

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO: 30-025-40667				
		2. Well Name: TRISTE DRAW 36 STATE #005H				
		3. Well Number: 005H				
HYDRAULIC FRACTURING FLUID DISCLOSURE  <input checked="" type="checkbox"/> Original  <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:C Lot:C Section:36 Township:23S Range:32E Feet from:330 N/S Line:N Feet from:2110 E/W Line:W				
		5. Bottom Hole Location: Unit:C Lot:C Section:36 Township:23S Range:32E Feet from:330 N/S Line:N Feet from:2110 E/W Line:W				
		6. Latitude: longitude: 32.2675833676992 - 103.629985657807				
		7. County: Lea				
8. Operator Name and Address: CIMAREX ENERGY CO. 600 N MARIENFELD STREET SUITE 600 MIDLAND 79701		9. OGRID: 215099		10. Phone Number:		
11. Last Fracture Date: 3/11/2013 Frac Performed by: Weatherford		12. Production Type: O				
13. Pool Code(s): 96603		14. Gross Fractured Interval: 9,639 ft to 9,848 ft				
15. True Vertical Depth (TVD): 9,639 ft		16. Total Volume of Fluid Pumped: 164,881 bbls				
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	CIMAREX ENERGY	Carrier / Base Fluid	Carrier / Base Fluid - Water		100%	89.40557%
Ottawa Sand 40/70 (2.63 sg)	WFT	Proppant	Crystalline Silica in the form of Quartz	14808-60-7	100%	6.84859%
100 Mesh Sand	WFT	Proppant	Crystalline Silica in the form of Quartz	14808-60-7	100%	3.4857%
WBK-133	WFT	Breaker	Ammonium Persulfate	7727-54-0	100%	0.01063%
WFR-55LA (W)	WFT	Friction Reducers	No ingredients as hazardous according to OSHA 29 CFR 1910.1200		0%	0%
WNE-363L	WFT	Surfactant	2-Ethylhexanol	104-76-7	7%	0.00607%
			DB-964	9003-11-6	30%	0.02601%
			Dodecylbenzenesulfonic acid, monoethanolamine salt	26836-07-7	15%	0.013%
			Poly(oxy-1,2-ethanediyl), a-isotridecyl-w-hydroxy-	9043-30-5	5%	0.00433%
HCL 15%	Petroplex	Acid	Hydrochloric Acid	7647-01-0	15%	0.0136%
Cronox AK-50	Petroplex	Corrosion Inhibitor	Oxyalkylated Alkylphenol	CBI	30%	5E-05%
			Heavy Aromatic Naptha	64742-94-5	30%	5E-05%
			Isopropanol	67-63-0	30%	5E-05%
			Fatty Acids	CBI	10%	2E-05%
			Complex Alkylaryl Poly- Ester	CBI	10%	2E-05%
			Tar Bases, Quinoline Derivatives, Benzyl Chloride-Quaternized	72480-70-7	10%	2E-05%
			Formaldehyde	50-00-0	10%	2E-05%
			Acetylenic Alcohol	CBI	5%	1E-05%
			Propargyl Alcohol	107-19-7	5%	1E-05%
			Napthalene	91-20-3	5%	1E-05%
Citric Acid	Petroplex	Iron Control	Citric Acid	77-92-9	100%	0.00042%
EC9546A	Petroplex	Surfactant	Heavy Aromatic Naptha	64742-94-5	10%	2E-05%
			Isopropanol	67-63-0	60%	9E-05%
			Polyethylene Glycol	25322-68.3	5%	1E-05%
			Napthalene	91-20-3	1%	0%
			Phosphoric Acid Ester	CBI	10%	2E-05%
			Oxyalkylated Alcohol	CBI	10%	2E-05%
			Oxyalkylated Alkyl Alcohol	CBI	10%	2E-05%
ClO2	Bosque	Biocide	Chlorine Dioxide	10049-04-4	100%	0.00024%
Ingredients shown above are subject to 29 CFR 1910			Anionic water soluble polymer	Mixture	0%	0.02957%
			Proprietary Ingredient	Proprietary	0%	0.07886%
					0%	0%
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18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: <u>Signed Electronically</u>		Printed Name: <u>Skipper Herring</u>		Manager Stimulation Title: <u>Operations</u>		
Date: <u>4/11/2013</u>						
E-mail Address: <u>sherring@cimarex.com</u>						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.