

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO: 30-015-41028				
		2. Well Name: SHOELESS JOE 32 STATE COM #003H				
		3. Well Number: 003H				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:L Lot:L Section:32 Township:19S Range:30E Feet from:1650 N/S Line:S Feet from:190 E/W Line:W				
		5. Bottom Hole Location: Unit:L Lot:L Section:32 Township:19S Range:30E Feet from:2175 N/S Line:S Feet from:361 E/W Line:E				
		6. Latitude: 32.6141903167377 longitude: - 104.002202554408				
		7. County: Eddy				
8. Operator Name and Address: COG OPERATING LLC One Concho Center 600 W. Illinois Ave Midland 79701		9. OGRID: 229137		10. Phone Number: 432-685-4332		
11. Last Fracture Date: 3/14/2013 Frac Performed by: Halliburton		12. Production Type: O				
13. Pool Code(s): 49622		14. Gross Fractured Interval: 8,546 ft to 12,842 ft				
15. True Vertical Depth (TVD): 8,405 ft		16. Total Volume of Fluid Pumped: 83,054 bbls				
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator				100%	83.93719%
HCL Acid	Halliburton				100%	2.03652%
SAND - PREMIUM WHITE	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	10.85798%
SAND-CRC PREMIUM-20/40, 25 KG SACK (101272868)	Halliburton				100%	2.71363%
LOSURF-360W	Halliburton				100%	0%
BE-9	Halliburton	Biocide	Tributyl tetradecyl phosphonium chloride	81741-28-8	10%	0.00402%
CLA-STA XP ADDITIVE	Halliburton	Clay Stabilizer	Polyepichlorohydrin, trimethyl amine quaternized	51838-31-4	60%	0.05798%
Cla-Web™	Halliburton	Additive	Tetramethyl ammonium chloride	75-57-0	1%	0.00046%
			Proprietary	Confidential Business Information	30%	0.01395%
SUPERSET W	Halliburton	Activator	Methanol	67-56-1	60%	0.02569%
			Ethoxylated Nonylphenol	Confidential Business Information	60%	0.02569%
FR-38	Halliburton	Friction Reducer	Acetic acid	64-19-7	5%	0.00127%
			Ammonium bisulfate	7783-20-2	30%	0.0076%
BA-20 BUFFERING AGENT	Halliburton	Buffer	Acetic acid	64-19-7	30%	0%
			Ammonium acetate	631-61-8	100%	0%
LCA-1	Halliburton	Misc Additive	Paraffinic solvent	Confidential Business Information	100%	0%
D-AIR 3000L	Halliburton	Defoamer	Alkenes	Confidential Business Information	100%	0%
			Silica, amorphous precipitated	67762-90-7	30%	0%
HpH BREAKER	Halliburton	Breaker	Sodium chloride	7647-14-5	30%	2E-05%
BC-140 X2	Halliburton	Initiator	Ethylene glycol	107-21-1	30%	0.00799%
			Monoethanolamine borate	26038-87-9	100%	0.02662%
MO-67	Halliburton	Buffer	Sodium hydroxide	1310-73-2	30%	0.00109%
SCALECHEK LP-55 SCALE INHIBITOR	Halliburton	Scale Control	Polyacrylate	Confidential Business Information	60%	0.01564%
SuperSetW	Halliburton				100%	0%
OptiKleen-WF™	Halliburton	Surfactant	Sodium perborate tetrahydrate	10486-00-7	100%	0.00254%
K-35	Halliburton	Buffer	Sodium carbonate	497-19-8	100%	0%
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Guar gum	9000-30-0	100%	0.11987%
OPTIFLO-HTE	Halliburton	Breaker	Crystalline silica, quartz	14808-60-7	30%	0.00127%
			Walnut hulls	Mixture	100%	0.00425%
Scalechek® SCP -2 Scale Inhibitor	Halliburton	Clay Control	Glassy calcium magnesium phosphate	65997-17-3	100%	0.02022%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Kacie Connally		Title: Permitting Tech		
Date: 4/24/2013						
E-mail Address: kconnally@concho.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.