and Patrick Tower EOG 10-30-2007.	10/30/2007	Filed subsequent report with BLM.	12/1/2007	Subsequent report accepted for record at BLM Carlsbad Field Office.	5/19/2007	Cumulative injection since casing repair: 248,140 bbls AVG: 827 BPD
-----------	---	-----------	---	-----------	---	-----------	---	-----------	---	------------	-----------------------------------	-----------	---	-----------	--



**Red Tank Federal SWD #2**  
 542' FSL, 1958' FWL, Sec 14, T22S, R32E  
 Lea County, New Mexico  
 API: 30-025-08113



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <b>SND</b>		5. Lease Serial No. <b>NMM 51689</b>
2. Name of Operator <b>EOG Resources Inc.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>P.O. Box 2267 Midland, Texas 79702</b>	3b. Phone No. (include area code) <b>432 686 3689</b>	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>542' FSL &amp; 1958' FWL Sec 14, T22S, R32E</b>		8. Well Name and No. <b>Red Tank Federal 2 SND</b>
		9. API Well No. <b>30-025-08113</b>
		10. Field and Pool, or Exploratory Area <b>SND, Delaware</b>
		11. County or Parish, State <b>Lee NM</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Repair casing leak</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

**RIH and squeeze casing leak at 429' to 461'.**  
**Run MIT test.**  
**Return to injection.**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>Stan Wagner</b>	Title <b>Regulatory Analyst</b>
Signature <i>Stan Wagner</i>	Date <b>7/2/07</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

4326863701

EOG RESOURCES

04:29:21 p.m. 07-02-2007

2/2

Form 3160-5  
(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3180-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well  Gas Well  Other **SRD**

2. Name of Operator

**EOG Resources Inc.**

3a. Address

**P.O. Box 2267 Midland, Texas 79702**

3b. Phone No. (include area code)

**432 686 3689**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**542' FWL & 1958' FWL  
Sec 14, T22N, R32E**

5. Lease Serial No.

**7888 51689**

6. If Indian, Allottee or Tribe Name

7. If Unit or C/A Agreement, Name and/or No.

8. Well Name and No.

**Red Tank Technical 2 SRD**

9. API Well No.

**30-025-08113**

10. Field and Pool, or Exploratory Area

**SRD; DeLuzarwe**

11. County or Parish, State

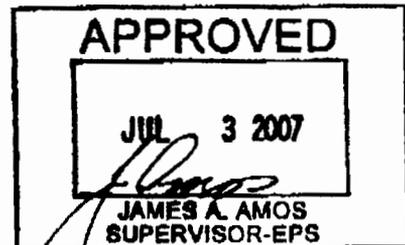
**Texas TX**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Damper	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recombine	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Repair casing leak</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

**RIN and squeeze casing leak at 429' to 461'.  
Run MIT test.  
Return to injection.**



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Steve Wagner**

Title

**Regulatory Analyst**

Signature

*Steve Wagner*

Date **7/2/07**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

**NW 51689**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**Red Tank Federal 2 SWD**

9. API Well No.

**30-025-08113**

10. Field and Pool, or Exploratory Area

**SWD, Delaware**

11. County or Parish, State

**Lea NM**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

Oil Well  Gas Well  Other

**SWD**

2. Name of Operator

**EOG Resources Inc.**

3a. Address

**P.O. Box 2267 Midland, Texas 79702**

3b. Phone No. (include area code)

**432 686 3689**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**542' PSL & 1958' PNL**

**Sec 14, T22S, R32E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Repair casing leak</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

6/28/07 MDU to repair casing leak.

6/29/07 POOH w/ 2 7/8" IPC tubing and packer.

6/30/07 Test and found casing leak from 429' to 461'.

7/03/07 RIH w/ CICR set at 324'. Squeezed 75 sx Prem C, 14.8 ppg, 1.47 yield and 100 sx Class H, 15.6 ppg, 1.2 yield.

7/05/07 RIH and tagged CICR at 324'. Begin drilling out CICR and cement.

7/06/07 Continued drilling out. Fall out of cement at 433'. Circulated clean.

7/09/07 BLM representatives on hand to witness pump in test. Took static fluid level of SWD well. Took static fluid level of fresh water well. Start injection of fresh water. Installed dye packet in water well. There was no indication of communication between the SWD well and the fresh water well.

7/10/07 Continue the fresh water injection test for the BLM. Pump fresh water, no sign of any communication between the SWD well and the fresh water well.

RIH and set 5 1/2" CICR at 354' to re-squeeze leak. Squeezed 75 sx Class C lead cement and 100 sx Class H. Wait on cement.

7/12/07 RIH to drill out CICR and cement. Fall out of the cement at 433'.

14. I hereby certify that the foregoing is true and correct

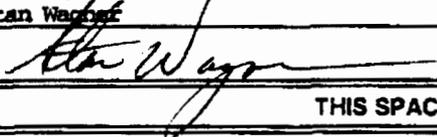
Name (Printed/Typed)

**Stan Wagner**

Title

**Regulatory Analyst**

Signature



Date

**10/30/07**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

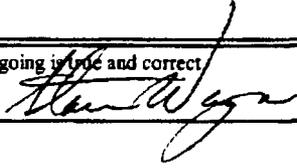
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Lease Serial No. <b>NRM 51689</b>
2. Name of Operator <b>EOG Resources Inc.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>P.O. Box 2267 Midland, Texas 79702</b>	3b. Phone No. (include area code) <b>432 686 3689</b>	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>542' FSL &amp; 1958' FWL Sec 14, T22S, R32E</b>		8. Well Name and No. <b>Red Tank Federal 2 SWD</b>
		9. API Well No. <b>30-025-08113</b>
		10. Field and Pool, or Exploratory Area <b>SWD; Delaware</b>
		11. County or Parish, State <b>Lea NM</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Repair casing leak</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

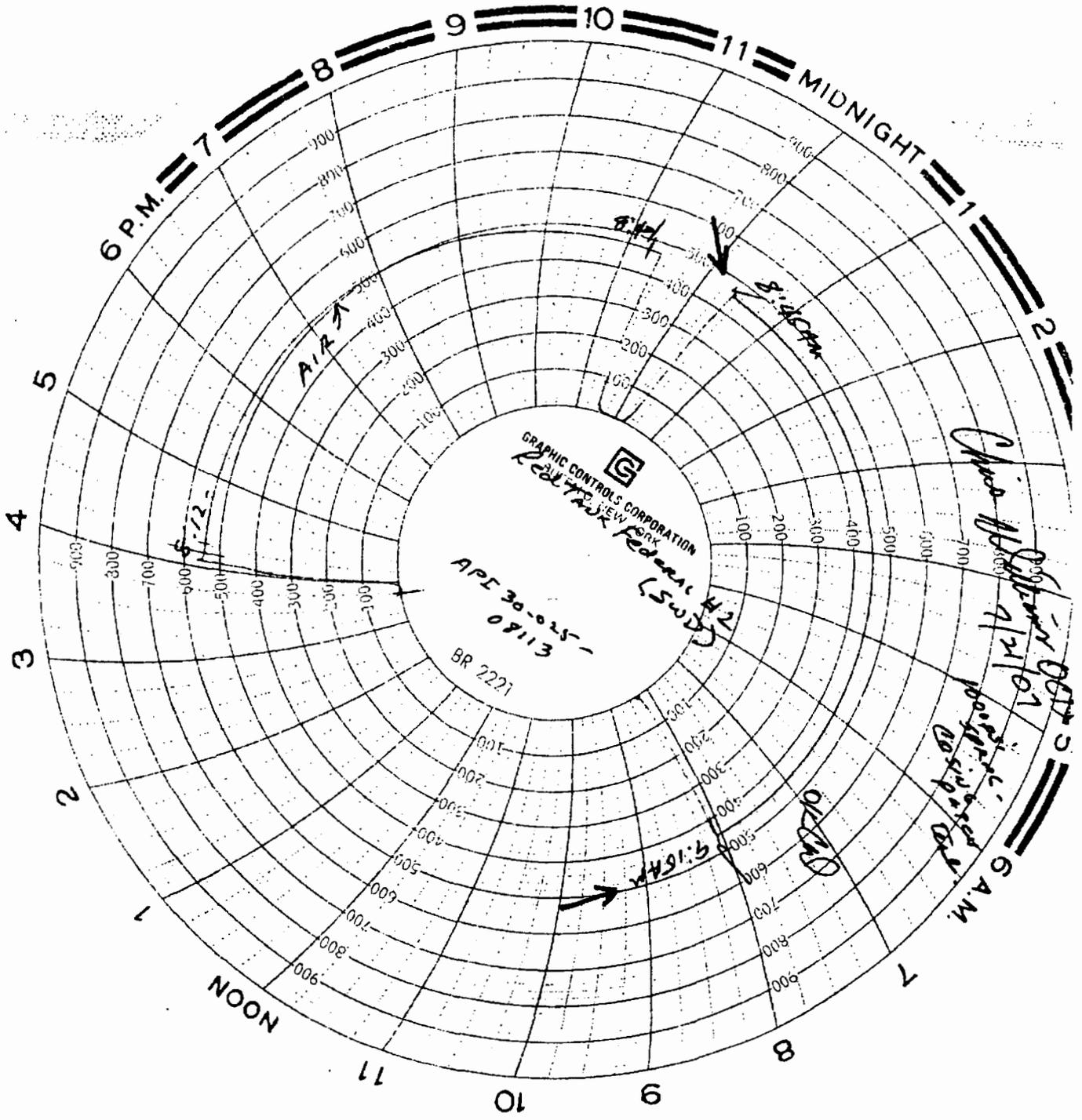
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

- 7/16/07 Squeezed leak still leaking. RU Halliburton and pumped 250 gals Flowcheck. Pressured to 800 psi.
- 7/19/07 RIH and set composite bridge plug at 600'. Ran casing inspection log.
- 7/20/07 RU Weatherford to run casing patch from 420' to 440'.
- 7/21/07 Pressure test casing leak to 500 psi for 30 min. Test good. Drill out composite bridge plug and lay down workstring.
- 7/23/07 RIH w/ 2 7/8" IPC tubing and packer set at 5342'.
- 7/24/07 Acidized w/ 2000 gals 15% NEM acid and returned to injection.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Stan Wagner</b>	Title <b>Regulatory Analyst</b>
Signature 	Date <b>10/30/07</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

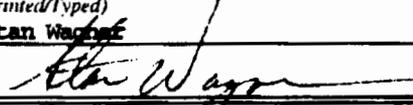
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Lease Serial No. <b>MM 51689</b>
2. Name of Operator <b>EOG Resources Inc.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>P.O. Box 2267 Midland, Texas 79702</b>	3b. Phone No. (include area code) <b>432 686 3689</b>	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>542' FSL &amp; 1958' FWL Sec 14, T22S, R32E</b>		8. Well Name and No. <b>Red Tank Federal 2 SMD</b>
		9. API Well No. <b>30-025-08113</b>
		10. Field and Pool, or Exploratory Area <b>SMD; Dalmarwe</b>
		11. County or Parish, State <b>Lee NM</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Repair casing leak</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

- 6/28/07 MIPU to repair casing leak.
- 6/29/07 POOH w/ 2 7/8" IPC tubing and packer.
- 6/30/07 Test and found casing leak from 429' to 461'.
- 7/03/07 RIH w/ CICR set at 324'. Squeezed 75 sx Prem C, 14.8 ppg, 1.47 yield and 100 sx Class H, 15.6 ppg, 1.2 yield.
- 7/05/07 RIH and tagged CICR at 324'. Begin drilling out CICR and cement.
- 7/06/07 Continued drilling out. Fall out of cement at 433'. Circulated clean.
- 7/09/07 BLM representatives on hand to witness pump in test. Took static fluid level of SMD well. Took static fluid level of fresh water well. Start injection of fresh water. Installed dye packet in water well. There was no indication of communication between the SMD well and the fresh water well.
- 7/10/07 Continue the fresh water injection test for the BLM. Pump fresh water, no sign of any communication between the SMD well and the fresh water well.  
RIH and set 5 1/2" CICR at 354' to re-squeeze leak. Squeezed 75 sx Class C lead cement and 100 sx Class H. Wait on cement.
- 7/12/07 RIH to drill out CICR and cement. Fall out of the cement at 433'

14. I hereby certify that the foregoing is true and correct		<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <p style="margin: 0;">ACCEPTED FOR RECORD</p> <p style="margin: 0; font-size: 1.2em;">DEC 1 2007</p> <p style="margin: 0; font-size: 0.8em;">BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE</p> </div>	
Name (Printed/Typed) <b>Stan Wagner</b>	Title <b>Regulatory Analyst</b>		
Signature 	Date <b>10/30/07</b>	<p style="margin: 0;">THIS SPACE FOR FEDERAL OR STATE OFFICE USE</p>	
Approved by	Title		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No.
2. Name of Operator <b>EOG Resources Inc.</b>		8. Well Name and No. <b>Red Tank Federal 2 SWD</b>
3a. Address <b>P.O. Box 2267 Midland, Texas 79702</b>	3b. Phone No. (include area code) <b>432 686 3689</b>	9. API Well No. <b>30-025-08113</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>542' FSL &amp; 1958' FWL Sec 14, T22S, R32E</b>		10. Field and Pool, or Exploratory Area <b>SWD; Delaware</b>
		11. County or Parish, State <b>Lee NM</b>

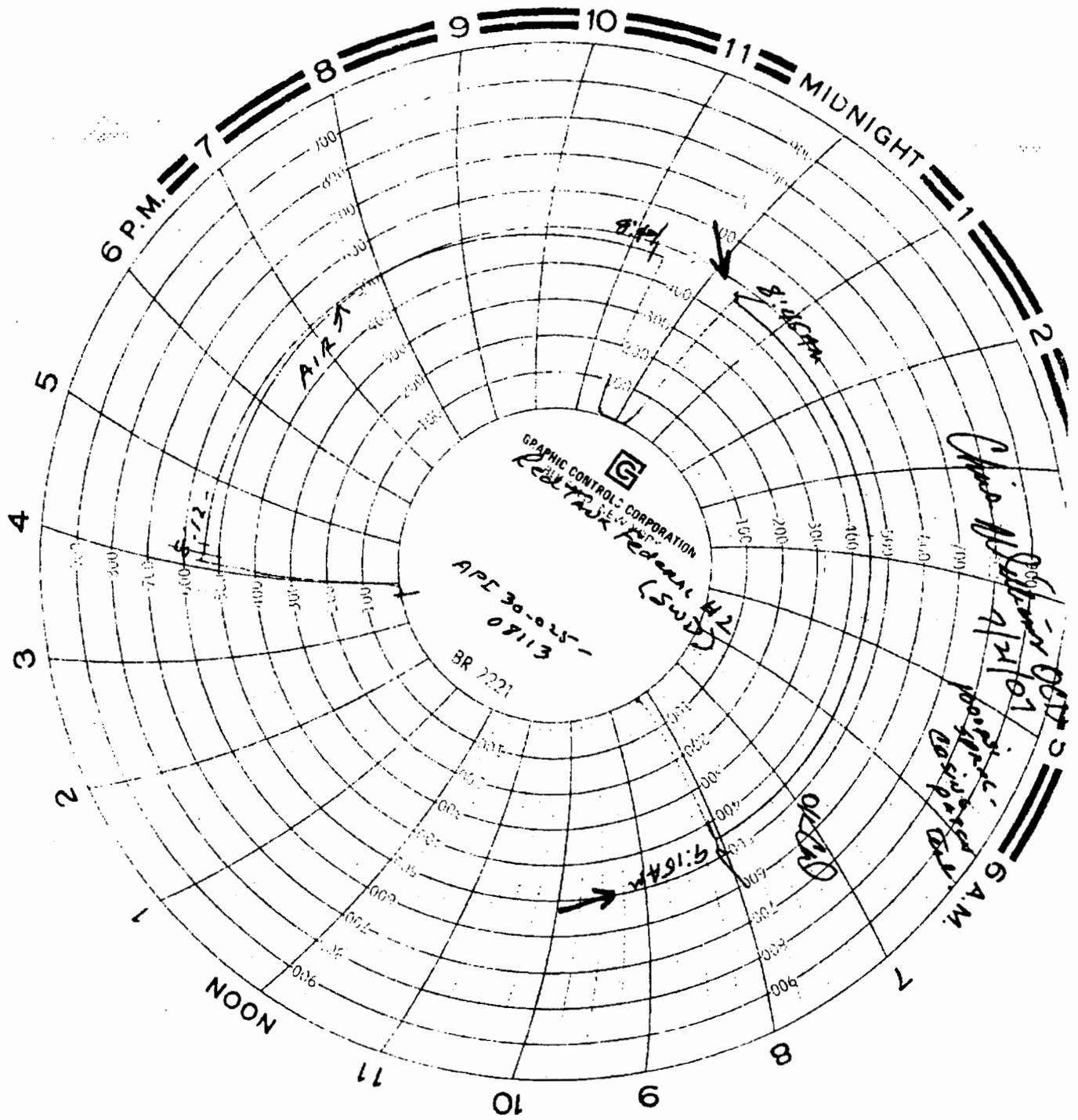
**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>Repair casing leak</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

- 7/16/07 Squeezed leak still leaking. RU Halliburton and pumped 250 gals Flowcheck. Pressured to 800 psi.
- 7/19/07 RIH and set composite bridge plug at 600'. Ran casing inspection log.
- 7/20/07 RU Weatherford to run casing patch from 420' to 440'.
- 7/21/07 Pressure test casing leak to 500 psi for 30 min. Test good. Drill out composite bridge plug and lay down workstring.
- 7/23/07 RIH w/ 2 7/8" IPC tubing and packer set at 5342'.
- 7/24/07 Acidized w/ 2000 gals 15% NEFE acid and returned to injection.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>Stan Wagner</b>		Title <b>Regulatory Analyst</b>	<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <b>ACCEPTED FOR RECORD</b>                   DEC 1 2007   </div>
Signature		Date <b>10/30/07</b>	
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>			<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <b>BUREAU OF LAND MANAGEMENT</b>  <b>CARLSBAD FIELD OFFICE</b> </div>
Approved by		Title <b>Regulatory Analyst</b>	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	



Chris Johnson  
 10/21/07  
 6 A.M.  
 possible  
 10:15 AM

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**OPERATOR'S COPY**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>NHNM77058</b>
2. Name of Operator <b>EOG Resources, Inc.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>P. O. Box 2267, Midland, Texas 79702</b>	3b. Phone No. (include area code) <b>915/686-3714</b>	7. If Unit or CA/Agreement, Name and/or
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>See below.</b>		8. Well Name and No. <b>Red Tank Federal</b>
		9. API Well No. <b>See below.</b>
		10. Field and Pool, or Exploratory Area <b>Red Tank; Delaware, West</b>
		11. County or Parish, State <b>Lea                      NM</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>Change of</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <u>Operator</u>
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Effective 3-1-2000, EOG Resources, Inc. assumed operatorship of these wells from Burlington Resources Oil & Gas Company.

EOG Resources, Inc. Statewide Bond coverage is provided by Nationwide Bond No. JP0923 carried by St. Paul Fire and Marine Insurance Co. BLM bond number on file is NM 2308.

Red Tank Federal(Lease No. NHM51689):

- |   |                     |
|---|---------------------|
| #1 - UL N. Sec. 14, T22S, R32E, 330' FSL & 1980' FWL  | API #: 30-025-32469 |
| #2 - UL N. Sec. 14, T22S, R32E, 542' FSL & 1958' FWL  | 30-025-08113        |
| #3 - UL M. Sec. 14, T22S, R32E, 330' FSL & 990' FWL   | 30-025-32507        |
| #4 - UL K. Sec. 14, T22S, R32E, 1650' FSL & 2135' FWL | 30-025-32528        |
| #5 - UL O. Sec. 14, T22S, R32E, 330' FSL & 2310' FEL  | 30-025-32539        |
| #6 - UL J. Sec. 14, T22S, R32E, 1650' FSL & 1980' FEL | 30-025-32545        |

*APR 2 2000*  
*Lucas R. [Signature]*

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>Mike Francis</b>	Title <b>Agent for EOG Resources, Inc.</b>
<i>Mike Francis</i>	Date <b>3-30-00</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EOG Resources, Inc. P. O. Box 2267 Midland, Texas 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code CH, 3-1-2000
<sup>4</sup> API Number 30-0 25-08113	<sup>5</sup> Pool Name SWD <del>Red Tank; Delaware, West</del>	<sup>6</sup> Pool Code 96100 <del>51680</del>
<sup>7</sup> Property Code <del>14799</del> 15014	<sup>8</sup> Property Name Red Tank Federal	<sup>9</sup> Well Number 2

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	14	22S	32E		542	South	1958	West	Lea

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
F	SWD				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
		2812333	D	SWD

IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description

V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBD	<sup>29</sup> Perforations	<sup>30</sup> DHC, MC
<sup>31</sup> Hole Size		<sup>32</sup> Casing & Tubing Size		<sup>33</sup> Depth Set	

VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Mike Francis</i>	OIL CONSERVATION DIVISION	
	Approved by: _____ Title: _____	Approval Date: APR 21 2000
Printed name: Mike Francis		
Title: Agent for EOG Resources, Inc.		
Date: 3-2-00	Phone: 915-686-3714	

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator <i>Neil</i>	OGRID #26485, Burlington Resources Oil & Gas Co. Rick Gallegos, Landman	2/28/00
Previous Operator Signature	Printed Name	Title Date

WF

District I  
1825 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
**OIL CONSERVATION DIVISION**  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-104  
Revised March 25, 1999  
Submit to Appropriate District Office  
5 Copies  
 AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code Name chg only 3-1-00
<sup>4</sup> API Number 30-025-08113	<sup>5</sup> Pool Name Red Tank Delaware (West)	<sup>6</sup> Pool Code 51689
<sup>7</sup> Property Code 14795	<sup>8</sup> Property Name Red Tank BT Federal	<sup>9</sup> Well Number 2

II. <sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	14	22S	32E		542	South	1958	West	Lea

<sup>11</sup>Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

<sup>12</sup> Use Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
------------------------	-------------------------------------	-----------------------------------	-----------------------------------	------------------------------------	-------------------------------------

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> OIG	<sup>22</sup> POD ULSTR Location and Description

IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
-------------------	--

V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBTD	<sup>29</sup> Perforations	<sup>30</sup> DHC, MC
<sup>31</sup> Hole Size	<sup>32</sup> Casing and Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		

VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Ceg. Pressure
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method

<sup>47</sup>I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Mike Francis*

Printed Name: Mike Francis

Title: Agent

Date: 5/9/00 Phone: 915-668-3714

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

<sup>48</sup>If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
**OIL CONSERVATION DIVISION**  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-104  
Revised March 25, 1999

Submit to Appropriate District Office  
5 Copies

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code Name chg only 3-1-00
<sup>4</sup> API Number 30-025-08113	<sup>5</sup> Pool Name Red Tank Delaware (West)	<sup>6</sup> Pool Code 51689
<sup>7</sup> Property Code 44795-25894	<sup>8</sup> Property Name Red Tank BT Federal	<sup>9</sup> Well Number 2

**II. <sup>10</sup>Surface Location**

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	14	22S	32E		542	South	1958	West	Lea

**<sup>11</sup>Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description

**IV. Produced Water**

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description

**V. Well Completion Data**

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBTD	<sup>29</sup> Perforations	<sup>30</sup> DHC, MC
<sup>31</sup> Hole Size	<sup>32</sup> Casing and Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		

**VI. Well Test Data**

<sup>35</sup> Date New Oil	<sup>38</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>36</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Mike Francis</i> Printed Name: Mike Francis Title: Agent Date: 5/9/00 Phone: 915-686-3714	<b>OIL CONSERVATION DIVISION</b>  Approved by: ORIGINAL SIGNATURE BY CHRIS WILLIAMS Title: DISTRICT SUPERVISOR  Approval Date: <b>MAY 22 2000</b>	

<sup>48</sup>If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**GARY E. JOHNSON**  
Governor  
**Jennifer A. Salisbury**  
Cabinet Secretary

**Lori Wrotenberg**  
Director  
Oil Conservation Division

January 14, 2002

**TO:** Oil & Gas Operators

**FROM:** Nelda Morgan, Geological and Petroleum Technician  
Proration Department

**RE:** Delinquent Gas-Oil-Ratio Tests

In regard to the Gas-Oil-Ratio Tests which are delinquent and were due 10-10-01 and 11-10-01, please fax a copy of these tests as soon as they have been prepared. Then follow up with a hard copy in the mail. Also check for the wells which are downhole commingle and submit a downhole commingle test accordingly. Please include the API number immediately below the property name.

If you have any questions, please contact Nelda at (505) 393-6161 Ext. 101.



NEW MEXICO ENERGY, MINERALS and  
NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON  
Governor  
Jennifer A. Salisbury  
Cabinet Secretary

Lori Wrotenbery  
Director  
Oil Conservation Division

January 8, 2002

EOG Resources Inc.  
ATT: Beverly Hatfield  
P. O. Box 2267  
Midland, TX 79702-2267

RE: SCHEDULED GAS-OIL-RATIO TEST DUE 10-10-01  
(Form C-116 as Required by Rule 301)

Gentlemen:

The Gas-Oil-Ratio Tests on your wells listed below are delinquent. To avoid CANCELLATION of your allowables, GOR Tests submitted on Form C-116 must be received by 1-17-02.

Please refer to GOR Test Schedule in front of the Oil Proration Schedule for test periods and due dates. If you have any questions concerning Rule 301 or the Form C-116, please call the Hobbs District I Office and contact Nelda at (505) 393-6161 Ext. 101.

LEASE NAME	WELL NO.	UL-S-T-R	POOL NAME
Red Hills North Unit	102	P-1-25-33	Red Hills Bone Spring
" " " "	103	J-1-25-33	" " " "
" " " "	104	N-1-25-33	" " " "
" " " "	105	G-1-25-33	" " " "
" " " "	107	F-1-25-33	" " " "
" " " "	201	N-12-25-33	" " " "
" " " "	202	O-12- 25-33	" " " "
" " " "	203	P-12-25-33	" " " "
" " " "	205	L-12-25-33	" " " "
" " " "	206	H-12-25-33	" " " "
" " " "	207	K-12-25-33	" " " "
" " " "	208	B-12- 25-33	" " " "
" " " "	209	F-12-25-33	" " " "

Yours very truly,

(Continued on attached page)

OIL CONSERVATION DIVISION

*Chris Williams*

Chris Williams  
District I, Supervisor

CW:nm

Red Hills North Unit	210	C-12-25-33	Red Hills Bone Spring
" " " "	211	L-7-25-34	" " " "
" " " "	212	C-7-25-34	" " " "
" " " "	301	C-13-25-33	" " " "
" " " "	302	B-13-25-33	" " " "
" " " "	303	A-13-25-33	" " " "
" " " "	304	D-13-25-33	" " " "
" " " "	601	O-6-25-34	" " " "
" " " "	602	N-6-25-34	" " " "
" " " "	603	M-6-25-34	" " " "
" " " "	701	B-7-25-34	" " " "
" " " "	702	G-7-25-34	" " " "
" " " "	703	M-7-25-34	" " " "
" " " "	704	E-7-25-34	" " " "
" " " "	705	O-7-25-34	" " " "
" " " "	706	I-7-25-34	" " " "
" " " "	707	F-7-25-34	" " " "
" " " "	708	K-7-25-34	" " " "
" " " "	801	E-18-25-34	" " " "
" " " "	802	C-18-25-34	" " " "
" " " "	803	B-18-25-34	" " " "
" " " "	804	A-18-25-34	" " " "
" " " "	805	I-18-25-34	" " " "
" " " "	806	K-18-25-34	" " " "
" " " "	807	M-18-25-34	" " " "
" " " "	811	M-8-25-34	" " " "
" " " "	901	G-17-25-34	" " " "
" " " "	902	E-17-25-34	" " " "
Checkerboard 23 Federal	1-	J-23-22-32	Red Tank Bone Spring
" " " "	2-	O-23-22-32	" " " "
" " " "	3-	F-23-22-32	" " " "
" " " "	8-	G-23-22-32	" " " "
" " " "	11-	B-23-22-32	" " " "
" " " "	13	H-23-22-32	" " " "
Jackalope 24 Federal	1	G-24-22-32	" " " "
Mule Deer 36 State	1	B-36-22-32	" " " "
" " " "	2	G-36-22-32	" " " "
" " " "	3	J-36-22-32	" " " "
" " " "	4	A-36-22-32	" " " "
" " " "	5	H-36-22-32	" " " "
" " " "	6	O-36-22-32	" " " "
" " " "	7	P-36-22-32	" " " "
" " " "	8	I-36-22-32	" " " "
- Checkerboard 23 Federal	1 -	J-23-22-32	Red Tank Delaware, West
- " " " "	2 -	O-23-22-32	" " " "
- " " " "	3 -	F-23-22-32	" " " "
" " " "	4 -	C-23-22-32	" " " "
" " " "	5 -	L-23-22-32	" " " "
" " " "	6 -	M-23-22-32	" " " "

Page -3-  
 EOG Resources Inc.  
 January 8, 2002

Checkerboard 23 Federal	7 -	K-23-22-32	Red Tank Delaware, West
" " " "	8 -	G-23-22-32	" " " "
" " " "	9 -	N-23-22-32	" " " "
" " " "	10 -	D-23-22-32	" " " "
" " " "	11 -	B-23-22-32	" " " "
" " " "	12 -	A-23-22-32	" " " "
" " " "	13 -	H-23-22-32	" " " "
" " " "	16	H-23-22-32	" " " "
Mule Deer 36 State	1 -	B-36-22-32	" " " "
" " " "	2 -	G-36-22-32	" " " "
" " " "	4 -	A-36-22-32	" " " "
Red Tank BT Federal	1	N-14-22-32	" " " "
" " " "	3	K-14-22-32	" " " "
" " " "	4	K-14-22-32	" " " "
" " " "	5	O-14-22-32	" " " "
" " " "	6	J-14-22-32	" " " "
Redchecker 14 Federal	2	I-14-22-32	" " " "

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 2 copies  
To Appropriate  
District Office

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

GAS - OIL RATIO TEST

Operator	Lease Name	API No.	Well No.	Location				WELL NO.	DATE OF TEST	TYPE OF TEST - (X)	TBG. PRESS.	DAILY ALLOWABLE	SCHEDULED LENGTH OF TEST HOURS	Completion			Special
				U	S	T	R							WATER BBLs.	GRAV. OIL	OIL BBLs.	
EOG Resources, Inc.	1ule Deer 36 State	025-33498	6	0	36	22	32	2/19/03	P			24	0		2	9	1500
		025-33688	7	P	36	22	32	2/19/03	P			24	0		2	72	36000
		025-33823	8	I	36	22	32	2/10/03	P			24	0		1	1	1000
	Red Tank 23 Fed	025-35689	2	N	23	22	32	2/10/03	P			24	39		14	22	1571

Pool Red Tank Bone Spring  
County Lea

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature Stan Wagner  
Printed Name and Title Stan Wagner Reg. Analyst  
Date 2/13/03  
Phone 915 686 3689

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.  
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.  
Report casing pressure in lieu of tubing pressure for any well producing through casing.



NEW MEXICO ENERGY, MINERALS and  
NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON  
Governor  
Jennifer A. Salisbury  
Cabinet Secretary

Lori Wrotenbery  
Director  
Oil Conservation Division

*Underground Injection Control Program  
"Protecting Our Underground Sources of Drinking Water"*

14-Feb-2001

EOG RESOURCES INC  
PO BOX 2267  
MIDLAND TX 79702-

7377

Dear Sirs:

Our records indicate that the following well(s) are due for the type of mechanical integrity test indicated. If the required test is a pressure test, please have the necessary equipment on location and ready to commence the test at the specified time. For all types of tests, please have a representative on location to operate any valves or other equipment as necessary. Your representative should meet our inspector at the well listed below at the specified schedule date and time.

**Scheduled Inspections / MITs**

Scheduled Date: 3/1/01 1:00:00 PM

<i>UL S-T-R</i>	<i>API Well No.</i>	<i>Well No.</i>	<i>Type Insp/MIT</i>
<b>Property Name RED TANK FEDERAL</b>			<b>Property IDN: 15014</b>
N 14 22S 32E	30-025-08113-00-00	002	MIT Witnessed - Bradenhead

If you have any questions or need to reschedule any test, please call Ms. Sylvia Dickey at 505-393-6161 at the Hobbs district office between 7:00 am and 4:00 pm, at least two weeks prior to the indicated schedule date.

Sincerely,

*Chris Williams/GW*  
Chris Williams, District I Supervisor



NEW MEXICO ENERGY, MINERALS and  
NATURAL RESOURCES DEPARTMENT

**GARY E. JOHNSON**  
Governor  
**Betty Rivera**  
Cabinet Secretary

**Lori Wrotenbery**  
Director  
**Oil Conservation Division**

*Underground Injection Control Program*  
*"Protecting Our Underground Sources of Drinking Water"*

06-Mar-2002

**EOG RESOURCES INC**  
PO BOX 2267  
MIDLAND TX 79702-

7377

Dear Sirs:

Our records indicate that the following well(s) are due for the type of mechanical integrity test indicated. If the required test is a pressure test, please have the necessary equipment on location and ready to commence the test at the specified time. For all types of tests, please have a representative on location to operate any valves or other equipment as necessary. Your representative should meet our inspector at the Hat Mesa State #10 at the specified schedule date and time.

**Scheduled Inspections / MITs**

**Scheduled Date: 3/26/2002 9:30:00 AM**

<i>UL S-T-R</i>	<i>API Well No.</i>	<i>Well No.</i>	<i>Type Insp/MIT</i>
<b>Property Name: VACA RIDGE 30 FEDERAL</b>			<b>Property IDN: 15754</b>
K 30 24S 34E	30-025-28873-00-00	001	MIT Witnessed - Bradenhead
<b>Property Name: HAT MESA STATE #10</b>			<b>Property IDN: 25563</b>
F 32 20S 33E	30-025-30534-00-00	010	MIT Witnessed - Bradenhead
<b>Property Name: TRISTE DRAW 36 STATE</b>			<b>Property IDN: 25582</b>
E 36 23S 32E	30-025-31929-00-00	001	MIT Witnessed - Bradenhead
<b>Property Name: RED TANK BT FEDERAL #2</b>			<b>Property IDN: 25894</b>
N 14 22S 32E	30-025-08113-00-00	002	MIT Witnessed - Bradenhead

If you have any questions or need to reschedule any test, please call Ms. Sylvia Dickey at 5053936161 at the Hobbs district office between 7:00 am and 4:00 pm, at least two weeks prior to the indicated schedule date.

Sincerely,

Chris Williams, District I Supervisor



NEW MEXICO ENERGY, MINERALS and  
NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

**Lori Wrotenbery**

Director

**Oil Conservation Division**

*Underground Injection Control Program  
"Protecting Our Underground Sources of Drinking Water"*

25-Nov-2003

**EOG RESOURCES INC**  
PO BOX 2267  
MIDLAND TX 79702-0000

7377

Dear Sirs:

Our records indicate that the following well(s) are due for the type of mechanical integrity test indicated. If the required test is a pressure test, please have the necessary equipment on location and ready to commence the test at the specified time. For all types of tests, please have a representative on location to operate any valves or other equipment as necessary. Your representative should meet our inspector at the meeting place indicated below for the entire inspection group.

**Scheduled Inspections / MITs**

Meeting Place for this Inspection Group: First Well on the List

Scheduled Date: 12/30/2003 1:00:00 PM

UL S-T-R	API Well No.	Well No.	Type Insp/MIT
<b>Property Name: HAT MESA STATE</b>			
F 32 20S 33E	30-025-30534-00-00	010	MIT Witnessed - Pressure Test
<b>Property Name: TRISTE DRAW 36 STATE</b>			
E 36 23S 32E	30-025-31929-00-00	001	MIT Witnessed - Bradenhead
<b>Property Name: RED TANK BT FEDERAL</b>			
N 14 22S 32E	30-025-08113-00-00	002	MIT Witnessed - Bradenhead

If you have any questions or need to reschedule any test, please call Ms. Sylvia Dickey at 505-393-6161 at the Hobbs district office between 7:00 am and 4:00 pm, at least two weeks prior to the indicated schedule date.

*Chris Williams*  
Sincerely,  
CHRIS WILLIAMS  
OC DISTRICT SUPERVISOR/GENERAL MANAGER  
Hobbs OCD District Office

RECEIVED  
OCT 30 2003  
O. DEPT.

*Howard Kerns*



# DAILY COMPLETION AND WORKOVER REPORT

EVENT #: 1 DATE : 6/29/2007

<b>WELL:</b> RED TANK FEDERAL SWD #2	<b>EVENT NO:</b> 1	<b>COMPLETION DAY:</b>	<b>CREATE DATE:</b> 6/29/2007
<b>OPERATOR:</b> EOG RESOURCES, INC	<b>DIVISION:</b> MIDLAND	<b>WELL TYPE:</b> SWD	<b>WELL CLASS:</b> LOE
<b>FIELD:</b> RED TANK WEST	<b>DISTRICT:</b>	<b>PROP #:</b> 041380	<b>API #:</b> 30-025-06113
<b>COUNTY,ST.:</b> LEA , NM	<b>TVD/DMD:</b> 0 / 0	<b>PBTD:</b>	<b>FORMATION:</b>
<b>AFE#:</b> LOE	<b>WI %:</b> 100	<b>PERF#:</b>	
<b>DHC:</b> \$0	<b>CWC:</b> \$0	<b>AFE TOTAL:</b> \$0	<b>EOT:</b>
<b>LOCATION:</b> 542 F8L 1958 FWL SEC 14 T22S R32E 0		<b>TUBING SIZE:</b>	<b>KB ELEV:</b>
<b>SPUD DATE:</b>	<b>1ST SALES:</b>	<b>SHOE TVD/DMD:</b>	<b>PACKER DEPTH:</b>
<b>REPORTED BY:</b> SHERMAN TIPTON	<b>LAST CSG:</b>	<b>PH NBR:</b>	
<b>RIG CONTR.:</b>	<b>RIG:</b>		
<b>DAILY COST:</b> \$2,050.00	<b>CUM COST TO DATE:</b> \$2,050		

FROM	TO	HRS	Ph	Op	Activity Last 24 Hours - Operations In Sequence (6 AM - 6 AM)
08:00	08:00	24.00	C	FT	M.I.R.U. BASIC ENERGY RIG 1256 S.D. F.N. 4:00 PM TO 8:00 PM

Total Hours : 24.00

COSTS SUMMARY					CASING DATA					
Code	Description	Type	Service Company	Cost	Casing Name	Depth	OD	Weight	Grade	Conn
418	COMPLETION RIG	INTN	BASIC ENERGY	\$1,400						
424	SUPERVISION	INTN	SHERMAN TIPTON	\$650						

Total Daily Cost: \$2,050.00

Well Total Cost: \$2,050



REPORT 2

WELL SERVICE REPORT

LOE

REDTANK FED (SWD) # 2

6-29-07.

County: LEA

State: NM

Date Started: 6/28/2007

Date Completed:

Service Unit: BASIC ENERGY RIG 1258

EOG Supervisor: SHERMAN TIPTON

Pumping Unit:

Stroke Length:

Time Clock: % Run time SPM:

Prime Mover:

Prod. Csg. OD: 5-1/2. WT.: 15.5#

PDTD: 5167'

Formation: Lower Bell Canyon

Btm Perf: 5066' Top Perf: 5744'

Recent Prod. Test: BOPD BWPD MCFPD Fluid Level:

DESCRIPTION OF EQUIPMENT IN HOLE

Tubing					Rods				
Size	Grade	Jts	Length	Set @	Size	Grade	Jts	Length	Set @
2-7/8.	IPC	272							
2-3/8 x2-7/8		X-Over							
2-7/8 x 3"		On & Off	Tool						
2-3/8 x 5-1/2.	PKR			5342'					

Pump:

Pump Company:

Failing Equipment: TBG Location of Failure: Body Depth: 601.35'

Service: INJ. Cause of Failure:

Reason For Pulling Job: Hole in Tbg

Description of Work Done: 5 min safety meeting on installing bop. Open well n.d. w.h. Bolts was reel hard to get out install bop. Unset PKR L.o.h./w 172 Jts 2-7/8 IPC & PKR . R.u. Hydrostatic pipe serv to test to 6500 above ellipse L.L.h./w PKR & 172 Jts found hole in jt 19-jts from surface replaced it r.d. testers c.w.l. 8.d. f.n. 6:30 am to 10:00 pm

Changes Made to Design:

Failures for Previous 24 mos.:

Cost Summary

Code	Description	Type	Service Company	Cost
418	Completion Rig	INTN	BASIC ENERGY	5400.00
424	Supervision	INTN	Sherman Tipton	650.00
436	Test TBG	INTN	Hydrostatic pipe serv	1500.00
417	Equipment Rental	INTN	ABC Rental	700.00
417	Equipment Rental	INTN	Big Dave's Rental	250.00
107	Well Head Bolts	TANG	Cameron	500.00
113	Production Equipment-Subsurface	TANG	Eunice Pump & Supply	300.00
106	TBG	TANG	E.O.G. Stock	1000.00
421	Environmental & Safety	INTN	Ram Serv	600.00

Previous Daily Cost: 2,050.00 Total Daily Cost: 11,100.00 Well Total Cost: 13,150.00



**DAILY COMPLETION AND WORKOVER REPORT**

EVENT #:1 DATE : 6/30/2007

WELL: RED TANK FEDERAL 8WD #2	EVENT NO: 1	COMPLETION DAY:	CREATE DATE: 6/30/2007
OPERATOR: EOG RESOURCES, INC	DIVISION: MIDLAND	WELL TYPE: 8WD	WELL CLASS: LOE
FIELD: RED TANK WEST	DISTRICT:	PROP #: 041300	API #: 30-025-08113
COUNTY, ST.: LEA, NM	TVDMD: 0 / 0	PSTD: 0	FORMATION:
AFEN: LOE	WI %: 100 NRI %:	PERFS:	
DHC: \$0	CWC: \$0	AFE TOTAL: \$0	EOT:
LOCATION: 542 FBL 1858 PWL SEC 14 T228 R32E 0			KB ELEV:
SPUD DATE:	1ST SALES:	TUBING SIZE:	PACKER DEPTH:
REPORTED BY: SHERMAN TIPTON	LAST CSG:	SHOE TVDMD: /	
RIG CONTR.:	RIG:	PH NBR:	
DAILY COST: \$11,100.00	CUM COST TO DATE: \$13,150		

FROM	TO	HRB	Ph	Op	Activity Last 24 Hours - Operations in Sequence (6 AM - 6 AM)
06:00	06:00	24.00	C	FT	5 MIN SAFETY MEETING ON INSTALLING BOP. OPEN WELL N.D. W.H. BOLTS WAS REEL HARD TO GET OUT INSTALLED BOP UNSET PKR T.O.H/W 172-JTS 2-7/8 IPC & PKR . R.U. HYDROSTATIC PIPE SERV. TO TEST TO 8800 ABOVE SLIP T.I.H/W 2-3/8 X 5-1/2 PLS. PKR 15.60M ON-OFF TOOL 2-3/8 X 2-7/8 X-OVER & 172-JTS 2-7/8 IPC TBG FORUND HOLE IN JT . 19-JTS FROM SURFACE R.D. TESTERS C.W.I. S.D. F.N. 8:30 AM TO 10:00 PM

Total Hours : 24.00

COSTS SUMMARY					CASING DATA					
Code	Description	Type	Service Company	Cost	Casing Name	Depth	OD	Weight	Grade	Conn
418	COMPLETION RIG	INTN	BASIC ENERGY	\$5,400						
424	SUPERVISION	INTN	SHERMAN TIPTON	\$650						
426	TUBULAR INSPECTION/HANDLINK	INTN	HYDROSTATIC PIPE SER	\$1,500						
417	EQUIPMENT RENTAL	INTN	ABC RENTAL	\$700						
417	EQUIPMENT RENTAL	INTN	BIG DAVE'S RENTAL	\$250						
107	WELLHEAD EQUIPMENT	TANG	CAMERON	\$500						
113	PROD EQUIPMENT - SUBSURFAC	TANG	EUNICE PUMP & SUPPL	\$300						
106	TUBING	TANG	E.O.G. STOCK	\$1,000						
421	ENVIRONMENTAL & SAFETY	INTN	RAM SERV.	\$800						
				\$0						

Total Daily Cost: \$11,100.00

Well Total Cost: \$13,150



REPORT 1  
LOE

WELL SERVICE REPORT

REDTANK FED (SWD) # 2

County: LEA State: NM

Date Started: 6/28/2007 Date Completed: \_\_\_\_\_

Service Unit: BASIC ENERGY RIG 1256 EOG Supervisor: SHERMAN TIPTON

Pumping Unit: \_\_\_\_\_ Stroke Length: \_\_\_\_\_

Time Clock: \_\_\_\_\_ % Run time \_\_\_\_\_ SPM: \_\_\_\_\_ Prime Mover: \_\_\_\_\_

Prod. Csg. OD: 5-1/2 WT.: 16.5# PDTD: \_\_\_\_\_

Formation: \_\_\_\_\_ Btm Perf: \_\_\_\_\_ Top Perf: \_\_\_\_\_

Recent Prod. Test: \_\_\_\_\_ BOPD \_\_\_\_\_ BWPD \_\_\_\_\_ MCFPD \_\_\_\_\_ Fluid Level: \_\_\_\_\_

DESCRIPTION OF EQUIPMENT IN HOLE

Tubing					Rods				
Size	Grade	Jts	Length	Set @	Size	Grade	Jts	Length	Set @
2-7/8	IPC	272							
2-7/8 x 5-1/2	PKR	Baker Loc							

Pump: \_\_\_\_\_  
Pump Company: \_\_\_\_\_

Failing Equipment: \_\_\_\_\_ Location of Failure: \_\_\_\_\_ Depth: \_\_\_\_\_

Service: INJ. Cause of Failure: \_\_\_\_\_

Reason For Pulling Job: Hole in Tbg

Description of Work Done: 5 min safety meeting on r.u.u. M.I.R.U. shut down f.r. 4:00 pm to 8:30 pm

Changes Made to Design: \_\_\_\_\_

Failures for Previous 24 mos.: \_\_\_\_\_

Cost Summary

Code	Description	Type	Service Company	Cost
418	Completion Rig	INTN	BASIC ENERGY	1400.00
424	Supervision	INTN	Sherman Tipton	650.00
<b>Previous Daily Cost:</b>		<b>0.00</b>	<b>Total Daily Cost:</b>	<b>2,050.00</b>
			<b>Well Total Cost:</b>	<b>2,050.00</b>



# DAILY COMPLETION AND WORKOVER REPORT

EVENT #: 1 DATE: 7/1/2007

WELL: RED TANK FEDERAL SWD #2	EVENT NO: 1	COMPLETION DAY:	CREATE DATE: 7/1/2007
OPERATOR: EOG RESOURCES, INC	DIVISION: MIDLAND	WELL TYPE: SWD	WELL CLASS: LOE
FIELD: RED TANK WEST	DISTRICT:	PROP #: 041300	API #: 30-025-08113
COUNTY, ST.: LEA, NM	TVDMD: 0 / 0	PSTD: 0	FORMATION:
AFEP: LOE	WI %: 100 NRI %:	PERFS:	
DHC: \$0	CWC: \$0	AFE TOTAL: \$0	EOT:
LOCATION: 542 FSL 1958 FWL SEC 14 T22S R32E 0			KB ELEV:
SPUD DATE:	1ST SALES:	TUBING SIZE:	PACKER DEPTH:
REPORTED BY: SHERMAN TIPTON	LAST CSG:	SHOE TVDMD:	/
RIG CONTR:	RIG:	PH NBR:	
DAILY COST: \$12,650.00	CUM COST TO DATE: \$25,700		

FROM	TO	HRS	Ph	Op	Activity Last 24 Hours - Operations in Sequence (8 AM - 6 AM)
08:00	06:00	24.00	C	FT	5 MIN SAFETY MEETING ON PUMPING PKR FLUID. OPEN WELL N.D. BOP. FLANGED WELL UP PUMP 120-BBL/S PKR FLUID SET PKR 15-POINTS COMPRESION LOADED CAG PRESURED UP TO 500 PSI PUMP IN .8 BBL/S PER MIN STE PKR N.U. BOP T.O.H./W 172 JTS IPC & PKR RUN BRIDGE PLUG & 31 JTS SET B.P AT 1000' GOT OFF PRESURED UP TO 500 PSI HELD T.O.H. GOT PKR WENT IN STARTED LOOKING FOR HOLE IN CAG FOUND HOLE 425' TO 481' C.W.I. S.D. TILL MONDAY 5:30 AM TO 7:30 PM

Total Hours : 24.00

COSTS SUMMARY					CASING DATA					
Code	Description	Type	Service Company	Cost	Casing Name	Depth	OD	Weight	Grade	Conn
418	COMPLETION RIG	INTN	BASIC ENERGY	\$4,200						
424	SUPERVISION	INTN	SHERMAN TIPTON	\$600						
421	ENVIRONMENTAL & SAFETY	INTN	RAM SERV.	\$1,200						
417	EQUIPMENT RENTAL	INTN	LEA COUNTY PKR	\$3,000						
417	EQUIPMENT RENTAL	INTN	ABC RENTAL	\$500						
417	EQUIPMENT RENTAL	INTN	EOG	\$1,500						
415	TRANSPORTATION	INTN	DALE MEYERS TRUCKS	\$1,500						
				\$0						

Total Daily Cost: \$12,650.00

Well Total Cost: \$25,700



REPORT 3

WELL SERVICE REPORT

LOE

REDTANK FED (SWD) #2

Date Started: 6-30-07 6/28/2007 County: LEA State: NM  
 Service Unit: BASIC ENERGY RIG 1258 EOG Supervisor: SHERMAN TIPTON  
 Pumping Unit: \_\_\_\_\_ Stroke Length: \_\_\_\_\_  
 Time Clock: \_\_\_\_\_ % Run time \_\_\_\_\_ SPM: \_\_\_\_\_ Prime Mover: \_\_\_\_\_  
 Prod. Csg. OD: 5-1/2 WT.: 15.58 PDTD: 6167  
 Formation: Lower Bell Canyon Btm Perf: 6085 Top Perf: 5744  
 Recent Prod. Test: \_\_\_\_\_ BOPD \_\_\_\_\_ BWPD \_\_\_\_\_ MCFPD \_\_\_\_\_ Fluid Level: \_\_\_\_\_

DESCRIPTION OF EQUIPMENT IN HOLE

Tubing					Rods				
Size	Grade	Jts	Length	Set @	Size	Grade	Jts	Length	Set @
2-7/8	IPC	172							
2-3/8 x 2-7/8		X-Over							
2-7/8 x 3"		On & Off	Tool						
2-3/8 x 5-1/2	PKR			5342'					

Pump: \_\_\_\_\_  
 Pump Company: \_\_\_\_\_  
 Failing Equipment: TBG Location of Failure: Body Depth: 601.35'  
 Service: INJ. Cause of Failure: \_\_\_\_\_

Reason For Pulling Job: Hole in Tbg  
 Description of Work Done: 5 min safety meeting on pumping PKR Fluid. Open well n.d. bop. Installed flange pump 120 bbls PKR Fluid set packer 15 points compression loaded cag pressured up 600 psi pump in .8bbls min unset packer n.u. bop. T.o.h/w 172 jts IPC tbg on-off tool & plkr run bridge plug & pickup 31-jts of 2-7/8 work string set B.P. pressured up to 500 psi held came out pickup plkr look for hole found hole 429 to 481 o.w.l. 8.d. till Monday 5:30 am to 7:30 pm  
 Changes Made to Design: \_\_\_\_\_

Failures for Previous 24 mos.: \_\_\_\_\_

Cost Summary

Code	Description	Type	Service Company	Cost
418	Completion Rig	INTN	BASIC ENERGY	4200.00
424	Supervision	INTN	Sherman Tipton	650.00
421	Environmental & Safety	INTN	Ram Serv	1200.00
417	PKR & Man	INTN	Lee County PKR	3000.00
417	TBG	INTN	E.O.G.	1500.00
417	Equipment Rental	INTN	ABC Rents	500.00
415	Transportation	INTN	Dale Meyers	1500.00

Previous Daily Cost: 13,150.00 Total Daily Cost: 12,650.00 Well Total Cost: 25,700.00



# DAILY COMPLETION AND WORKOVER REPORT

EVENT #: 1 DATE: 7/2/2007

WELL: RED TANK FEDERAL SWD #2	EVENT NO: 1	COMPLETION DAY:	CREATE DATE: 7/2/2007
OPERATOR: EOG RESOURCES, INC	DIVISION: MIDLAND	WELL TYPE: SWD	WELL CLASS: LOE
FIELD: RED TANK WEST	DISTRICT:	PROP #: 041360	API #: 30-025-08113
COUNTY, ST.: LEA, NM	TVDMD: 0 / 0	PSTD: 0	FORMATION:
AFE#: LOE	WI %: 100 NRI %:	PERFS:	
DHC: 80	CWC: 80	AFE TOTAL: 80	EOT:
LOCATION: 642 FBL 1988 FWL SEC 14 T228 R32E ()			KB ELEV:
SPUD DATE:	1ST SALES:	TUBING SIZE:	PACKER DEPTH:
REPORTED BY: SHERMAN TIPTON	LAST CSG:	SHOE TVDMD: /	
RIG CONTR:	RIG:	PH NBR:	
DAILY COST: \$0.00	CUM COST TO DATE: \$25,700		

FROM	TO	HRS	Ph	Op	Activity Last 24 Hours - Operations in Sequence (8 AM - 6 AM)
08:00	08:00	24.00	C	FT	shut down

Total Hours : 24.00

COSTS SUMMARY					CASING DATA					
Code	Description	Type	Service Company	Cost	Casing Name	Depth	OD	Weight	Grade	Conn
418	COMPLETION RIG	INTN	BASIC ENERGY							
424	SUPERVISION	INTN	SHERMAN TIPTON							
421	ENVIRONMENTAL & SAFETY	INTN	RAM SERV	80						
417	EQUIPMENT RENTAL	INTN	LEA COUNTY PKR	80						

Total Daily Cost: 80.00

Well Total Cost: 825,700



# DAILY COMPLETION AND WORKOVER REPORT

EVENT #: 1 DATE: 7/3/2007

<b>WELL:</b> RED TANK FEDERAL #WD #2	<b>EVENT NO:</b> 1	<b>COMPLETION DAY:</b>	<b>CREATE DATE:</b> 7/3/2007
<b>OPERATOR:</b> EOG RESOURCES, INC	<b>DIVISION:</b> MIDLAND	<b>WELL TYPE:</b> SWD	<b>WELL CLASS:</b> LOE
<b>FIELD:</b> RED TANK WEST	<b>DISTRICT:</b>	<b>PROP #:</b> 041300	<b>API #:</b> 30-025-08113
<b>COUNTY, ST.:</b> LEA, NM	<b>TVDMD:</b> 0 / 0	<b>PSTD:</b> 0	<b>FORMATION:</b>
<b>AFE#:</b> LOE	<b>WR %:</b> 100	<b>NRU %:</b>	<b>PERFS:</b>
<b>DHC:</b> \$0	<b>CWC:</b> \$0	<b>AFE TOTAL:</b> \$0	<b>EOT:</b>
<b>LOCATION:</b> 542 FSL 1958 FWL SEC 14 T22S R32E 0	<b>1ST SALES:</b>	<b>TUBING SIZE:</b>	<b>KB ELEV:</b>
<b>SPUD DATE:</b>	<b>LAST CSG:</b>	<b>SHOE TVDMD:</b> /	<b>PACKER DEPTH:</b>
<b>REPORTED BY:</b> SHERMAN TIPTON	<b>RIG:</b>	<b>PH NBR:</b>	
<b>RIG CONTR.:</b>	<b>CUM COST TO DATE:</b> \$30,750		
<b>DAILY COST:</b> \$5,050.00			

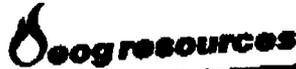
FROM	TO	HRS	Ph	Op	Activity Last 24 Hours - Operations in Sequence (5 AM - 5 AM)
06:00	06:00	24.00	C	FT	5 MIN SAFETY MEETING ON UNSETTING PKR. OPEN WELL UNSET PKR RUN DOWN TO 907 DUMP 2 SACKS OF SAND DOWN TBG PUMP 4 BBLs WATER LET SIT 10 MIN T.O.H./W TBG & PKR C.W.I. S.D. F.N. RUN RETAINER & CEMENT IN AM 5:30 AM TO 3:30 PM

Total Hours : 24.00

COSTS SUMMARY					CASING DATA					
Code	Description	Type	Service Company	Cost	Casing Name	Depth	OD	Weight	Grade	Conn
418	COMPLETION RIG	INTN	BASIC ENERGY	\$5,000						
424	SUPERVISION	INTN	SHERMAN TIPTON	\$000						
421	ENVIRONMENTAL & SAFETY	INTN	RAM SERV	\$400						
417	EQUIPMENT RENTAL	INTN	LEA COUNTY PKR	\$1,000						
				\$0						

Total Daily Cost: \$5,050.00

Well Total Cost: \$30,750



REPORT 4

**WELL SERVICE REPORT**

**REDTANK FED (SWD) #2**

LOE

County: LEA State: NM

7-2-07.

Date Completed: \_\_\_\_\_

Date Started: 6/28/2007  
Service Unit: BASIC ENERGY RIG 1258

EOG Supervisor: SHERMAN TIPTON

Pumping Unit: \_\_\_\_\_ Stroke Length: \_\_\_\_\_  
Time Clock: \_\_\_\_\_ % Run time \_\_\_\_\_ SPM: \_\_\_\_\_ Prime Mover: \_\_\_\_\_

Prod. Csg. OD: 5-1/2. WT.: 15.6# PDTD: 6167'

Formation: Lower Bell Canyon Estm Perf: 6066' Top Perf: 5744'

Recent Prod. Test: \_\_\_\_\_ BOPD \_\_\_\_\_ BWPD \_\_\_\_\_ MCFPD Fluid Level: \_\_\_\_\_

**DESCRIPTION OF EQUIPMENT IN HOLE**

Size	Grade	Tubing			Set @	Size	Grade	Rods		
		Jts	Length	Set @				Jts	Length	Set @
2-7/8.	IPC	172								
2-3/8 x 2-7/8		X-Over								
2-7/8 x 3"		On & Off	Tool							
2-3/8 x 5-1/2.	PKR			5342'						

Pump: \_\_\_\_\_

Pump Company: \_\_\_\_\_

Failing Equipment: TBG Location of Failure: Body Depth: 601.35'

Service: INJ. Cause of Failure: \_\_\_\_\_

Reason For Pulling Job: Hole in Tbg

Description of Work Done: 5 min safety meeting on unsetting PKR. Open well unset pkr run down to 900' dump 2 sacks of sand down tbg pump 4 bbis water let sit 10 min Lo.h./w tbg & pkr c.w.l. S.d. f.n. run retainer & cement in am 5:30 am to 3:30 pm

Changes Made to Design: \_\_\_\_\_

Failures for Previous 24 mos.: \_\_\_\_\_

**Cost Summary**

Code	Description	Type	Service Company	Cost
418	Completion Rig	INTN	BASIC ENERGY	3000.00
424	Supervision	INTN	Sherman Tipton	650.00
421	Environmental & Safety	INTN	Ram Serv	400.00
417	PKR & Man	INTN	Lea County PKR	1000.00

Previous Daily Cost: 25,700.00 Total Daily Cost: 5,050.00 Well Total Cost: 30,750.00



# DAILY COMPLETION AND WORKOVER REPORT

EVENT #: 1 DATE: 7/4/2007

<b>WELL:</b> RED TANK FEDERAL SWD #2	<b>EVENT NO:</b> 1	<b>COMPLETION DAY:</b>	<b>CREATE DATE:</b> 7/4/2007
<b>OPERATOR:</b> EOG RESOURCES, INC	<b>DIVISION:</b> MIDLAND	<b>WELL TYPE:</b> SWD	<b>WELL CLASS:</b> LOE
<b>FIELD:</b> RED TANK WEST	<b>DISTRICT:</b>	<b>PROP #:</b> 041360	<b>API #:</b> 30-025-08113
<b>COUNTY, ST.:</b> LEA, NM	<b>TVD/MD:</b> 0 / 0	<b>PBTD:</b> 0	<b>FORMATION:</b>
<b>AFE#:</b> LOE	<b>WI %:</b> 100	<b>NR1 %:</b>	<b>PERFS:</b>
<b>DHC:</b> \$0	<b>CWC:</b> \$0	<b>AFE TOTAL:</b> \$0	<b>EOT:</b>
<b>LOCATION:</b> 542 FSL 1958 FWL SEC 14 T22S R32E ( )	<b>1ST SALES:</b>	<b>TUBING SIZE:</b>	<b>PACKER DEPTH:</b>
<b>SPUD DATE:</b>	<b>LAST CSG:</b>	<b>SHOE TVD/MD:</b> /	
<b>REPORTED BY:</b> SHERMAN TIPTON	<b>RIG:</b>	<b>PH NBR:</b>	
<b>RIG CONTR.:</b>	<b>DAILY COST:</b> \$18,505.92	<b>CUM COST TO DATE:</b> \$49,256	

FROM	TO	HRS	PH	Op	Activity Last 24 Hours - Operations in Sequence (6 AM - 6 AM)
06:00	06:00	24.00	C	FT	5 MIN SAFETY MEETING ON CEMENTING WELL. OPEN WELL RUN CEMENT RETAINER & 11-JTS 2-7/8 TBG PUMP 2 BBLs F/W SET RETAINER PULLED UP & RETAINER SLIPS UP HOLE 31 FT PULLED OUT OF RETAINER SET BACK DOWN IN RETAINER IT IS SET AT 324' R.U. BJ. TO CEMENT TESTED LINES LOADED & PRESURED UP ON CAG TO 100 PSI STARTED PUMPING WATER PUMP 7 BBLs AT 1.5 BBLs PER MIN AT 626 PSI, 19 BBLs AT 1.5 BBLs PER MIN AT 475 PSI, 11 BBLs AT 1.5 BBLs PER MIN AT 450 PSI PUMP TBG OUT OF RETAINER REVERSE 2 BBLs THEN REVERSE 7.5 BBLs OUT OF TBG R.D. BJ SERV. T.O.H.W 10-JT & RETAINER HEAD C.W.I. S.D. TILL THURSDAY & WILL DRILL OUT RETAINER & CEMENT 5:30 AM TO 3:00 PM

Total Hours : 24.00

COSTS SUMMARY					CASING DATA					
Code	Description	Type	Service Company	Cost	Casing Name	Depth	OD	Weight	Grade	Conn
418	COMPLETION RIG	INTN	BASIC ENERGY	\$3,000						
424	SUPERVISION	INTN	SHERMAN TIPTON	\$650						
421	ENVIRONMENTAL & SAFETY	INTN	RAM SERV	\$800						
417	EQUIPMENT RENTAL	INTN	HALLIBURTON	\$5,864						
409	CEMENTING & SERVICES	INTN	BJ SERV	\$8,192						
				\$0						

Total Daily Cost: \$18,505.92

Well Total Cost: \$49,256

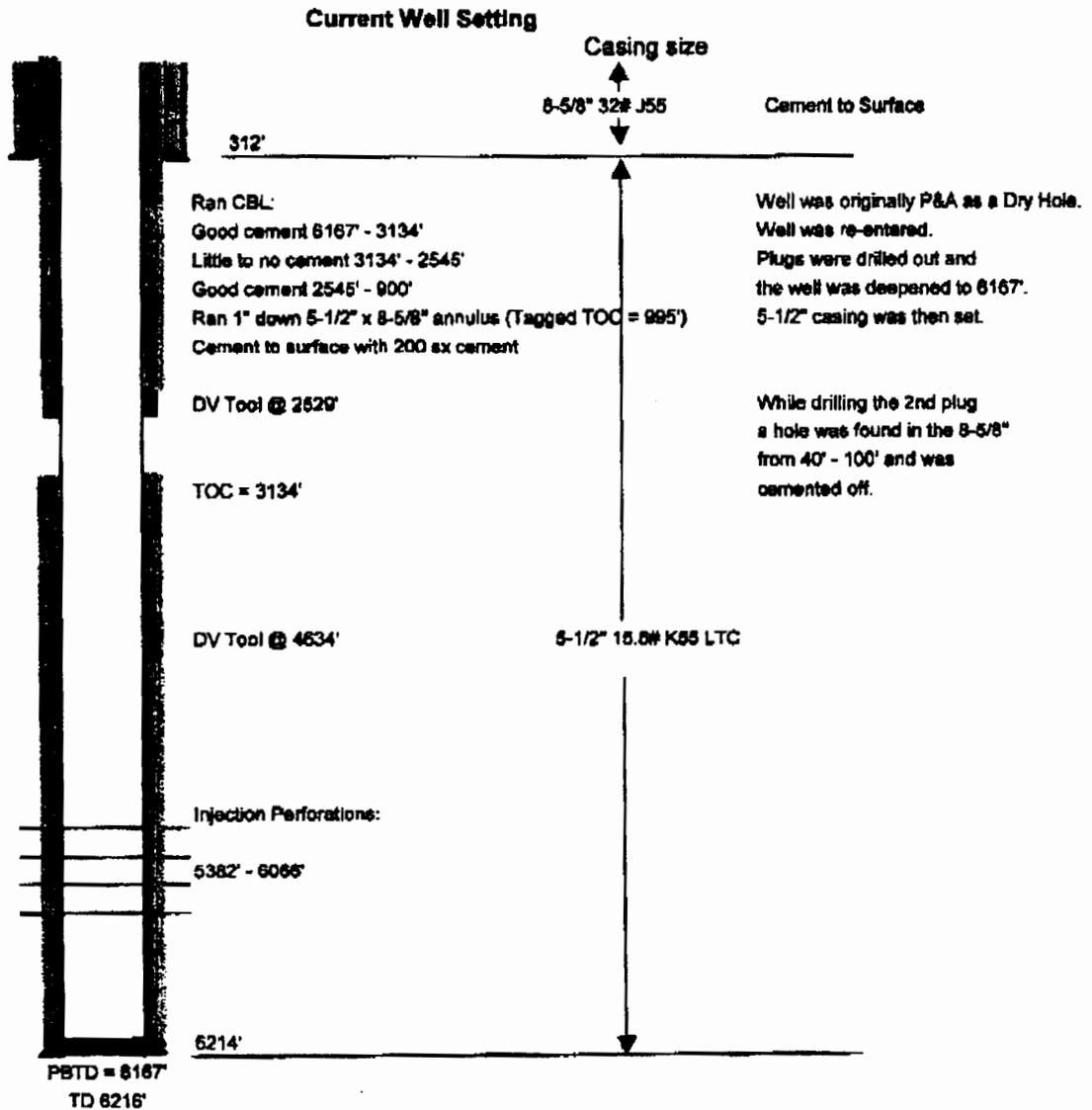
**CEMENT JOB REPORT**



CUSTOMER EOG Resources Inc		DATE 03-JUL-07	F.R.# 483310101	SERV. SUPV. RICHARD B ANEZ			
LEASE & WELL NAME RED TANK SWD # 2		LOCATION		COUNTY-PARISH-BLOCK Eddy New Mexico			
DISTRICT Adams		DRILLING CONTRACTOR RIG # PULLING UNIT		TYPE OF JOB squeeze completion			
SIZE & TYPE OF SLIDE		LIST OF ADDITIONAL		MATERIALS SUPPLIED BY			
NA Squeeze		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT <sup>3</sup>	WATER GPM	PUMP TIME H:MM	Bbl SLURRY Bbl MIX WATER
MATERIALS FURNISHED BY BJ							
H2O		0	8.34	0	0	00:00	2
H2O/INJECTION RT		0	8.34	0	0	00:00	7
PREMC+.005%STATIC FREE+2%CACL2+10%A-10+2/10%A-10		75	14.8	1.47	6.85	00:00	19 11.84
H+.005%STATIC FREE+2%CACL2		100	15.6	1.2	5.24	00:00	11 6.42
H2O/REVERSE		0	8.34	0	0	00:00	2
Available Mix Water 130 Bbl		Available Displ. Fluid 130 Bbl		TOTAL			41 18.26
HOLE		TBO-CSD-O.P.			HOLE DEPTH		
SIZE	NO. OF JOBS	DEPTH	SIZE	WGT	TYPE	DEPTH	GRADE
5.5	0	461	2.675	6.5	TBG	0	P-110
LAST CASING		POLY-OUT RETAINER PL-LINER		PERF. DEPTH		WELL FLUID	
SIZE	WGT	TYPE	DEPTH	DEPTH	TOP	BTM	SIZE
5.5	15.5	CSG	461	324	0	0	2.675 8RND FRESH WATER 8.34
DISPL. VOLUME		DISPL. FLUID		CAL. PSI		MAX TBO PSI	
VOLUME	UOM	TYPE	WGT.	BLUMP PLUG	TO REV.	SG. PSI	RATED
2	BBLs	H2O/REVERSE	8.34	0	0	0	0
						1000 TRANSPORT	
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: PUMPED TUBING OUT OF RETAINER							
PRESSURE RATE DETAIL				EXPLANATION			
TIME H:MM	PRESSURE - PSI		RATE BPM	BBL FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES 2400 PSI	CIRCULATING WELL - POG <input type="checkbox"/> BJ <input type="checkbox"/>
08:45	0	0	0	0	0	ARRIVE LOCATION	
10:45	0	0	0	0	0	SAFETY MEETING	
10:54	2400	0	.5	.5	H2O	TEST LINES	
10:56	223	0	.5	.5	H2O	TEST TUBING	
10:59	100	0	.5	2	H2O	LOAD ANNUL	
11:04	626	0	1.5	7	H2O	INJECTION RATE	
11:10	475	0	1.6	19	CMT	LEAD SLURRY	
11:20	450	0	1.6	11	CMT	TAIL SLURRY	
11:30	235	0	1.5	2	H2O	REVERSE	
00:00	0	0	0	0	0	REVERSED 7.5 SKS TO PIT	
00:00	0	0	0	0	0	PUMPED TUBING OUT OF RETAINER	
00:00	0	0	0	0	0	THANK YOU RICHARD AND CREW	
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL CMT RETURNS/ REVERSED	TOTAL BBL PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERVICE SUPERVISOR SIGNATURE:
Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	0	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	2	30	0	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	<i>Richard B Anez</i>



Red Tank Federal SWD #2  
542' FSL, 1958' FWL, Sec 14, T22S, R32E  
Lea County, New Mexico





# DAILY COMPLETION AND WORKOVER REPORT

EVENT #: 1 DATE: 7/4/2007

WELL: RED TANK FEDERAL SWD #2	EVENT NO: 1	COMPLETION DAY:	CREATE DATE: 7/4/2007
OPERATOR: EOG RESOURCES, INC	DIVISION: MIDLAND	WELL TYPE: SWD	WELL CLASS: LOE
FIELD: RED TANK WEST	DISTRICT:	PROP #: 041300	API #: 30-025-08113
COUNTY, ST.: LEA, NM	TVD/MD: 0 / 0	PBTD: 0	FORMATION:
AFE#: LOE	WI %: 100 NRI %:	PERFS:	
DHC: \$0	CWC: \$0	AFE TOTAL: \$0	EOT:
LOCATION: 542 FSL 1958 FWL SEC 14 T22S R32E ()			KB ELEV:
SPUD DATE:	1ST SALES:	TUBING SIZE:	PACKER DEPTH:
REPORTED BY: SHERMAN TIPTON	LAST CSG:		



REPORT 5

## WELL SERVICE REPORT

LOE

### REDTANK FED (SWD) #2

7-3-07.

County: LEA State: NM

Date Started: 6/28/2007 Date Completed: \_\_\_\_\_  
 Service Unit: BASIC ENERGY RIG 1256 EOG Supervisor: SHERMAN TIPTON  
 Pumping Unit: \_\_\_\_\_ Stroke Length: \_\_\_\_\_  
 Time Clock: \_\_\_\_\_ % Run time SPM: \_\_\_\_\_ Prime Mover: \_\_\_\_\_  
 Prod. Csg. OD: 5-1/2. WT.: 15.5# PDTD: 6167'  
 Formation: Lower Bell Canyon Btm Perf: 6066' Top Perf: 5744'  
 Recent Prod. Test: \_\_\_\_\_ BOPD \_\_\_\_\_ BWPD \_\_\_\_\_ MCFPD Fluid Level: \_\_\_\_\_

#### DESCRIPTION OF EQUIPMENT IN HOLE

Tubing					Rods				
Size	Grade	Jts	Lngh	Set @	Size	Grade	Jts	Lngh	Set @
2-7/8.	IPC	172							
2-3/8 x2-7/8		X-Over							
2-7/8 x 3"		On & Off	Tool						
2-3/8 x 5-1/2.	PKR			5342'					

Pump: \_\_\_\_\_  
 Pump Company: \_\_\_\_\_  
 Failing Equipment: TBG Location of Failure: Body Depth: 601.35'  
 Service: INJ. Cause of Failure: \_\_\_\_\_

Reason For Pulling Job: Hole in Tbg  
 Description of Work Done: 5 min safety meeting on cementing well. Open well run cement retainer & 11-jt 2-7/8 tbg pump 2 bbls of fw set retainer pulled up & retainer came up hole 31 ft to 324' r.u. BJ to cement test lines & pressure up on cag 100 psi started pumping water 7 bbls at 1.5 bbls per min at 625psi, 19 bbls 1.6 bbls per min at 475 psi, 11 bbls at 1.5 per min at 450 psi & pump tbg out of retainer reverse 2 bbls reversed 7.5 bbls out of tbg r.d. BJ t.o.h./w 10-jt & retainer Head c.w.l. S.d. till Thursday & will drill out 5:30 am to 3:00 pm Changes Made to Design:

Failures for Previous 24 mos.: \_\_\_\_\_



# DAILY COMPLETION AND WORKOVER REPORT

EVENT #: 1

DATE: 7/5/2007

<b>WELL:</b> RED TANK FEDERAL SWD #2	<b>EVENT NO:</b> 1	<b>COMPLETION DAY:</b>	<b>CREATE DATE:</b> 7/5/2007
<b>OPERATOR:</b> EOG RESOURCES, INC	<b>DIVISION:</b> MIDLAND	<b>WELL TYPE:</b> SWD	<b>WELL CLASS:</b> LOE
<b>FIELD:</b> RED TANK WEST	<b>DISTRICT:</b>	<b>PROP #:</b> 041360	<b>API #:</b> 30-025-08113
<b>COUNTY, ST.:</b> LEA, NM	<b>TVD/MD:</b> 0 / 0	<b>PSTD:</b> 0	<b>FORMATION:</b>
<b>AFE#:</b> LOE	<b>WI %:</b> 100	<b>NR1 %:</b>	<b>PERFS:</b>
<b>DHC:</b> \$0	<b>CWC:</b> \$0	<b>AFE TOTAL:</b> \$0	<b>EOT:</b>
<b>LOCATION:</b> 542 FSL 1958 FWL SEC 14 T22S R32E ( )	<b>1ST SALES:</b>	<b>TUBING SIZE:</b>	<b>PACKER DEPTH:</b>
<b>SPUD DATE:</b>	<b>LAST CSG:</b>	<b>SHOE TVD/MD:</b>	<b>PH NBR:</b>
<b>REPORTED BY:</b> SHERMAN TIPTON	<b>RIG:</b>		
<b>RIG CONTR.:</b>	<b>CUM COST TO DATE:</b> \$49,256		
<b>DAILY COST:</b> \$0.00			

FROM	TO	HRB	Ph	Op	Activity Last 24 Hours - Operations In Sequence (6 AM - 6 AM)
06:00	06:00	24.00	C	FT	SHUT DOWN

Total Hours : 24.00

COSTS SUMMARY					CASING DATA					
Code	Description	Type	Service Company	Cost	Casing Name	Depth	OD	Weight	Grade	Conn
418	COMPLETION RIG	INTN	BASIC ENERGY							
424	SUPERVISION	INTN	SHERMAN TIPTON	\$0						

Total Daily Cost: \$0.00

Well Total Cost: \$49,256



# DAILY COMPLETION AND WORKOVER REPORT

EVENT #: 1 DATE: 7/6/2007

<b>WELL:</b> RED TANK FEDERAL SWD #2	<b>EVENT NO:</b> 1	<b>COMPLETION DAY:</b>	<b>CREATE DATE:</b> 7/6/2007
<b>OPERATOR:</b> EOG RESOURCES, INC	<b>DIVISION:</b> MIDLAND	<b>WELL TYPE:</b> SWD	<b>WELL CLASS:</b> LOE
<b>FIELD:</b> RED TANK WEST	<b>DISTRICT:</b>	<b>PROP #:</b> 041360	<b>API #:</b> 30-025-08113
<b>COUNTY, ST.:</b> LEA, NM	<b>TVD/MD:</b> 0 / 0	<b>PSTD:</b> 0	<b>FORMATION:</b>
<b>AFE#:</b> LOE	<b>WI %:</b> 100	<b>NR1 %:</b>	<b>PERFS:</b>
<b>DHC:</b> \$0	<b>CWC:</b> \$0	<b>AFE TOTAL:</b> \$0	<b>EOT:</b>
<b>LOCATION:</b> 542 FSL 1958 FWL SEC 14 T22S R32E ()		<b>TUBING SIZE:</b>	<b>KB ELEV:</b>
<b>SPUD DATE:</b>	<b>1ST SALES:</b>	<b>SHOE TVD/MD:</b>	<b>PACKER DEPTH:</b>
<b>REPORTED BY:</b> SHERMAN TIPTON	<b>LAST CSG:</b>	<b>PH NBR:</b>	
<b>RIG CONTR.:</b>	<b>RIG:</b>		
<b>DAILY COST:</b> \$8,800.00	<b>CUM COST TO DATE:</b> \$58,056		

FROM	TO	HRB	Ph	Op	Activity Last 24 Hours - Operations in Sequence (8 AM - 8 AM)
06:00	06:00	24.00	C	FT	5 MIN SAFETY MEETING ON PICKING UP DRILL CALLERS. OPEN WELL UNLOADED REVERSE UNIT PICK UP 6- DRILL CALLERS & 3- 2-7/8 JT TBG TAGGED RETAINER AT 324' STARTED DRILLING RETAINER & 45' OF CEMENT CIRCULATED CLEAN PICKUP C.W.I. S.D. F.N. 5:30 AM TO 8:00 PM

Total Hours : 24.00

COSTS SUMMARY					CASING DATA					
Code	Description	Type	Service Company	Cost	Casing Name	Depth	OD	Weight	Grade	Conn
418	COMPLETION RIG	INTN	BASIC ENERGY	\$4,850						
424	SUPERVISION	INTN	SHERMAN TIPTON	\$650						
421	ENVIRONMENTAL & SAFETY	INTN	FULCO	\$300						
417	EQUIPMENT RENTAL	INTN	ABC RENTAL	\$3,000						
				\$0						

Total Daily Cost: \$8,800.00

Well Total Cost: \$58,056



REPORT # **WELL SERVICE REPORT**  
 LOE **REDTANK FED (SWD) #2**

7-5-07. County: LEA State: NM

Date Started: 6/28/2007 Date Completed: \_\_\_\_\_  
 Service Unit BASIC ENERGY RIG 1256 EOG Supervisor: SHERMAN TIPTON  
 Pumping Unit: \_\_\_\_\_ Stroke Length: \_\_\_\_\_  
 Time Clock: \_\_\_\_\_ % Run time \_\_\_\_\_ SPM: \_\_\_\_\_ Prime Mover: \_\_\_\_\_  
 Prod. Csg. OD: 5-1/2. WT.: 15.5# PDTD: 6167'  
 Formation: Lower Bell Canyon Btm Perf: 6066' Top Perf: 5744'  
 Recent Prod. Test: \_\_\_\_\_ BOPD \_\_\_\_\_ BWPD \_\_\_\_\_ MCFPD Fluid Level: \_\_\_\_\_

DESCRIPTION OF EQUIPMENT IN HOLE

Tubing					Rods				
Size	Grade	Jts	Lngh	Set @	Size	Grade	Jts	Lngh	Set @
2-7/8.	IPC	172							
2-3/8 x2-7/8		X-Over							
2-7/8 x 3"		On & Off	Tool						
2-3/8 x 5-1/2.	PKR			6342'					

Pump:

Pump Company \_\_\_\_\_

Falling Equipment: TBG Location of Failure: Body Depth: 601.35'

Service: INJ. Cause of Failure: \_\_\_\_\_

Reason For Pulling Job: Hole in Tbg

Description of Work Done: 5 min safety meeting on pickup drill caller. Open well unloaded reverse unit & pickup 6- drill callers & 3-jts of 2-7/8 tbg tagged retainer at 324' started drilling . Drilled retainer & 45' of cement circulated well clean pulled up s.d. f.n. 5:30 am to 8:00 pm

Changes Made to Design: \_\_\_\_\_

Failures for Previous 24 mos.: \_\_\_\_\_

Cost Summary

Code	Description	Type	Service Company	Cost
418	Completion Rig	INTN	BASIC ENERGY	4850.00
424	Supervision	INTN	Sherman Tipton	650.00
421	Environmental & Safety	INTN	Ram Serv	300.00
417	Equipmental Rental	INTN	ABC Rental	3000.00

Previous Daily Cost: 49,255.92 Total Daily Cost: 8,800.00 Well Total Cost: 58,055.92



# DAILY COMPLETION AND WORKOVER REPORT

EVENT #: 1 DATE: 7/7/2007

<b>WELL:</b> RED TANK FEDERAL SWD #2	<b>EVENT NO:</b> 1	<b>COMPLETION DAY:</b>	<b>CREATE DATE:</b> 7/7/2007
<b>OPERATOR:</b> EOG RESOURCES, INC	<b>DIVISION:</b> MIDLAND	<b>WELL TYPE:</b> SWD	<b>WELL CLASS:</b> LOE
<b>FIELD:</b> RED TANK WEST	<b>DISTRICT:</b>	<b>PROP #:</b> 041380	<b>API #:</b> 30-025-08113
<b>COUNTY, ST.:</b> LEA, NM	<b>TVD/MD:</b> 0 / 0	<b>PBTD:</b> 0	<b>FORMATION:</b>
<b>AFE#:</b> LOE	<b>WI %:</b> 100	<b>NR1 %:</b>	<b>PERFS:</b>
<b>DHC:</b> \$0	<b>CWC:</b> \$0	<b>AFE TOTAL:</b> \$0	<b>EOT:</b>
<b>LOCATION:</b> 542 FSL 1958 FWL SEC 14 T22S R32E ()	<b>1ST SALES:</b>	<b>TUBING SIZE:</b>	<b>KB ELEV:</b>
<b>SPUD DATE:</b>	<b>LAST CSG:</b>	<b>SHOE TVD/MD:</b>	<b>PACKER DEPTH:</b>
<b>REPORTED BY:</b> SHERMAN TIPTON	<b>RIG:</b>	<b>PH NBR:</b>	
<b>RIG CONTR.:</b>	<b>CUM COST TO DATE:</b> \$64,708		
<b>DAILY COST:</b> \$6,650.00			

FROM	TO	HRS	Ph	Op	Activity Last 24 Hours - Operations in Sequence (5 AM - 6 AM)
06:00	06:00	24.00	C	FT	8 MIN SAFETY MEETING ON DRILLING CEMENT. OPEN WELL STARTED DRILLING CEMENT DRILL DOWN TO 433' FELL OUT OF CEMENT RUN ANYOTHER JT CIRCULATED CLEAN TRIED TO PRESURE UP GOT TO 475 PSI & PUMP IN AT 1 BBL PER MIN PULLED TBG & DRILL CALLERS & BIT C.W.I. S.D. TILL MONDAY. 5:30 AM TO 3:00 PM

Total Hours : 24.00

COSTS SUMMARY					CASING DATA					
Code	Description	Type	Service Company	Cost	Casing Name	Depth	OD	Weight	Grade	Conn
418	COMPLETION RIG	INTN	BASIC ENERGY	\$3,000						
424	SUPERVISION	INTN	SHERMAN TIPTON	\$650						
417	EQUIPMENT RENTAL	INTN	ABC RENTAL	\$3,000						
				\$0						

Total Daily Cost: \$6,650.00  
Well Total Cost: \$64,708



REPORT 7

WELL SERVICE REPORT

LOE

REDTANK FED (SWD) #2

7-6-07.

County: LEA

State: NM

Date Started: 6/28/2007

Date Completed: \_\_\_\_\_

Service Unit BASIC ENERGY RIG 1256

EOG Supervisor: SHERMAN TIPTON

Pumping Unit: \_\_\_\_\_

Stroke Length: \_\_\_\_\_

Time Clock: \_\_\_\_\_ % Run time

SPM: \_\_\_\_\_

Prime Mover: \_\_\_\_\_

Prod. Csg. OD: 5-1/2.

WT.: 15.8#

PDTD: 6167'

Formation: Lower Bell Canyon

Bottom Perf: 6066'

Top Perf: 5744'

Recent Prod. Test: \_\_\_\_\_

BOPD \_\_\_\_\_

BWPD \_\_\_\_\_

MCFPD \_\_\_\_\_

Fluid Level: \_\_\_\_\_

DESCRIPTION OF EQUIPMENT IN HOLE

Tubing					Rods				
Size	Grade	Jts	Length	Set @	Size	Grade	Jts	Length	Set @
2-7/8.	IPC	172							
2-3/8 x2-7/8		X-Over							
2-7/8 x 3"		On & Off	Tool						
2-3/8 x 5-1/2.	PKR			5342'					

Pump: \_\_\_\_\_

Pump Company: \_\_\_\_\_

Failing Equipment: TBG

Location of Failure: \_\_\_\_\_

Body \_\_\_\_\_

Depth: 601.35'

Service: INJ.

Cause of Failure: \_\_\_\_\_

Reason For Pulling Job: Hole in Tbg

Description of Work Done: 5 min safety meeting on drilling cement. Open well started drilling cement drill down to 433' fell out of cement run another jt to 461 circulated clean tried to pressure up got up to 475 psi pump in to it 1 bbl a min pulled tbg & drill callers & bit c.w.l. S.d. till Monday. 5:30 am to 3:00 pm

Changes Made to Design: \_\_\_\_\_

Failures for Previous 24 mos.: \_\_\_\_\_

Cost Summary

Code	Description	Type	Service Company	Cost
418	Completion Rig	INTN	BASIC ENERGY	3000.00
424	Supervision	INTN	Sherman Tipton	650.00
417	Equipment Rental	INTN	ABC Rental	3000.00

Previous Daily Cost: 58,065.92

58,065.92

Total Daily Cost: 8,650.00

8,650.00

Well Total Cost: 64,705.92

64,705.92



# DAILY COMPLETION AND WORKOVER REPORT

EVENT #: 1 DATE: 7/8/2007

<b>WELL:</b> RED TANK FEDERAL SWD #2	<b>EVENT NO:</b> 1	<b>COMPLETION DAY:</b>	<b>CREATE DATE:</b> 7/8/2007
<b>OPERATOR:</b> EOG RESOURCES, INC	<b>DIVISION:</b> MIDLAND	<b>WELL TYPE:</b> SWD	<b>WELL CLASS:</b> LOE
<b>FIELD:</b> RED TANK WEST	<b>DISTRICT:</b>	<b>PROP #:</b> 041360	<b>API #:</b> 30-025-08113
<b>COUNTY, ST.:</b> LEA, NM	<b>TVD/MD:</b> 0 / 0	<b>PBTD:</b> 0	<b>FORMATION:</b>
<b>AFE#:</b> LOE	<b>WI %:</b> 100	<b>NRI %:</b>	<b>PERFS:</b>
<b>DHC:</b> \$0	<b>CWC:</b> \$0	<b>AFE TOTAL:</b> \$0	<b>EOT:</b>
<b>LOCATION:</b> 542 FSL 1958 FWL SEC 14 T228 R32E ()	<b>1ST SALES:</b>	<b>TUBING SIZE:</b>	<b>KB ELEV:</b>
<b>SPUD DATE:</b>	<b>LAST CSG:</b>	<b>SHOE TVD/MD:</b>	<b>PACKER DEPTH:</b>
<b>REPORTED BY:</b> SHERMAN TIPTON	<b>RIG:</b>	<b>PH NBR:</b>	
<b>RIG CONTR.:</b>	<b>CUM COST TO DATE:</b> \$64,706		
<b>DAILY COST:</b> \$0.00			

FROM	TO	HRS	Ph	Op	Activity Last 24 Hours - Operations in Sequence (6 AM - 6 AM)
06:00	06:00	24.00	C	FT	SHUT DOWN

Total Hours : 24.00

COSTS SUMMARY					CASING DATA					
Code	Description	Type	Service Company	Cost	Casing Name	Depth	OD	Weight	Grade	Conn
418	COMPLETION RIG	INTN	BASIC ENERGY							
424	SUPERVISION	INTN	SHERMAN TIPTON							
417	EQUIPMENT RENTAL	INTN	ABC RENTAL	\$0						

Total Daily Cost: \$0.00

Well Total Cost: \$64,706



# DAILY COMPLETION AND WORKOVER REPORT

EVENT #: 1 DATE: 7/8/2007

<b>WELL:</b> RED TANK FEDERAL SWD #2	<b>EVENT NO:</b> 1	<b>COMPLETION DAY:</b>	<b>CREATE DATE:</b> 7/8/2007
<b>OPERATOR:</b> EOG RESOURCES, INC	<b>DIVISION:</b> MIDLAND	<b>WELL TYPE:</b> SWD	<b>WELL CLASS:</b> LOE
<b>FIELD:</b> RED TANK WEST	<b>DISTRICT:</b>	<b>PROP #:</b> 041360	<b>API #:</b> 30-025-08113
<b>COUNTY,ST.:</b> LEA, NM	<b>TVD/MD:</b> 0 / 0	<b>PBTD:</b> 0	<b>FORMATION:</b>
<b>AFE#:</b> LOE	<b>WI %:</b> 100	<b>NR1 %:</b>	<b>PERFS:</b>
<b>DHC:</b> \$0	<b>CWC:</b> \$0	<b>AFE TOTAL:</b> \$0	<b>EOT:</b>
<b>LOCATION:</b> 542 FSL 1958 FWL SEC 14 T22S R32E ()	<b>1ST SALES:</b>	<b>TUBING SIZE:</b>	<b>KB ELEV:</b>
<b>SPUD DATE:</b>	<b>LAST CSG:</b>	<b>SHOE TVD/MD:</b>	<b>PACKER DEPTH:</b>
<b>REPORTED BY:</b> SHERMAN TIPTON	<b>RIG:</b>	<b>PH NBR:</b>	
<b>RIG CONTR.:</b>	<b>CUM COST TO DATE:</b> \$64,708		
<b>DAILY COST:</b> \$0.00			

FROM	TO	HRS	Ph	Op	Activity Last 24 Hours - Operations In Sequence (6 AM - 6 AM)
06:00	06:00	24.00	C	FT	SHUT DOWN

Total Hours : 24.00

COSTS SUMMARY					CASING DATA					
Code	Description	Type	Service Company	Cost	Casing Name	Depth	OD	Weight	Grade	Conn
418	COMPLETION RIG	INTN	BASIC ENERGY							
424	SUPERVISION	INTN	SHERMAN TIPTON							
417	EQUIPMENT RENTAL	INTN	ABC RENTAL	\$0						

Total Daily Cost: \$0.00

Well Total Cost: \$64,708



# DAILY COMPLETION AND WORKOVER REPORT

EVENT #:1

DATE :7/10/2007

<b>WELL:</b> RED TANK FEDERAL SWD #2	<b>EVENT NO:</b> 1	<b>COMPLETION DAY:</b>	<b>CREATE DATE:</b> 7/10/2007
<b>OPERATOR:</b> EOG RESOURCES, INC	<b>DIVISION:</b> MIDLAND	<b>WELL TYPE:</b> SWD	<b>WELL CLASS:</b> LOE
<b>FIELD:</b> RED TANK WEST	<b>DISTRICT:</b>	<b>PROP #:</b> 041390	<b>API #:</b> 30-025-08113
<b>COUNTY,ST.:</b> LEA , NM	<b>TVD/DMD:</b> 0 / 0	<b>PBTD:</b> 0	<b>FORMATION:</b>
<b>AFE#:</b> LOE	<b>WI %:</b> 100	<b>NRI %:</b>	<b>PERFS:</b>
<b>DHC:</b> \$0	<b>CWC:</b> \$0	<b>AFE TOTAL:</b> \$0	<b>EOT:</b>
<b>LOCATION:</b> 542 FSL 1958 FWL SEC 14 T2Z3 R32E ()	<b>1ST SALES:</b>	<b>TUBING SIZE:</b>	<b>KB ELEV:</b>
<b>SPUD DATE:</b>	<b>LAST CSG:</b>	<b>SHOE TVD/DMD:</b>	<b>PACKER DEPTH:</b>
<b>REPORTED BY:</b> NEIL SAUTNER / SHERMAN TI	<b>RIG:</b>	<b>PH NBR:</b>	
<b>RIG CONTR.:</b>			
<b>DAILY COST:</b> \$28,375.00	<b>CUM COST TO DATE:</b> \$93,081		

FROM	TO	HRS	Ph	Op	Activity Last 24 Hours - Operations In Sequence (6 AM - 6 AM)
08:00	08:00	22.00	C	PT	<p>JIM AMOS, DUNCAN WHITLOCK AND TERRY WILSON WITH BLM ON LOCATION. TOOK STATIC FLUID LEVEL OF SWD WELL. FL @ 217. MOVED OVER TO FRESH WATER WELL AND TOOK STATIC FLUID LEVEL. FLUID LEVEL 389.07. START INJECTION OF FRESH WATER @ 09:00 HRS. INTIAL INJECTION RATE OF 1.5 BPM @ 400 PSI. PUMPED TOTAL OF 240 BBLs FW. SHUT DOWN AND WAIT FOR WATER. DOWN 15 MINUTES WAITING ON WATER. RESUME PUMPING @ 1 BPM @ 600 PSI THEN PRESSURE DROPPED OFF TO 400 PIS. PUMPED ADDITIONAL 240 BBLs. SHUT DOWN FOR 30 MINUTES WHILE WAITING ON WATER. RESUMED PUMPING @ 3/4 BPM @ 415 PSI. PRESSURE FLUCTUATED FROM 400 TO 415 PSI @ CONSTANT RATE OF 3/4 BPM. INSTALLED DYE PACKET IN WATER WELL AND DUMPED FLOCENE DYE(3 GALLONS, ENOUGH TO TREAT 8,000 BBLs WATER, GREEN) IN WATER INJECTION WELL @ 01:00 HRS. DOWN FOR 10 MINUTES WHILE DUMPING DYE. RESUME INJECTION @ 3/4 BPM @ 400 PSI. UNTIL 06:00 HRS. WATER LEVEL IN WATER WELL RAISED 1.32" IN 20 HOURS OF TOTAL PUMPING DURING INJECTION TEST. TOTAL FLUID PUMPED DURING INJECTION TEST WAS 1083 BBLs. THERE WAS NO CLEAR INDICATION THAT THERE IS ANY COMMUNICATION BETWEEN THE SWD WELL AND THE FRESH WATER WELL.</p> <p>CURRENT OPERATION: COMPLETE PUMP IN INJECTION TEST. PERFORM CEMENT SQUEEZE OPERATIONS. WOC.</p>

Total Hours : 22.00

COSTS SUMMARY					CASING DATA					
Code	Description	Type	Service Company	Cost	Casing Name	Depth	OD	Weight	Grade	Conn
418	COMPLETION RIG	INTN	BASIC ENERGY	\$8,000						
424	SUPERVISION	INTN	SHERMAN TIPTON	\$650						
417	EQUIPMENT RENTAL	INTN	ABC RENTAL	\$3,000						
424	SUPERVISION	INTN	OCS	\$1,200						
417	EQUIPMENT RENTAL	INTN	B&L SATELLITE	\$300						
407	WATER	INTN	B&L SATELLITE	\$14,725						
417	EQUIPMENT RENTAL	INTN	B&L SATELLITE	\$500						

Total Daily Cost: \$28,375.00

Well Total Cost: \$115,421



# DAILY COMPLETION AND WORKOVER REPORT

EVENT #: 1

DATE: 7/11/2007

<b>WELL:</b> RED TANK FEDERAL SWD #2	<b>EVENT NO:</b> 1	<b>COMPLETION DAY:</b>	<b>CREATE DATE:</b> 7/11/2007
<b>OPERATOR:</b> EOG RESOURCES, INC	<b>DIVISION:</b> MIDLAND	<b>WELL TYPE:</b> SWD	<b>WELL CLASS:</b> LOE
<b>FIELD:</b> RED TANK WEST	<b>DISTRICT:</b>	<b>PROP #:</b> 041360	<b>API #:</b> 30-025-08113
<b>COUNTY,ST.:</b> LEA, NM	<b>TVD/MD:</b> 0 / 0	<b>PBTD:</b> 0	<b>FORMATION:</b>
<b>AFE#:</b> LOE	<b>WI %:</b> 100	<b>PERFS:</b>	
<b>DHC:</b> \$0	<b>CWC:</b> \$0	<b>AFE TOTAL:</b> \$0	<b>EOT:</b>
<b>LOCATION:</b> 542 FSL 1958 FWL SEC 14 T22S R32E 0			<b>KB ELEV:</b>
<b>SPUD DATE:</b>	<b>1ST SALES:</b>	<b>TUBING SIZE:</b> 2.375	<b>PACKER DEPTH:</b> 354
<b>REPORTED BY:</b> NEIL SAUTNER / SHERMAN TI	<b>LAST CSG:</b>	<b>SHOE TVD/MD:</b>	/
<b>RIG CONTR.:</b>	<b>RIG:</b>	<b>PH NBR:</b>	
<b>DAILY COST:</b> \$22,340.00	<b>CUM COST TO DATE:</b> \$115,421		

FROM	TO	HRS	Ph	Op	Activity Last 24 Hours - Operations in Sequence (6 AM - 6 AM)
06:00	10:00	4.00	C	PT	CONTINUE FRESH WATER INJECTION TEST FOR BLM. PUMPING FRESH WATER @ 3/4 BPM @ 320 PSI FINAL PRESSURE. TOTAL FRESH WATER PUMPED 1263 BBLs. RD FLUID LEVEL MONITOR FROM WATER WELL. FINAL FLUID LEVEL ON FRESH WATER WELL RAISED 1.32" THROUGH OUT PUMP IN INJECTION TEST. NO SIGN OF ANY COMMUNICATION BETWEEN SWD WELL AND FRESH WATER WELL.
10:00	11:00	1.00	C	TR	PU ABC RENTAL 5 1/2" CASING SCRAPER AND SCRAP TO 480'. POOH/LD CASING SCRAPER
11:00	12:00	1.00	C	TR	PU HES FAS-DRILL 5 1/2" CEMENT RETAINER. SET RETAINER 354'. TEST ANNULUS. TEST GOOD.
12:00	14:00	2.00	C	CM	RU BJ SERVICES. HOLD PRE-JOB SAFETY MEETING AND GO OVER CEMENTING PROCEDURE. PRESSURE ANNULUS TO 200 PSI DURING CEMENT SQUEEZE. PUMP 5 BBLs WATER AHEAD. PUMP 75 SXS(19 BBLs) CLASS "C" + .005% STATIC FREE + 2% CaCl2 + 10% A-10 LEAD CEMENT AND 100 SXS(21 BBLs) "H" + .005% STATIC FREE + 2% CaCl2. TOTAL CEMENT PUMPED WAS 175 SXS (40 BBLs SLURRY). DISPLACED WITH 1 BBL WATER. AVERAGE MIX RATE 1.3 BPM @ 600 PSI. RELEASE FROM RETAINER. REVERSE CIRCULATE 10 BBLs FRESH WATER. 3/4 BBL GOOD CEMENT RECOVERED ON REVERSE CIRCULATION. RD & RELEASE BJ SERVICES.
14:00	14:30	0.50	C	TR	POOH/LD HES STINGER. SECURE WELL SDFN.
14:30	06:00	15.50	C	WC	WAIT ON CEMENT
CURRENT ACTIVITY: WOC DRILL OUT CEMENT ON THURSDAY 7-12-07					

Total Hours : 24.00

### COSTS SUMMARY

### CASING DATA

Code	Description	Type	Service Company	Cost	Casing Name	Depth	OD	Weight	Grade	Conn
418	COMPLETION RIG	INTN	BASIC ENERGY	\$4,000						
424	SUPERVISION	INTN	SHERMAN TIPTON	\$650						
417	EQUIPMENT RENTAL	INTN	ABC RENTAL	\$2,000						
424	SUPERVISION	INTN	DCS	\$1,200						
409	CEMENTING & SERVICES	INTN	BJ SERVICES	\$7,145						
419	OTHER DRILLING EXPENSES	INTN	HALIBURTON	\$6,245						
416	DRILLING OVERHEAD	INTN	EOGR	\$200						
407	WATER	INTN	LOBO TRUCKING	\$900						

Total Daily Cost: \$22,340.00

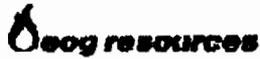
Well Total Cost: \$115,421

**CEMENT JOB REPORT**



CUSTOMER EOG Resources Inc.		DATE 10-JUL-07	F.R.# 221811000	SERV. SUPV. Nathan Taylor
LEASE & WELL NAME Rye Tank Fed 0WD 02		LOCATION		COUNTY-PARISH-BLOCK Lee New Mexico
DISTRICT Hobbs	DRILLING CONTRACTOR RIG # P11		TYPE OF JOB Borehole	
SIZE & TYPE OF PLUMB		LIST CHEMICALS		PHYSICAL SLURRY PROPERTIES
NA-Squidex		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT <sup>3</sup>
MATERIALS FURNISHED BY BJ		WATER GPG	PUMP TIME HRS:MIN	Bbl SLURRY
Water				Bbl NET WATER
C+2%cecl2+10%LA-10+2%SMS		8.3		10
H+2%cecl2	75	14.8	1.47	19
Water	100	15.0	1.2	21
		8.3	5.24	1
Available Site Water 130 Bbl.	Available Dept. Prod 00 Bbl.	TOTAL 51 24.10		
HOLE		TBS-CBS-D.P.		DOLLAR DEPTHS
SIZE	% EXCESS	DEPTH	SIZE	DEPTH
5.5	15.0	CSG	4080	8.4
LAST CASING		PVC-CST RET-OR PL-LINER		WELL FLUID
SIZE	WGT	TYPE	DEPTH	WELL FLUID
5.5	15.0	CSG	4080	8.4
DISPL. VOLUME		DISPL. FLUID		WELL FLUID
VOLUME	UOM	TYPE	WGT.	WELL FLUID
1	BBL	Water	8.3	8.4
CAL. PSI		CAL. MAX PSI		OP. MAX
BUMP PLUG	TO REV.	SG. PSI	RATED	Operator
660	300	1000	7700	6420
MAX TBS PSI		MAX CBS PSI		MAX WATER
7700	6420	500	500	Tripl
EXPLANATION: TROUBLE SETTING TOOL, NUMBING CBS, ETC. PRIOR TO CEMENTING:				
PRESSURE/DATE DETAIL				
TIME	PRESSURE - PSI	RATE	BBL FLUID PUMPED	FLUID TYPE
08:50				
08:45				
10:00				
11:00	200			
11:15	3200	1	3	WATER
11:25	600			
11:29		1.5	3	WATER
11:32	470			
11:44	570	1.1	19	CMNT
12:07	558	1.2	21	CMNT
12:08		1	1	WATER
12:13	228			
12:18		3	10	WATER
EXPLANATION: SAFETY MEETING: BJ CREW [X] CO. REP. [X] TEST LINES 3200 PSI CIRCULATING WELL - RIG [X] BJ [X] Arrive onloc Pump test vac23 safety meeting Pump thru tool test lines Set injection rate Batch slurry Start lead slurry Start tail slurry Start displacement Shut down wash to pt Reverse out Shut down reversed out 34bbl				
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL. CST RETURNED/REVERSED	TOTAL BBL. PUMPED
Y [ ]	660	Y [ ]	71	120
PSI LEFT ON CBS	SPOT TOP OUT CEMENT	SERVICE SUPERVISOR SIGNATURE:		
0	Y [ ]			

Copy for BLM



# DAILY COMPLETION AND WORKOVER REPORT

EVENT #: 1

DATE : 7/12/2007

<b>WELL:</b> RED TANK FEDERAL SWD #2	<b>EVENT NO:</b> 1	<b>COMPLETION DAY:</b>	<b>CREATE DATE:</b> 7/12/2007
<b>OPERATOR:</b> EOG RESOURCES, INC	<b>DIVISION:</b> MIDLAND	<b>WELL TYPE:</b> SWD	<b>WELL CLASS:</b> LOE
<b>FIELD:</b> RED TANK WEST	<b>DISTRICT:</b>	<b>PROP #:</b> 041360	<b>API #:</b> 30-025-08113
<b>COUNTY, ST.:</b> LEA, NM	<b>TVD/MD:</b> 0 / 0	<b>PBTD:</b> 0	<b>FORMATION:</b>
<b>AFEP:</b> LOE	<b>WI %:</b> 100	<b>NRI %:</b>	<b>PERFS:</b>
<b>DHC:</b> \$0	<b>CWC:</b> \$0	<b>AFE TOTAL:</b> \$0	<b>EOT:</b>
<b>LOCATION:</b> 542 FSL 1956 FWL SEC 14 T22S R32E ()			<b>KB ELEV:</b>
<b>SPUD DATE:</b>	<b>1ST SALES:</b>	<b>TUBING SIZE:</b>	<b>PACKER DEPTH:</b>
<b>REPORTED BY:</b> SHERMAN TIPTON	<b>LAST CSG:</b>	<b>SHOE TVD/MD:</b> /	
<b>RIG CONTR.:</b>	<b>RIG:</b>	<b>PH NBR:</b>	
<b>DAILY COST:</b> \$4,100.00	<b>CUM COST TO DATE:</b> \$119,521		

FROM	TO	HRB	Ph	Op	Activity Last 24 Hours - Operations in Sequence (8 AM - 6 AM)
06:00	06:00	24.00	C	FT	SHUT DOWN WAIT ON CEMENT TO SET UP

Total Hours : 24.00

COSTS SUMMARY					CASING DATA					
Code	Description	Type	Service Company	Cost	Casing Name	Depth	OD	Weight	Grade	Conn
418	COMPLETION RIG	INTN	BASIC ENERGY	\$2,450						
424	SUPERVISION	INTN	SHERMAN TIPTON	\$850						
417	EQUIPMENT RENTAL	INTN	ABC RENTAL	\$1,000						

Total Daily Cost: \$4,100.00

Well Total Cost: \$119,521



REPORT #

WELL SERVICE REPORT

LOE

REDTANK FED (SWD) #2

7-12-07.

County: LEA

State: NM

Date Started: 6/28/2007

Date Completed: \_\_\_\_\_

Service Unit BASIC ENERGY RIG 1256

EOG Supervisor: SHERMAN TIPTON

Pumping Unit: \_\_\_\_\_

Stroke Length: \_\_\_\_\_

Time Clock: \_\_\_\_\_ % Run time SPM: \_\_\_\_\_

Prime Mover: \_\_\_\_\_

Prod. Csg. OD: 8-1/2. WT.: 15.6#

PDTD: 6167'

Formation: Lower Bell Canyon

Btm Perf: 6066' Top Perf: 5744'

Recent Prod. Test: \_\_\_\_\_ BOPD \_\_\_\_\_ BWPD \_\_\_\_\_ MCFPD \_\_\_\_\_ Fluid Level: \_\_\_\_\_

DESCRIPTION OF EQUIPMENT IN HOLE

Tubing					Rods				
Size	Grade	Jts	Length	Set @	Size	Grade	Jts	Length	Set @
2-7/8.	IPC	172							
2-3/8 x 2-7/8		X-Over							
2-7/8 x 3"		On & Off	Tool						
2-3/8 x 5-1/2.	PKR			5342'					

Pump: \_\_\_\_\_

Pump Company \_\_\_\_\_

Failing Equipment: TBG Location of Failure: Body Depth: 601.35'

Service: INJ. Cause of Failure: \_\_\_\_\_

Reason For Pulling Job: Hole in Tbg

Description of Work Done: 5 min safety meeting on running drill callers . Open well t.l.h/w bit & 6 drill callers & Tbg tagged cement r.u. swiel started drilling drill retainer & cement fell out of cement at 433' had some stringers circulated clean pressured up 500 psi bleed of 100 psi in 3-mins pressured up 850 psi bleed off 100 psi in 3-mins couldn't pump in to get rate c.w.l. 8.d. f.n. 5:30 am to 7:00 pm

Changes Made to Design: \_\_\_\_\_

Failures for Previous 24 mos.: \_\_\_\_\_

Cost Summary

Code	Description	Type	Service Company	Cost
418	Completion Rig	INTN	BASIC ENERGY	4500.00
424	Supervision	INTN	Sherman Tipton	650.00
417	Equipment Rental	INTN	ABC Rental	2000.00

Previous Daily Cost: 115,421.00 Total Daily Cost: 7,150.00 Well Total Cost: 122,571.00



# DAILY COMPLETION AND WORKOVER REPORT

EVENT #: 1

DATE : 7/13/2007

WELL: RED TANK FEDERAL 8WD #2	EVENT NO: 1	COMPLETION DAY:	CREATE DATE: 7/13/2007
OPERATOR: EOG RESOURCES, INC	DIVISION: MIDLAND	WELL TYPE: SWD	WELL CLASS: LOE
FIELD: RED TANK WEST	DISTRICT:	PROP #: 041360	API #: 30-025-08113
COUNTY, ST.: LEA, NM	TVD/MD: 0 / 0	P8TD: 0	FORMATION:
AFE#: LOE	WI %: 100 NRI %:	PERFS:	
DHC: \$0	CWC: \$0	AFE TOTAL: \$0	EOT:
LOCATION: 542 FSL 1958 FWL SEC 14 T22S R32E ()			KB ELEV:
SPUD DATE:	1ST SALES:	TUBING SIZE:	PACKER DEPTH:
REPORTED BY: SHERMAN TIPTON	LAST CSG:	SHOE TVD/MD: /	
RIG CONTR.:	RIG:	PH NBR:	
DAILY COST: \$7,150.00	CUM COST TO DATE: \$126,671		

FROM	TO	HRB	Ph	Op	Activity Last 24 Hours - Operations in Sequence (6 AM - 6 AM)
06:00	06:00	24.00	C	FT	5 MIN SAFETY MEETING ON DRILLING OUT CEMENT. OPEN WELL T.I.H.W BIT, 8- DRILL CALLERS & TBG TAGGED CEMENT R.U. SWIEL STARTED DRILLING. DRILL RETAINER & CEMENT FELL OUT OF CEMENT AT 433' HAD SOME STRINGERS CIRCILATED CLEAN PRESURED UP 500 PSI DIDNT BLEED OFF 100 PSI IN 3-MINS PRESURED UP TO 850 PSI BLEAD OFF 100 PSI IN 3-MINS COULDN'T GET A PUMP IN RATE C.W.I. S.D. F.N. 5:30 AM TO 7:00 PM

Total Hours : 24.00

COSTS SUMMARY					CASING DATA					
Code	Description	Type	Service Company	Cost	Casing Name	Depth	OD	Weight	Grade	Conn
418	COMPLETION RIG	INTN	BASIC ENERGY	\$4,500						
424	SUPERVISION	INTN	SHERMAN TIPTON	\$850						
417	EQUIPMENT RENTAL	INTN	ABC RENTAL	\$2,000						

Total Daily Cost: \$7,150.00

Well Total Cost: \$126,671



# DAILY COMPLETION AND WORKOVER REPORT

EVENT #: 1 DATE : 7/14/2007

<b>WELL:</b> RED TANK FEDERAL SWD #2	<b>EVENT NO:</b> 1	<b>COMPLETION DAY:</b>	<b>CREATE DATE:</b> 7/14/2007
<b>OPERATOR:</b> EOG RESOURCES, INC	<b>DIVISION:</b> MIDLAND	<b>WELL TYPE:</b> SWD	<b>WELL CLASS:</b> LOE
<b>FIELD:</b> RED TANK WEST	<b>DISTRICT:</b>	<b>PROP #:</b> 041360	<b>API #:</b> 30-025-08113
<b>COUNTY, ST.:</b> LEA , NM	<b>TVD/MD:</b> 0 / 0	<b>PBTD:</b> 0	<b>FORMATION:</b>
<b>AFES:</b> LOE	<b>WI %:</b> 100	<b>NRI %:</b>	<b>PERFS:</b>
<b>DHC:</b> \$0	<b>CWC:</b> \$0	<b>AFE TOTAL:</b> \$0	<b>EOT:</b>
<b>LOCATION:</b> 542 FSL 1958 FWL SEC 14 T22S R32E 0		<b>TUBING SIZE:</b>	<b>KB ELEV:</b>
<b>SPUD DATE:</b>	<b>1ST SALES:</b>	<b>SHOE TVD/MD:</b>	<b>PACKER DEPTH:</b>
<b>REPORTED BY:</b> SHERMAN TIPTON	<b>LAST CSG:</b>	<b>PH NBR:</b>	
<b>RIG CONTR.:</b>	<b>RIG:</b>		
<b>DAILY COST:</b> \$7,800.00	<b>CUM COST TO DATE:</b> \$134,471		

FROM	TO	HRS	Ph	Op	Activity Last 24 Hours - Operations in Sequence (8 AM - 8 AM)
06:00	06:00	24.00	C	FT	5 MIN SAFETY MEETING ON PRESURE UP ON CAG. OPEN WELL PRESURED UP ON CAG TO 500 PSI LEAK OFF 100 PSI IN 35 SD. PRESURED UP 500 PSI LEAK OFF 100 PSI IN 35 SD. PULLED TBG & DRILL CALLERS & BIT RUN IN HOLE WITH PKR & TBG TO 461' PRESURED UP 500 PSI BELOW PKR & IT HELD UNSET PKR PULLED ONE JT TO 428' SET PKR PRESURED UP ABOVE PKR ON CAG IT HELD SO IT IS STILL LEAKING SAME PLACE RELEASED PKR PULLED TBG & PKR C.W.I. S.D. TILL MONDAY 6:30 AM TO 4:00 PM

Total Hours : 24.00

COSTS SUMMARY					CASING DATA					
Code	Description	Type	Service Company	Cost	Casing Name	Depth	OD	Weight	Grade	Conn
418	COMPLETION RIG	INTN	BASIC ENERGY	\$3,750						
424	SUPERVISION	INTN	SHERMAN TIPTON	\$650						
417	EQUIPMENT RENTAL	INTN	ABC RENTAL	\$1,400						
417	EQUIPMENT RENTAL	INTN	LEA COUNTY PKRS	\$2,000						
				\$0						

Total Daily Cost: \$7,800.00

Well Total Cost: \$134,471



REPORT 9

WELL SERVICE REPORT

LOE

REDTANK FED (SWD) #2

7-13-07.

County: LEA

State: NM

Date Started: 6/28/2007

Date Completed: \_\_\_\_\_

Service Unit BASIC ENERGY RIG 1256

EOG Supervisor: SHERMAN TIPTON

Pumping Unit: \_\_\_\_\_

Stroke Length: \_\_\_\_\_

Time Clock: \_\_\_\_\_ % Run time SPM: \_\_\_\_\_

Prime Mover: \_\_\_\_\_

Prod. Csg. OD: 5-1/2 WT.: 15.5#

PDTD: 6167

Formation: Lower Bell Canyon

Btm Perf: 6066' Top Perf: 5744'

Recent Prod. Test: \_\_\_\_\_ BOPD \_\_\_\_\_ BWPD \_\_\_\_\_ MCFPD \_\_\_\_\_ Fluid Level: \_\_\_\_\_

DESCRIPTION OF EQUIPMENT IN HOLE

Tubing					Rods				
Size	Grade	Jts	Length	Set @	Size	Grade	Jts	Length	Set @
2-7/8	IPC	172							
2-3/8 x 2-7/8		X-Over							
2-7/8 x 3"		On & Off	Tool						
2-3/8 x 5-1/2	PKR			5342'					

Pump:

Pump Company \_\_\_\_\_

Failing Equipment: TBG

Location of Failure: Body Depth: 601.35'

Service: INJ.

Cause of Failure: \_\_\_\_\_

Reason For Pulling Job: Hole in Tbg

Description of Work Done: 5 min safety meeting on pressure up on cag. Open well pressured up to 500 psi leak off 100 psi 35 sd. Pressured up again leak off 100 psi 35 sd. Pulled tbg & drill collar & bit run in hole packer & tbg to 461' set packer pressured up below packer 500 psi held pulled one jt set pkr at 429' pressured up on cag above pkr if held so it still leaking off same place 429 to 461' pulled out tbg & pkr c.w.l. 8.d. till Monday 8:30 am to 4:00 pm

Changes Made to Design: \_\_\_\_\_

Failures for Previous 24 mos.: \_\_\_\_\_

Cost Summary

Code	Description	Type	Service Company	Cost
418	Completion Rig	INTN	BASIC ENERGY	3750.00
424	Supervision	INTN	Sherman Tipton	650.00
417	Equipment Rental	INTN	ABC Rental	1400.00
417	Equipment Rental	INTN	Lea County Packer	2000.00
<b>Previous Daily Cost:</b>				<b>122,571.00</b>
<b>Total Daily Cost:</b>				<b>7,800.00</b>
<b>Well Total Cost:</b>				<b>130,371.00</b>



# DAILY COMPLETION AND WORKOVER REPORT

EVENT #:1 DATE : 7/15/2007

WELL: RED TANK FEDERAL SWD #2	EVENT NO: 1	COMPLETION DAY:	CREATE DATE: 7/15/2007
OPERATOR: EOG RESOURCES, INC	DIVISION: MIDLAND	WELL TYPE: SWD	WELL CLASS: LOE
FIELD: RED TANK WEST	DISTRICT:	PROP #: 041360	API #: 30-025-08113
COUNTY, ST.: LEA, NM	TVD/MD: 0 / 0	PBTD: 0	FORMATION:
AFE#: LOE	WI %: 100 NRI %:	PERFS:	
DHC: \$0	CWC: \$0	AFE TOTAL: \$0	EOT:
LOCATION: 542 FSL 1958 FWL SEC 14 T228 R32E ()			KB ELEV:
SPUD DATE:	1ST SALES:	TUBING SIZE:	PACKER DEPTH:
REPORTED BY: SHERMAN TIPTON	LAST CSG:	SHOE TVD/MD:	/
RIG CONTR.:	RIG:	PH NBR:	
DAILY COST: \$0.00	CUM COST TO DATE: \$134,471		

FROM	TO	HRS	Ph	Op	Activity Last 24 Hours - Operations in Sequence (6 AM - 6 AM)
08:00	08:00	24.00	C	FT	SHUT DOWN

Total Hours : 24.00

COSTS SUMMARY					CASING DATA					
Code	Description	Type	Service Company	Cost	Casing Name	Depth	OD	Weight	Grade	Conn
418	COMPLETION RIG	INTN	BASIC ENERGY							
424	SUPERVISION	INTN	SHERMAN TIPTON							
417	EQUIPMENT RENTAL	INTN	ABC RENTAL	\$0						

Total Daily Cost: \$0.00

Well Total Cost: \$134,471



# DAILY COMPLETION AND WORKOVER REPORT

EVENT #: 1      DATE : 7/16/2007

WELL: RED TANK FEDERAL SWD #2	EVENT NO: 1	COMPLETION DAY:	CREATE DATE: 7/16/2007
OPERATOR : EOG RESOURCES, INC	DIVISION : MIDLAND	WELL TYPE: SWD	WELL CLASS : LOE
FIELD : RED TANK WEST	DISTRICT :	PROP # : 041360	API # : 30-025-08113
COUNTY, ST. : LEA , NM	TVDMD : 0 / 0	PBTD : 0	FORMATION :
AFE# : LOE	WI % : 100      NRI % :	PERFS :	
DHC : \$0	CWC : \$0	AFE TOTAL : \$0	EOT :
LOCATION : 542 FSL 1958 FWL SEC 14 T225 R32E ()			KB ELEV :
SPUD DATE :	1ST SALES :	TUBING SIZE:	PACKER DEPTH :
REPORTED BY: SHERMAN TIPTON	LAST CSG :	SHOE TVDMD :	/
RIG CONTR. :	RIG :	PH NBR :	
DAILY COST : \$0.00	CUM COST TO DATE : \$134,471		

FROM	TO	HRB	Ph	Op	Activity Last 24 Hours - Operations in Sequence (6 AM - 6 AM)
06:00	08:00	24.00	C	FT	SHUT DOWN

Total Hours : 24.00

COSTS SUMMARY					CASING DATA					
Code	Description	Type	Service Company	Cost	Casing Name	Depth	OD	Weight	Grade	Conn
418	COMPLETION RIG	INTN	BASIC ENERGY							
424	SUPERVISION	INTN	SHERMAN TIPTON							
417	EQUIPMENT RENTAL	INTN	ABC RENTAL	\$0						

Total Daily Cost: \$0.00

Well Total Cost: \$134,471



# DAILY COMPLETION AND WORKOVER REPORT

EVENT #:1 DATE : 7/17/2007

<b>WELL:</b> RED TANK FEDERAL SWD #2	<b>EVENT NO:</b> 1	<b>COMPLETION DAY:</b>	<b>CREATE DATE:</b> 7/17/2007
<b>OPERATOR:</b> EOG RESOURCES, INC	<b>DIVISION:</b> MIDLAND	<b>WELL TYPE:</b> SWD	<b>WELL CLASS:</b> LOE
<b>FIELD:</b> RED TANK WEST	<b>DISTRICT:</b>	<b>PROP #:</b> 041380	<b>API #:</b> 30-025-08113
<b>COUNTY, ST.:</b> LEA , NM	<b>TVD/MD:</b> 0 / 0	<b>PBTD:</b> 0	<b>FORMATION:</b>
<b>AFE#:</b> LOE	<b>WI %:</b> 100 <b>NR1 %:</b>	<b>PERFS:</b>	
<b>DHC:</b> \$0	<b>CWC:</b> \$0	<b>AFE TOTAL:</b> \$0	<b>EOT:</b>
<b>LOCATION:</b> 542 FSL 1958 FWL SEC 14 T22S R32E ()		<b>TUBING SIZE:</b>	<b>KB ELEV:</b>
<b>SPUD DATE:</b>	<b>1ST SALES:</b>	<b>SHOE TVD/MD:</b> /	<b>PACKER DEPTH:</b>
<b>REPORTED BY:</b> SHERMAN TIPTON	<b>LAST CSG:</b>	<b>RIG:</b>	
<b>RIG CONTR.:</b>	<b>RIG:</b>	<b>PH NBR:</b>	
<b>DAILY COST:</b> \$19,000.00	<b>CUM COST TO DATE:</b> \$153,471		

FROM	TO	HRS	Ph	Op	Activity Last 24 Hours - Operations in Sequence (6 AM - 6 AM)
08:00	08:00	24.00	C	FT	5 MIN SAFETY MEETING ON RUNNING TBG. OPEN WELL T.I.H./W 14-JTS 2-7/8 TO 461' R.U. HALLIBURTON SPOTED 8-BBLS FLOWCHECK & 1.5 BBLS F/W T.O.H./W TBG C.W.I. PRESURED UP ON CAG TO 800 PSI BLEED OFF PRESURED UP 5 TIMES PUMP 1-1/8 BBL IN TO HOLE PRESURED UP 800 PSI C.W.I. S.D. F.N. 5:30 AM TO 3:30 PM

Total Hours : 24.00

COSTS SUMMARY					CASING DATA					
Code	Description	Type	Service Company	Cost	Casing Name	Depth	OD	Weight	Grade	Conn
418	COMPLETION RIG	INTN	BASIC ENERGY	\$3,750						
424	SUPERVISION	INTN	SHERMAN TIPTON	\$650						
417	EQUIPMENT RENTAL	INTN	ABC RENTAL	\$1,400						
424	SUPERVISION	INTN	DCS	\$1,200						
400	CEMENTING & SERVICES	INTN	HALLIBURTON	\$11,000						
407	WATER	INTN	LOBO TRUCKING	\$1,000						

Total Daily Cost: \$19,000.00

Well Total Cost: \$153,471

# HALLIBURTON

## Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2583524	Quote #:	Sales Order #: 5234543
Customer: EOG RESOURCES INC		Customer Rep: SAUTNER, NIEL	
Well Name: RED TANK FED SWD	Well #: 2	APIUM #:	
Field:	City (SAP): EUNICE	County/Parish: Lee	State: New Mexico
Contractor: Basic Well Service		Rig/Platform Name/Num: ?? ??	
Job Purpose: Squeeze Hole in Casing		Job Type: Squeeze Hole in Casing	
Well Type: Development Well		Job Supervisor: EDWARDS, CHARLIE MBU ID Emp #: 325233	
Sales Person: ARNOLD, RONALD			

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CRAWFORD, JAMES Ehan	6.5	278190	EDWARDS, CHARLIE L	7.5	325233	FRALEY, CORY Lee	7.5	415854

**Equipment**

HES Unit #	Distance-1 way						
10647559	60 mile	10592530C	60 mile	10604547	60 mile	52650	60 mile

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
7/16/07	7.5	7.5						
<b>TOTAL</b>			<i>Total is the sum of each column separately</i>					

Formation Name	Date	Time	Time Zone	
Formation Depth (MD) Top	Called Out	16 - Jul - 2007	03:00	MST
Formation Depth (MD) Bottom	On Location	16 - Jul - 2007	06:00	MST
Form Type	Job Started	16 - Jul - 2007	09:31	MST
Job depth MD	Job Completed	16 - Jul - 2007	14:33	MST
Water Depth	Departed Loc	16 - Jul - 2007	00:00	MST
Perforation Depth (MD) From				
Perforation Depth (MD) To				

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
CASING	Used		5.5	4.892	17.				8200.		8200.
TUBING	Used		2.675	2.441	6.5				425.		425.

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid #	Stage Type	Fluid Name	Qty	Qty used	Mixing Density	Yield	Mix Fluid	Rate	Total Mix

# HALLIBURTON

## Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty unit	Mixing Density (lb/gal)	Yield (bbl/gal)	Mix Fluid (bbl/gal)	Rate (bbl/min)	Total Mix Fluid (bbl/gal)
1	FLO-CHEK A	FLO-CHEK A, BULK - SBM (306782)	250.00	Gal	10.	.0	.0	.0	
Displacement		Shut In: Instant	Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min	Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min	Spacers		Load and Breakdown		Total Job		
Circulating	Mixing		Displacement		Avg. Job				
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein is Correct				Customer Representative Signature					

# HALLIBURTON

## Cementing Job Log

*The Road to Excellence Starts with Safety*

<b>Sold To #:</b> 302122	<b>Ship To #:</b> 2583524	<b>Quote #:</b>	<b>Sales Order #:</b> 5234543
<b>Customer:</b> EOG RESOURCES INC		<b>Customer Rep:</b> SAUTNER, NIEL	
<b>Well Name:</b> RED TANK FED SWD		<b>Well #:</b> 2	<b>APIUM #:</b>
<b>Field:</b>	<b>City (SAP):</b> EUNICE	<b>County/Parish:</b> Lee	<b>State:</b> New Mexico
<b>Legal Description:</b>			
<b>Lat:</b> N 0 deg. OR N 0 deg. 0 min. 0 secs.		<b>Long:</b> E 0 deg. OR E 0 deg. 0 min. 0 secs.	
<b>Contractor:</b> Basic Well Service		<b>Rig/Platform Name/Num:</b> ?? ??	
<b>Job Purpose:</b> Squeeze Hole in Casing			<b>Ticket Amount:</b>
<b>Well Type:</b> Development Well		<b>Job Type:</b> Squeeze Hole in Casing	
<b>Sales Person:</b> ARNOLD, RONALD		<b>Srvc Supervisor:</b> EDWARDS, CHARLIE <b>MBU ID Emp #:</b> 325233	

Call Out	07/16/2007 03:00						
Safety Meeting - Service Center or other Site	07/16/2007 06:00						
Depart from Service Center or Other Site	07/16/2007 06:15						
Arrive at Location from Service Center	07/16/2007 08:00						ARRIVED AT LOCATION WITHOUT INCIDENT; INJURY OR ACCIDENT
Time Customer is Ready to Turn Control Over to HES	07/16/2007 08:01						
HES Resources on Location and Available to Perform	07/16/2007 08:02						
Safety Meeting - Assessment of Location	07/16/2007 08:05						CHECK LOCATION FOR ANY HAZARDS THAT MIGHT INTERFERE WITH HES PERSONNEL IN PERFORMING THEIR DUTIES
Safety Meeting - Pre Rig-Up	07/16/2007 08:10						INFORM CREW TO BE SAFE WHILE ASSISTING IN RIGGING UP, AND TO BE CAREFUL OF PINCHPOINTS, LINE OF FIRE AND TRIPPING HAZZAARDS
Rig-Up Equipment	07/16/2007 08:20						
Rig-Up Completed	07/16/2007 09:00						RIG UP COMPLETED WITHOUT INJURY, INCIDENT OR ACCIDENT

Sold To # : 302122

Ship To # :2583524

Quote # :

Sales Order # :

5234543

SUMMIT Version: 7.20.130

Monday, July 16, 2007 02:55:00

# HALLIBURTON

## Cementing Job Log

Safety Meeting - Pre Job	07/16/2007 09:05							INFORM CREW OF JOB PROCEDURE AND WHAT WAS EXPECTED OF THEM IN PERFORMING THEIR DUTIES
Start Job	07/16/2007 09:31							
Test Lines	07/16/2007 09:33		1		1		2300.0	TESTLINES TO 2300 PSI
Pump Spacer	07/16/2007 10:03		1		6		500.0	PUMP 250GALLON OF FLOCHEK AT 10PPG
Shutdown	07/16/2007 10:30							
Other	07/16/2007 10:31							PULLING UNIT CREW PULLED 14STANDS
Pressure Up Well	07/16/2007 11:03		0.5		0.7		794.0	PRESSURE UP CASING TO 794PSI AND HELD FOR 30MINUTES; PRESSURE LEAKED OFF TO 418PSI
Pressure Up Well	07/16/2007 11:07		0.5		0.2		804.0	PRESSURE UP CASING TO 804PSI AND HELD FOR 30MINUTES; PRESSURE LEAKED OFF TO 417PSI
Pressure Up Well	07/16/2007 11:39		0.5		0.3		809.0	PRESSURE UP CASING TO 809PSI AND HELD FOR 30MINUTES; PRESSURE LEAKED OFF TO 378PSI
Pressure Up Well	07/16/2007 12:11		0.5		0.4		782.0	PRESSURE UP CASING TO 782PSI AND HELD FOR 30MINUTES; PRESSURE LEAKED OFF TO 418PSI
Pressure Up Well	07/16/2007 12:25		0.5		0.1		811.0	PRESSURE UP CASING TO 811PSI AND HELD FOR 30MINUTES; PRESSURE LEAKED OFF TO 490PSI

Sold To #: 302122

Ship To #: 2583524

Quote #:

Sales Order #:

5234543

SUMMIT Version: 7.20.130

Monday, July 16, 2007 02:55:00

**HALLIBURTON*****Cementing Job Log***

Pressure Up Well	07/16/2007 12:56		0.5		0.1		825.0	PRESSURE UP CASING TO 825PSI AND HELD FOR 30MINUTES; PRESSURE LEAKED OFF TO 490PSI
Pressure Up Well	07/16/2007 13:26		0.5		0.1		777.0	PRESSURE UP CASING TO 777PSI AND HELD FOR 30MINUTES; PRESSURE LEAKED OFF TO 490PSI
Pressure Up Well	07/16/2007 13:55		0.5		0.1		793.0	PRESSURE UP CASING TO 793PSI AND HELD FOR 30MINUTES; PRESSURE LEAKED OFF TO 490PSI
Shut In Well	07/16/2007 14:24						800.0	SHUTWELL IN WITH 800PSI
End Job	07/16/2007 14:33							
Safety Meeting - Pre Rig-Down	07/16/2007 14:40							INFORM CREW TO BE SAFE WHILE ASSISTING IN RIGGING DOWN AND TO BE AWARE OF HAZZARDS THAT CO-EXIST WHILE RIGGING DOWN
Rig-Down Equipment	07/16/2007 14:50							
Rig-Down Completed	07/16/2007 15:50							RIG DOWN COMPLETE WITHOUT INJURY, INCIDENT OR ACCIDENT
Safety Meeting - Departing Location	07/16/2007 16:00							INFORM CREW TO BE SAFE ENROUTE TO SERVICE CENTER OR OTHER LOCATIONS
Return to Service Center from Job	07/16/2007 17:30							

Sold To #: 302122

Ship To #: 2583524

Quote #:

Sales Order #: 5234543

SUMMIT Version: 7.20.130

Monday, July 16, 2007 02:55:00



REPORT 10

WELL SERVICE REPORT

LOE

REDTANK FED (SWD) #2

7-16-07.

County: LEA

State: NM

Date Started: 6/28/2007

Date Completed: \_\_\_\_\_

Service Unit BASIC ENERGY RIG 1256

EOG Supervisor: SHERMAN TIPTON

Pumping Unit: \_\_\_\_\_

Stroke Length: \_\_\_\_\_

Time Clock: \_\_\_\_\_ % Run time

SPM: \_\_\_\_\_

Prime Mover: \_\_\_\_\_

Prod. Csg. OD: 5-1/2.

WT.: 15.6#

PDTD: 6167

Formation: Lower Bell Canyon

Bttm Perf: 6066'

Top Perf: 5744'

Recent Prod. Test: \_\_\_\_\_ BOPD

BWPD \_\_\_\_\_

MCFPD \_\_\_\_\_

Fluid Level: \_\_\_\_\_

DESCRIPTION OF EQUIPMENT IN HOLE

Tubing					Rods				
Size	Grade	Jts	Length	Set @	Size	Grade	Jts	Length	Set @
2-7/8.	IPC	172							
2-3/8 x 2-7/8		X-Over							
2-7/8 x 3"		On & Off	Tool						
2-3/8 x 5-1/2.	PKR			5342'					

Pump: \_\_\_\_\_

Pump Company \_\_\_\_\_

Failing Equipment: TBG

Location of Failure: Body

Depth: 601.36'

Service: INJ.

Cause of Failure: \_\_\_\_\_

Reason For Pulling Job: Hole In Tbg

Description of Work Done: 5 min safety meeting running tbg. Open well t.l.h./w 14-jts 2-7/8 tbg to 461' r.u.

Halliburton pump 6 bbls Flowcheck & 1.5 bbls f/w t.o.h./w tbg c.w.l. Pressured up on cag to 800 psi it bleed of to 415 psi pressured up 5 times to 800 psi pump 1-1/8 bbl of flowcheck in to hole left 800 psi on cag c.w.l. S.d.

T.n. 5:30 am to 3:30 pm

Changes Made to Design: \_\_\_\_\_

Failures for Previous 24 mos.: \_\_\_\_\_

Cost Summary

Code	Description	Type	Service Company	Cost
418	Completion Rig	INTN	BASIC ENERGY	3750.00
424	Supervision	INTN	Sherman Tipton	850.00
417	Equipment Rental	INTN	ABC Rental	1400.00
424	Supervision	INTN	DCS	1200.00
409	Cementing & Services	INTN	Halliburton	11000.00
407	Water	INTN	Lobo Truck	1000.00

Previous Daily Cost: 134,471.00

Total Daily Cost: 19,000.00

Well Total Cost: 153,471.00



# DAILY COMPLETION AND WORKOVER REPORT

EVENT #: 1 DATE : 7/18/2007

<b>WELL:</b> RED TANK FEDERAL SWD #2	<b>EVENT NO:</b> 1	<b>COMPLETION DAY:</b>	<b>CREATE DATE:</b> 7/18/2007
<b>OPERATOR:</b> EOG RESOURCES, INC	<b>DIVISION:</b> MIDLAND	<b>WELL TYPE:</b> SWD	<b>WELL CLASS:</b> LOE
<b>FIELD:</b> RED TANK WEST	<b>DISTRICT:</b>	<b>PROP #:</b> 041360	<b>API #:</b> 30-025-08113
<b>COUNTY, ST.:</b> LEA, NM	<b>TVD/MD:</b> 0 / 0	<b>PBTD:</b> 0	<b>FORMATION:</b>
<b>AFE#:</b> LOE	<b>WI %:</b> 100 <b>NRI %:</b>	<b>PERFS:</b>	
<b>DHC:</b> \$0	<b>CWC:</b> \$0	<b>AFE TOTAL:</b> \$0	<b>EOT:</b>
<b>LOCATION:</b> 542 FSL 1958 FWL SEC 14 T22S R32E ()		<b>TUBING SIZE:</b>	<b>KB ELEV:</b>
<b>SPUD DATE:</b>	<b>1ST SALES:</b>	<b>SHOE TVD/MD:</b>	<b>PACKER DEPTH:</b>
<b>REPORTED BY:</b> SHERMAN TIPTON	<b>LAST CSG:</b>	<b>PH NBR:</b>	
<b>RIG CONTR.:</b>	<b>RIG:</b>		
<b>DAILY COST:</b> \$4,750.00	<b>CUM COST TO DATE:</b> \$158,221		

FROM	TO	HRS	Ph	Op	Activity Last 24 Hours - Operations In Sequence (6 AM - 6 AM)
06:00	06:00	24.00	C	FT	5 MIN SAFETY MEETING ON PRESURE UP ON CAG. OPEN WELL DIDNT HAVE ANYTHING ON WELL LOADED 1/2 BBL PRESURED UP 550 PSI BLEED OFF 100 PSI IN 15 MINS PRESURE UP AGAIN 550 PSI BLEED OFF 100 PSI IN 15 MINS WAITED 1 HR PRESURED UP 500 PSI BLEED OFF 100 PSI IN 15 MINS WAITED 1 HR PRESURE BLEED DOWN TO 200 PSI PRESURED UP TO 500 PSI BLEED OFF 100 PSI IN 15 MINS C.W.I. S.D. F.N. 5:30 AM TO 3:30 PM

Total Hours : 24.00

COSTS SUMMARY					CASING DATA					
Code	Description	Type	Service Company	Cost	Casing Name	Depth	OD	Weight	Grade	Conn
418	COMPLETION RIG	INTN	BASIC ENERGY	\$3,200						
424	SUPERVISION	INTN	SHERMAN TIPTON	\$650						
417	EQUIPMENT RENTAL	INTN	ABC RENTAL	\$900						

Total Daily Cost: \$4,750.00

Well Total Cost: \$158,221



REPORT 11

WELL SERVICE REPORT

LOE

REDTANK FED (SWD) #2

7-17-07.

County: LEA

State: NM

Date Started: 6/28/2007

Date Completed: \_\_\_\_\_

Service Unit BASIC ENERGY RIG 1256

EOG Supervisor: SHERMAN TIPTON

Pumping Unit: \_\_\_\_\_

Stroke Length: \_\_\_\_\_

Time Clock: \_\_\_\_\_ % Run time

SPM: \_\_\_\_\_

Prime Mover: \_\_\_\_\_

Prod. Csg. OD: 5-1/2.

WT.: 15.5#

PDTD: \_\_\_\_\_

6167'

Formation: Lower Bell Canyon

Btm Perf: 6066'

Top Perf: \_\_\_\_\_

5744'

Recent Prod. Test: \_\_\_\_\_

BOPD \_\_\_\_\_

BWPD \_\_\_\_\_

MCFPD \_\_\_\_\_

Fluid Level: \_\_\_\_\_

DESCRIPTION OF EQUIPMENT IN HOLE

Tubing					Rods				
Size	Grade	Jts	Lngh	Set @	Size	Grade	Jts	Lngh	Set @
2-7/8.	IPC	172							
2-3/8 x2-7/8		X-Over							
2-7/8 x 3"		On & Off	Tool						
2-3/8 x 5-1/2.	PKR			5342'					

Pump: \_\_\_\_\_

Pump Company: \_\_\_\_\_

Failing Equipment: TBG

Location of Failure: \_\_\_\_\_

Body

Depth: \_\_\_\_\_

601.35'

Service: INJ.

Cause of Failure: \_\_\_\_\_

Reason For Pulling Job: Hole In Tbg

Description of Work Done: 5 min safety meeting on presure up on cag. Open well didn't have anything on it loaded 1/2 bbl presure up 550 psi bleed off 100 psi in 15 mins presure up again 550 it bleed off 100 psi in 15 mins waited 1 hr presured up 500 psi bleed off 100 psi in 15 mins waited 1 hr well bleed down to 200 psi presured up to 500 psi bleed off 100 psi in 15 mins c.w.l. S.d. f.n. 8:30 am to 3:30 pm

Changes Made to Design: \_\_\_\_\_

Failures for Previous 24 mos.: \_\_\_\_\_

Cost Summary

Code	Description	Type	Service Company	Cost
418	Completion Rig	INTN	BASIC ENERGY	3200.00
424	Supervision	INTN	Sherman Tipton	650.00
417	Equipment Rental	INTN	ABC Rental	900.00

Previous Daily Cost: 153,471.00

Total Daily Cost: 4,750.00

Well Total Cost: 158,221.00



# DAILY COMPLETION AND WORKOVER REPORT

EVENT #: 1 DATE : 7/19/2007

WELL: RED TANK FEDERAL SWD #2	EVENT NO: 1	COMPLETION DAY:	CREATE DATE: 7/19/2007
OPERATOR: EOG RESOURCES, INC	DIVISION: MIDLAND	WELL TYPE: SWD	WELL CLASS: LOE
FIELD: RED TANK WEST	DISTRICT:	PROP #: 041360	API #: 30-025-08113
COUNTY, ST.: LEA, NM	TVD/MD: 0 / 0	PSTD: 0	FORMATION:
AFE#: LOE	WI %: 100 NRI %:	PERFS:	
DHC: \$0	CWC: \$0	AFE TOTAL: \$0	EOT:
LOCATION: 542 FSL 1959 FWL SEC 14 T22S R32E ()		TUBING SIZE:	KB ELEV:
SPUD DATE:	1ST SALES:	SHOE TVD/MD:	PACKER DEPTH:
REPORTED BY: SHERMAN TIPTON	LAST CSG:	PH NBR:	
RIG CONTR.:	RIG:		
DAILY COST: \$4,550.00	CUM COST TO DATE: \$162,771		

FROM	TO	HRB	Ph	Op	Activity Last 24 Hours - Operations in Sequence (8 AM - 8 AM)
06:00	06:00	24.00	C	FT	SHUT DOWN WAITING ON ORDERS

Total Hours : 24.00

COSTS SUMMARY					CASING DATA					
Code	Description	Type	Service Company	Cost	Casing Name	Depth	OD	Weight	Grade	Conn
418	COMPLETION RIG	INTN	BASIC ENERGY	\$3,000						
424	SUPERVISION	INTN	SHERMAN TIPTON	\$650						
417	EQUIPMENT RENTAL	INTN	ABC RENTAL	\$600						

Total Daily Cost: \$4,550.00  
Well Total Cost: \$162,771



REPORT 12

WELL SERVICE REPORT

LOE

REDTANK FED (SWD) #2

7-18-07.

County: LEA

State: NM

Date Started: 6/28/2007

Date Completed: \_\_\_\_\_

Service Unit: BASIC ENERGY RIG 1288

EOG Supervisor: SHERMAN TIPTON

Pumping Unit: \_\_\_\_\_

Stroke Length: \_\_\_\_\_

Time Clock: \_\_\_\_\_ % Run time \_\_\_\_\_ SPM: \_\_\_\_\_

Prime Mover: \_\_\_\_\_

Prod. Csg. OD: 5-1/2. WT.: 15.6#

PDTD: 6167'

Formation: Lower Bell Canyon

Btm Perf: 6066' Top Perf: 6744'

Recent Prod. Test: \_\_\_\_\_ BOPD \_\_\_\_\_ BWPD \_\_\_\_\_ MCFPD \_\_\_\_\_ Fluid Level: \_\_\_\_\_

DESCRIPTION OF EQUIPMENT IN HOLE

Tubing					Rods				
Size	Grade	Jts	Length	Set @	Size	Grade	Jts	Length	Set @
2-7/8.	IPC	172							
2-3/8 x2-7/8		X-Over							
2-7/8 x 3"		On & Off	Tool						
2-3/8 x 5-1/2.	PKR			5342'					

Pump:

Pump Company: \_\_\_\_\_

Falling Equipment: TBG

Location of Failure: Body Depth: 601.35'

Service: INJ.

Cause of Failure: \_\_\_\_\_

Reason For Pulling Job: Hole in Tbg

Description of Work Done: Shut Down Waiting On orders

Changes Made to Design: \_\_\_\_\_

Failures for Previous 24 mos.: \_\_\_\_\_

Cost Summary

Code	Description	Type	Service Company	Cost
418	Completion Rig	INTN	BASIC ENERGY	3000.00
424	Supervision	INTN	Sherman Tipton	850.00
417	Equipment Rental	INTN	ABC Rental	900.00

Previous Daily Cost: 158,221.00 Total Daily Cost: 4,550.00 Well Total Cost: 162,771.00



# DAILY COMPLETION AND WORKOVER REPORT

EVENT #: 1 DATE: 7/20/2007

<b>WELL:</b> RED TANK FEDERAL SWD #2	<b>EVENT NO:</b> 1	<b>COMPLETION DAY:</b>	<b>CREATE DATE:</b> 7/20/2007
<b>OPERATOR:</b> EOG RESOURCES, INC	<b>DIVISION:</b> MIDLAND	<b>WELL TYPE:</b> SWD	<b>WELL CLASS:</b> LOE
<b>FIELD:</b> RED TANK WEST	<b>DISTRICT:</b>	<b>PROP #:</b> 041360	<b>API #:</b> 30-025-08113
<b>COUNTY, ST.:</b> LEA, NM	<b>TVD/MD:</b> 0 / 0	<b>P8TD:</b> 0	<b>FORMATION:</b>
<b>AFE#:</b> LOE	<b>WI %:</b> 100	<b>PERFS:</b>	
<b>DHC:</b> 30	<b>CWC:</b> \$0	<b>AFE TOTAL:</b> \$0	<b>EOT:</b>
<b>LOCATION:</b> 542 FSL 1958 FWL SEC 14 T22S R32E ()		<b>TUBING SIZE:</b>	<b>KB ELEV:</b>
<b>SPUD DATE:</b>	<b>1ST SALES:</b>	<b>SHOE TVD/MD:</b>	<b>PACKER DEPTH:</b>
<b>REPORTED BY:</b> SHERMAN TIPTON	<b>LAST CSG:</b>	<b>RIG:</b>	
<b>RIG CONTR.:</b>	<b>RIG:</b>	<b>PH NBR:</b>	
<b>DAILY COST:</b> \$15,703.00	<b>CUM COST TO DATE:</b> \$178,474		

FROM	TO	HRS	Ph	Op	Activity Last 24 Hours - Operations in Sequence (6 AM - 6 AM)
06:00	06:00	24.00	C	FT	5 MIN SAFETY MEETING ON WASHING SAND. OPEN WELL. I.H/W OVERSHOT & TBG TAGGED SAND 1000' WASHED SAND OFF B.P. GOT B.P. UNSET T.O.H/W TBG & B.P. R.U. WEATHERFORD WIRELINE RUN CAG INSPECTION LOG & SET COMPIZED PLUG AT 900' R.D. WIRELINE TRUCK T.I.H/W PKR & TBG TO 451' SET PKR PRESURED UP TO 500 PSI IT HELD T.O.H/W TBG & PKR C.W.I. S.D. F.N. 5:30 AM TO 3:30 PM

Total Hours : 24.00

COSTS SUMMARY					CASING DATA					
Code	Description	Type	Service Company	Cost	Casing Name	Depth	OD	Weight	Grade	Conn
418	COMPLETION RIG	INTN	BASIC ENERGY	\$3,300						
424	SUPERVISION	INTN	SHERMAN TIPTON	\$650						
417	EQUIPMENT RENTAL	INTN	ABC RENTAL	\$1,500						
417	EQUIPMENT RENTAL	INTN	LEA COUTY PKR	\$2,000						
424	SUPERVISION	INTN	DCS	\$1,200						
411	OPEN HOLE LOGGING & TESTING	INTN	WEATHERFORD	\$7,053						
				\$0						

Total Daily Cost: \$15,703.00

Well Total Cost: \$178,474



REPORT 13

WELL SERVICE REPORT

LOE

REDTANK FED (SWD) #2

7-19-07.

County: LEA

State: NM

Date Started: 6/28/2007

Date Completed:

Service Unit: BASIC ENERGY RIG 1256

EOG Supervisor: SHERMAN TIPTON

Pumping Unit:

Stroke Length:

Time Clock: % Run time

SPM:

Prime Mover:

Prod. Csg. OD: 5-1/2.

WT.: 15.5#

PDTD: 6167'

Formation: Lower Bell Canyon

Btm Perf: 6086'

Top Perf: 5744'

Recent Prod. Test:

BOPD

BWPD

MCFPD

Fluid Level:

DESCRIPTION OF EQUIPMENT IN HOLE

Tubing					Rods				
Size	Grade	Jts	Lngh	Set @	Size	Grade	Jts	Lngh	Set @
2-7/8.	IPC	172							
2-3/8 x 2-7/8		X-Over							
2-7/8 x 3"		On & Off	Tool						
2-3/8 x 5-1/2.	PKR			5342'					

Pump:

Pump Company:

Falling Equipment: TBG

Location of Failure:

Body

Depth: 601.35'

Service: INJ.

Cause of Failure:

Reason For Pulling Job: Hole in Tbg

Description of Work Done: 5 min safety meeting on washing sand. Open well t.l.h./w overshot & tbg to 1000' tagged sand wash send off bridge plug unset b.p. t.o.h./w tbg & B.P. R.U. Weatherford wireline run csg. inspection log & compozed plug set at 600' R.D. wireline Truck . T.l.h./w PKR & Tbg to 461' set Pkr presured up to 500 psi if held pulled tbg & Pkr c.w.l. S.d. f.n. 5:30 am to 3:30 pm

Changes Made to Design:

Failures for Previous 24 mos.:

Cost Summary

Code	Description	Type	Service Company	Cost
418	Completion Rig	INTN	BASIC ENERGY	3300.00
424	Supervision	INTN	Sherman Tipton	650.00
417	Equipment Rental	INTN	ABC Rental	1500.00
417	Equipment Rental	INTN	Lea County PKR	2000.00
411	Logging	INTN	Weatherford	7053.00

Previous Daily Cost: 162,771.00

Total Daily Cost: 14,503.00

Well Total Cost: 177,274.00



# DAILY COMPLETION AND WORKOVER REPORT

EVENT #: 1

DATE: 7/21/2007

WELL: RED TANK FEDERAL SWD #2	EVENT NO: 1	COMPLETION DAY:	CREATE DATE: 7/21/2007
OPERATOR: EOG RESOURCES, INC	DIVISION: MIDLAND	WELL TYPE: SWD	WELL CLASS: LOE
FIELD: RED TANK WEST	DISTRICT:	PROP #: 041380	API #: 30-025-08113
COUNTY, ST.: LEA, NM	TVD/MD: 0 / 0	PBTD: 0	FORMATION:
AFE#: LOE	WI %: 100 NRI %:	PERFS:	
DHC: \$0	CWC: \$0	AFE TOTAL: \$0	EOT:
LOCATION: 542 FSL 1958 FWL SEC 14 T22S R32E 0			KB ELEV:
SPUD DATE:	1ST SALES:	TUBING SIZE:	PACKER DEPTH:
REPORTED BY: SHERMAN TIPTON	LAST CSG:	SHOE TVD/MD: /	
RIG CONTR.:	RIG:	PH NBR:	
DAILY COST: \$22,050.00	CUM COST TO DATE: \$200,524		

FROM	TO	HRS	Ph	Op	Activity Last 24 Hours - Operations In Sequence (6 AM - 6 AM)
06:00	06:00	24.00	C	FT	5 MIN SAFETY MEETING ON RUNNING CAG PATCH. OPEN WELL R.U. WEATHERFORD & RUN CAG PATCH & 12 JTS OF 2-7/8 TBG SET PRESURED UP TO 4000 PSI PULLED UP THREW PATCH SWAGED PATCH OUT PULLED TBG OUT & TOOL C.W.I. S.D. F.N. 5:30 AM TO 3:30 PM

Total Hours : 24.00

COSTS SUMMARY					CASING DATA					
Code	Description	Type	Service Company	Cost	Casing Name	Depth	OD	Weight	Grade	Conn
418	COMPLETION RIG	INTN	BASIC ENERGY	\$3,300						
424	SUPERVISION	INTN	SHERMAN TIPTON	\$650						
417	EQUIPMENT RENTAL	INTN	ABC RENTAL	\$900						
424	SUPERVISION	INTN	DCS	\$1,200						
417	EQUIPMENT RENTAL	INTN	WEATHERFORD	\$15,000						
421	ENVIRONMENTAL & SAFETY	INTN	LOBO TRUCKING	\$1,000						
				\$0						

Total Daily Cost: \$22,050.00

Well Total Cost: \$200,524



REPORT 14

WELL SERVICE REPORT

LOE

REDTANK FED (SWD) #2

7-20-07.

County: LEA

State: NM

Date Started: 6/20/2007

Date Completed: \_\_\_\_\_

Service Unit BASIC ENERGY RIG 1256

EOG Supervisor: SHERMAN TIPTON

Pumping Unit: \_\_\_\_\_

Stroke Length: \_\_\_\_\_

Time Clock: \_\_\_\_\_ % Run time

SPM: \_\_\_\_\_

Prime Mover: \_\_\_\_\_

Prod. Csg. OD: 6-1/2.

WT.: 15.5#

PDTD: \_\_\_\_\_

8167'

Formation: Lower Bell Canyon

Btm Perf: 6066'

Top Perf: \_\_\_\_\_

5744'

Recent Prod. Test: \_\_\_\_\_

BOPD

BWPD

MCFPD

Fluid Level: \_\_\_\_\_

DESCRIPTION OF EQUIPMENT IN HOLE

Tubing					Rods				
Size	Grade	Jts	Lnth	Set @	Size	Grade	Jts	Lnth	Set @
2-7/8.	IPC	172							
2-3/8 x2-7/8		X-Over							
2-7/8 x 3"		On & Off	Tool						
2-3/8 x 5-1/2.	PKR			5342'					

Pump: \_\_\_\_\_

Pump Company \_\_\_\_\_

Failing Equipment: TBG

Location of Failure: \_\_\_\_\_

Body

Depth: \_\_\_\_\_

601.35'

Service: INJ.

Cause of Failure: \_\_\_\_\_

Reason For Pulling Job: Hole In Tbg

Description of Work Done: 5 min safety meeting on running cag. Patch. Open well pick up cag cag patch

run it & 12-jts 2-7/8 tbg set pressured up to 4000 psi pulled up threw patch swaged it out pulled out of hole

c.w.l. S.d. f.n. 6:30 am to 3:30 pm

Changes Made to Design: cag patch set from 420' to 440' ID 4-7/16

Failures for Previous 24 mos.: \_\_\_\_\_

Cost Summary

Code	Description	Type	Service Company	Cost
418	Completion Rig	INTN	BASIC ENERGY	3300.00
424	Supervision	INTN	Sherman Tipton	650.00
417	Equipment Rental	INTN	ABC Rental	900.00
424	supervision	INTN	DCS	1200.00
417	Cag Patch	INTN	Weatherford	15000.00
421	Environmental & Safety	INTN	Lobo Trucking	1000.00

Previous Daily Cost: 178,474.00

Total Daily Cost: 22,050.00

Well Total Cost: 200,524.00



# DAILY COMPLETION AND WORKOVER REPORT

EVENT #: 1 DATE : 7/22/2007

WELL: RED TANK FEDERAL SWD #2	EVENT NO: 1	COMPLETION DAY:	CREATE DATE: 7/22/2007
OPERATOR : EOG RESOURCES, INC	DIVISION : MIDLAND	WELL TYPE: SWD	WELL CLASS : LOE
FIELD : RED TANK WEST	DISTRICT :	PROP # : 041360	API # : 30-025-08113
COUNTY,ST. : LEA , NM	TVD/DMD : 0 / 0	PSTD : 0	FORMATION :
AFE# : LOE	WI % : 100 NRI % :	PERFS :	
DHC : \$0	CWC : \$0	AFE TOTAL : \$0	EOT :
LOCATION : 542 FSL 1958 FWL SEC 14 T22S R32E ( )			KB ELEV :
SPUD DATE :	1ST SALES :	TUBING SIZE:	PACKER DEPTH :
REPORTED BY: SHERMAN TIPTON	LAST CSG :	SHOE TVD/DMD :	/
RIG CONTR. :	RIG :	PH NBR :	
DAILY COST : \$9,450.00	CUM COST TO DATE : \$209,974		

FROM	TO	HRS	Ph	Op	Activity Last 24 Hours - Operations In Sequence (6 AM - 6 AM)
06:00	06:00	24.00	C	FT	5 MIN SAFETY MEETING ON PRESURE UP ON CAG. OPEN WELL PRESURED UP ON CAG TO 500 PSI IT HELD RUN CHART FOR 30 MINS T.I.H./W 4-1/4 BIT & 6-DRILL CALLERS & TBG TO 600' DRILLED OUT BRIDGE PLUG PULLED & LAY DOWN 1200' WORK STRING 6- DRILL CALLERS & BIT C.W.I. S.D. TILL MONDAY 5:30 AM TO 3:30 PM  CAG PATCH 420' TO 440' ID 4-7/16

Total Hours : 24.00

COSTS SUMMARY					CASING DATA					
Code	Description	Type	Service Company	Cost	Casing Name	Depth	OD	Weight	Grade	Conn
418	COMPLETION RIG	INTN	BASIC ENERGY	\$3,300						
424	SUPERVISION	INTN	SHERMAN TIPTON	\$650						
417	EQUIPMENT RENTAL	INTN	ABC RENTAL	\$3,500						
424	SUPERVISION	INTN	DCS	\$1,200						
421	ENVIRONMENTAL & SAFETY	INTN	LOBO TRUCKING	\$800						
				\$0						

Total Daily Cost: \$9,450.00

Well Total Cost: \$209,974



REPORT 15

WELL SERVICE REPORT

LOE

REDTANK FED (SWD) #2

7-21-07.

County: LEA

State: NM

Date Started: 6/28/2007

Date Completed: \_\_\_\_\_

Service Unit BASIC ENERGY RIG 1256

EOG Supervisor: SHERMAN TIPTON

Pumping Unit: \_\_\_\_\_

Stroke Length: \_\_\_\_\_

Time Clock: \_\_\_\_\_ % Run time \_\_\_\_\_ SPM: \_\_\_\_\_

Prime Mover: \_\_\_\_\_

Prod. Csg. OD: 5-1/2. WT.: 15.5#

PDTD: 6167'

Formation: Lower Bell Canyon

Btm Perf: 6066' Top Perf: 5744'

Recent Prod. Test: \_\_\_\_\_ BOPD \_\_\_\_\_ BWPD \_\_\_\_\_ MCFPD \_\_\_\_\_ Fluid Level: \_\_\_\_\_

DESCRIPTION OF EQUIPMENT IN HOLE

Tubing					Rods				
Size	Grade	Jts	Lngh	Set @	Size	Grade	Jts	Lngh	Set @
2-7/8.	IPC	172							
2-3/8 x2-7/8		X-Over							
2-7/8 x 3"		On & Off	Tool						
2-3/8 x 5-1/2.	PKR			5342'					

Pump: \_\_\_\_\_

Pump Company: \_\_\_\_\_

Failing Equipment: TBG Location of Failure: Body Depth: 601.35'

Service: INJ. Cause of Failure: \_\_\_\_\_

Reason For Pulling Job: Hole in Tbg

Description of Work Done: 5 min safety meeting on pressure up csg. Open well pressured up to 500 psi on csg & it held run chart for 30 mins bleed off t.l.h./w 4-1/4 bit & 6- drill callers & tbg to 600' drilled out Bridge Plug pulled & lay down 1200' work string & drill callers & bit c.w.l. S.d. till Monday 5:30 am to 3:30 pm

Changes Made to Design: csg patch set from 420' to 440' ID 4-7/16

Failures for Previous 24 mos.: \_\_\_\_\_

Cost Summary

Code	Description	Type	Service Company	Cost
418	Completion Rig	INTN	BASIC ENERGY	3300.00
424	Supervision	INTN	Sherman Tipton	650.00
417	Equipment Rental	INTN	ABC Rental	3500.00
424	supervision	INTN	DCS	1200.00
421	Environmental & Safety	INTN	Lobo Trucking	800.00

Previous Daily Cost: 200,524.00 Total Daily Cost: 9,450.00 Well Total Cost: 209,974.00



# DAILY COMPLETION AND WORKOVER REPORT

EVENT #: 1 DATE : 7/23/2007

WELL: RED TANK FEDERAL SWD #2	EVENT NO: 1	COMPLETION DAY:	CREATE DATE: 7/23/2007
OPERATOR: EOG RESOURCES, INC	DIVISION: MIDLAND	WELL TYPE: SWD	WELL CLASS: LOE
FIELD: RED TANK WEST	DISTRICT:	PROP #: 041350	API #: 30-025-08113
COUNTY, ST.: LEA, NM	TVD/MD: 0 / 0	PBTD: 0	FORMATION:
AFES: LOE	WI %: 100 NRI %:	PERFS:	
DHC: \$0	CWC: \$0	AFE TOTAL: \$0	EOT:
LOCATION: 542 FSL 1958 FWL SEC 14 T22S R32E ()			KB ELEV:
SPUD DATE:	1ST SALES:	TUBING SIZE:	PACKER DEPTH:
REPORTED BY: SHERMAN TIPTON	LAST CSG:	SHOE TVD/MD:	/
RIG CONTR.:	RIG:	PH NBR:	
DAILY COST: \$0.00	CUM COST TO DATE: \$209,974		

FROM	TO	HRS	Ph	Op	Activity Last 24 Hours - Operations in Sequence (8 AM - 8 AM)
06:00	06:00	24.00	C	FT	SHUT DOWN

Total Hours : 24.00

COSTS SUMMARY					CASING DATA					
Code	Description	Type	Service Company	Cost	Casing Name	Depth	OD	Weight	Grade	Conn
418	COMPLETION RIG	INTN	BASIC ENERGY							
424	SUPERVISION	INTN	SHERMAN TIPTON							
424	SUPERVISION	INTN	DCS							
421	ENVIRONMENTAL & SAFETY	INTN	LOBO TRUCKING	\$0						

Total Daily Cost: \$0.00  
Well Total Cost: \$209,974



# DAILY COMPLETION AND WORKOVER REPORT

EVENT #: 1 DATE: 7/24/2007

WELL: RED TANK FEDERAL SWD #2	EVENT NO: 1	COMPLETION DAY:	CREATE DATE: 7/24/2007
OPERATOR: EOG RESOURCES, INC	DIVISION: MIDLAND	WELL TYPE: SWD	WELL CLASS: LOE
FIELD: RED TANK WEST	DISTRICT:	PROP #: 041360	API #: 30-025-08113
COUNTY, ST.: LEA, NM	TVD/MD: 0 / 0	PBTD: 0	FORMATION:
AFE#: LOE	WI %: 100 NRI %:	PERFS:	
DHC: \$0	CWC: \$0	AFE TOTAL: \$0	EOT:
LOCATION: 542 FSL 1958 FWL SEC 14 T22S R32E ()			KB ELEV:
SPUD DATE:	1ST SALES:	TUBING SIZE:	PACKER DEPTH:
REPORTED BY: SHERMAN TIPTON	LAST CSG:	SHOE TVD/MD:	/
RIG CONTR.:	RIG:	PH NBR:	
DAILY COST: \$11,950.00	CUM COST TO DATE: \$221,924		

FROM	TO	HRS	Ph	Op	Activity Last 24 Hours - Operations in Sequence (6 AM - 6 AM)
06:00	06:00	24.00	C	FT	5MIN SAFETY MEETING ON RUNNING PKR & TBG. OPEN WELL T.I.H/W BAKER LOK SET & ON & OFF TOOL & 172 JTS 2-7/8 IPC TBG SET PKR PRESURED UP TO 500 PSI IT HELD GOT OFF ON & OFF TOOL CIRCULATED 120 BBLs PKR FLUID GOT BACK ON PKR PRESURED UP TO 500 PSI RUN CHART TURN WELL TO INJ. R.D.C.L.M.O. 5:30 AM TO 7:30 PM  WILL PUMP 2000 GALS ACID IN AM

Total Hours : 24.00

COSTS SUMMARY					CASING DATA					
Code	Description	Type	Service Company	Cost	Casing Name	Depth	OD	Weight	Grade	Conn
418	COMPLETION RIG	INTN	BASIC ENERGY	\$4,500						
424	SUPERVISION	INTN	SHERMAN TIPTON	\$650						
424	SUPERVISION	INTN	DCS	\$1,200						
421	ENVIRONMENTAL & SAFETY	INTN	LOBO TRUCKING	\$800						
417	EQUIPMENT RENTAL	INTN	8IG DAVE'S RENTAL	\$600						
417	EQUIPMENT RENTAL	INTN	EOG STOCK	\$1,500						
417	EQUIPMENT RENTAL	INTN	LEA COUNTY PKRS	\$1,200						
415	TRANSPORTATION	INTN	DALE MEYERS	\$1,500						
				\$0						

Total Daily Cost: \$11,950.00

Well Total Cost: \$221,924



REPORT 16

WELL SERVICE REPORT

LOE

REDTANK FED (SWD) #2

FINAL REPORT

7-23-07.

County: LEA

State: NM

Date Started: 6/28/2007

Date Completed: 07/23/07

Service Unit: BASIC ENERGY RIG 1256

EOG Supervisor: SHERMAN TIPTON

Pumping Unit:

Stroke Length:

Time Clock: % Run time

SPM:

Prime Mover:

Prod. Csg. OD: 5-1/2.

WT.: 15.5#

PDTD: 6167'

Formation: Lower Bell Canyon

Btm Perf: 6066'

Top Perf: 6744'

Recent Prod. Test: BOPD

BWPD

MCFPD

Fluid Level:

DESCRIPTION OF EQUIPMENT IN HOLE

Tubing					Rods				
Size	Grade	Jts	Lngh	Set @	Size	Grade	Jts	Lngh	Set @
2-7/8.	IPC	172							
2-3/8 x2-7/8		X-Over							
2-7/8 x 3"		On & Off	Tool						
2-3/8 x 5-1/2.	PKR	Baker lok		5342'					

Pump:

Pump Company:

Falling Equipment: TBG

Location of Failure: Body

Depth: 601.35'

Service: INJ.

Cause of Failure:

Reason For Pulling Job: Hole in Tbg

Description of Work Done: 5 min safety meeting on running PKR & Tbg. Open well t.l.h./w Baker-Lok Set

On & Off Tool & 172-jts 2-7/8 IPC Tbg set pkr pressured up to 500 psi it held got off on & Off tool circulated

pkrl fluid 120 bbls got back on pkr pressured up 500 psi & run chart put on Inj. R.d. c.l.m.o. 5:30 am to 7:30 pm

well pump 2000 gals acid in am

Changes Made to Design: cag patch set from 420' to 440' ID 4-7/16

Failures for Previous 24 mos.:

Cost Summary

Code	Description	Type	Service Company	Cost
418	Completion Rig	INTN	BASIC ENERGY	4500.00
424	Supervision	INTN	Sherman Tipton	660.00
417	Equipment Rental	INTN	Big Davies Rental	600.00
424	supervision	INTN	DCS	1200.00
417	Equipment Rental, TBG	INTN	EOG Stock	1500.00
421	Environmental & Safety	INTN	Lobo Trucking	800.00
415	Transportation	INTN	Dale Meyers Trucking	1500.00
417	Equipment Rental	INTN	Lea County Pkrs	1200.00
<b>Previous Daily Cost:</b>				<b>209,974.00</b>
<b>Total Daily Cost:</b>				<b>11,950.00</b>
<b>Well Total Cost:</b>				<b>221,924.00</b>



# DAILY COMPLETION AND WORKOVER REPORT

EVENT #: 1 DATE : 7/25/2007

<b>WELL:</b> RED TANK FEDERAL SWD #2	<b>EVENT NO:</b> 1	<b>COMPLETION DAY:</b>	<b>CREATE DATE:</b> 7/25/2007
<b>OPERATOR :</b> EOG RESOURCES, INC	<b>DIVISION :</b> MIDLAND	<b>WELL TYPE:</b> SWD	<b>WELL CLASS :</b> LOE
<b>FIELD :</b> RED TANK WEST	<b>DISTRICT :</b>	<b>PROP # :</b> 041360	<b>API # :</b> 30-025-08113
<b>COUNTY,ST. :</b> LEA , NM	<b>TVD/MD :</b> 0 / 0	<b>PSTD :</b> 0	<b>FORMATION :</b>
<b>AFE# :</b> LOE	<b>WI % :</b> 100 <b>NRI % :</b>	<b>PERFS :</b>	
<b>DHC :</b> \$0	<b>CWC :</b> \$0	<b>AFE TOTAL :</b> \$0	<b>EOT :</b>
<b>LOCATION :</b> 542 FSL 1958 FWL SEC 14 T22S R32E ( )		<b>TUBING SIZE:</b>	<b>KB ELEV :</b>
<b>SPUD DATE :</b>	<b>1ST SALES :</b>	<b>SHOE TVD/MD :</b>	<b>PACKER DEPTH :</b>
<b>REPORTED BY:</b> SHERMAN TIPTON	<b>LAST C&amp;G :</b>	<b>PH NBR :</b>	
<b>RIG CONTR. :</b>	<b>RIG :</b>		
<b>DAILY COST :</b> \$6,150.00	<b>CUM COST TO DATE :</b> \$228,074		

FROM	TO	HRS	Ph	Op	Activity Last 24 Hours - Operations In Sequence (8 AM - 6 AM)
06:00	06:00	24.00	C	FT	5 MIN SAFETY MEETING ON PUMPING ACID. R.U. LOBO TRUCKING TO PUMP ACID STARTED PUMPING TBG PSI WAS 800 PSI CAME UP TO 1050 PSI PUMP 2000 GALS OF 15% NEPE ACID & 15 BBLs F/W FLASH R.D. LOBO TRUCKING TRUN ON INJ PUMP STARTED PUMPING PUMP ANOTHER 20 BBLs & PRESURED STARTED TO FALL AFTER 15 MIN & 35 BBLs PRESURED CAME DOWN TO 800 PSI & IT LOOKED LIKE IT WAS STILL FALLING LEFT WELL INJ 8:00 AM TO 10:00 AM

Total Hours : 24.00

COSTS SUMMARY					CASING DATA					
Code	Description	Type	Service Company	Cost	Casing Name	Depth	OD	Weight	Grade	Conn
424	SUPERVISION	INTN	SHERMAN TIPTON	\$650						
414	STIMULATION	INTN	LOBO TRUCKING	\$5,500						
				\$0						

Total Daily Cost: \$6,150.00

Well Total Cost: \$228,074

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EOG Resources, Inc. P. O. Box 2267 Midland, Texas 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code CH. 3-1-2000
<sup>4</sup> API Number 30-0 25-08113	<sup>5</sup> Pool Name SWD <del>Red Tank; Delaware, West</del>	<sup>6</sup> Pool Code 96100 <del>61689</del>
<sup>7</sup> Property Code <del>14795</del> 15014	<sup>8</sup> Property Name Red Tank Federal	<sup>9</sup> Well Number 2

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	14	22S	32E		542	South	1958	West	Lea

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code SWD	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
-----------------------------	--	-----------------------------------	-----------------------------------	------------------------------------	-------------------------------------

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
		2812333	D	SWD

IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
-------------------	--

V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBDT	<sup>29</sup> Perforations	<sup>30</sup> DHC, MC
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		

VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Mike Francis</i>		OIL CONSERVATION DIVISION	
Printed name: Mike Francis		Approved by: ORIGINAL SIGNED BY MICHAEL FRANCIS DISTRICT SUPERVISOR	
Title: Agent for EOG Resources, Inc.		Approval Date: APR 21 2000	
Date: 3-2-00	Phone: 915-686-3714		

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator <i>Rick Gallegos</i>		OGRID #26485, Burlington Resources Oil & Gas Co. Rick Gallegos, Landman	
Previous Operator Signature	Printed Name	Title	Date 2/28/00

WF

District I  
1825 N. French Dr., Hobbs, NM 88240

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised March 25, 1999

District II  
811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

Submit to Appropriate District Office  
5 Copies

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco  
Santa Fe, NM 87505

District IV  
2040 South Pacheco, Santa Fe, NM 87505

AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address EOG Resources, Inc. P.O. Box 2287 Midland, TX 79702		OGRID Number 7377
Reason for Filing Code Name chg only 3-1-00		
API Number 30-025-08113	Pool Name Red Tank Delaware (West)	Pool Code 51699
Property Code 14795	Property Name Red Tank BT Federal	Well Number 2

II. Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	14	22S	32E		542	South	1958	West	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
Use Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	OG	POD ULSTR Location and Description

IV. Produced Water

POD	POD ULSTR Location and Description

V. Well Completion Data

Spud Date	Ready Date	TD	PBD	Perforations	DHC, MC
Hole Size	Casing and Tubing Size	Depth Set	Sacks Cement		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Mike Francis</i> Printed Name: Mike Francis Title: Agent Date: 5/9/00 Phone: 915-698-3714	OIL CONSERVATION DIVISION	
	Approved by:	
	Title:	
	Approval Date:	

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
**OIL CONSERVATION DIVISION**  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-104  
Revised March 25, 1999

Submit to Appropriate District Office  
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code Name chg only 3-1-00
<sup>4</sup> API Number 30-025-08113	<sup>5</sup> Pool Name Red Tank Delaware (West)	<sup>6</sup> Pool Code 51689
<sup>7</sup> Property Code 44795-25894	<sup>8</sup> Property Name Red Tank BT Federal	<sup>9</sup> Well Number 2

II. <sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	14	22S	32E		542	South	1958	West	Lea

<sup>11</sup>Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date		

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>18</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description

IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description

V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBTD	<sup>29</sup> Perforations	<sup>30</sup> DHC, MC
<sup>31</sup> Hole Size	<sup>32</sup> Casing and Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		

VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method

<sup>47</sup>I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

*Mike Francis*

Printed Name:

Mike Francis

Title:

Agent

Date:

5/9/00

Phone:

915-686-3714

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY CHRIS WILLIAMS  
MANAGER, SUPERVISOR

Title:

Approval Date:

MAY 22 2000

<sup>48</sup>If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date