District I 1625 N. French Dr., Hobbs, NM 88240 Phone;(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone;(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division

Form C-101 August 1, 2011

1220 S. St Francis Dr. Santa Fe, NM 87505

Operator Name and Address COG OPERATING LLC One Concho Center Midland, TX 79701							PLUGBACK, OR ADD A ZONE 2. OGRID Number		
							229137		
							3. API Number		
		,					30-015-412	.97	
4. Property C	ode			5. Property Nam	1e		6. W	Vett No.	
39863			MYC	X 20 STATE	COM		0	02H	
	23		7. S	urface Loc	ation	200			
JL - Lot Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
C 20	25S	28E	С	284	N	1760	W	EDDY	
- 22	35	8.	Proposed	l Bottom H	ole Locati	on			
JL - Lot Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
N 20	25S	28E	N	330	S	1760	W	Eddy	
			9. P	ool Inform	ation				
AY HOLLOW;BO	NE SPRING, N	ORTH	11/11/1		10 W			30	
			Addition	nal Well Int	formation	1			
11. Work Type 12. Wett		уре	13. Cable/Rotary		14. Lease Type		Type 15. Ground Level Eleva		
New Well OIL		THE WATER			State		3033		
16. Multiple	17. Propose	d Depth	18. Formation			19. Contractor	20.	Spud Date	
N 12577		17	Bone Spring				4	/25/2013	

21	Proposed	Carina	and i	Comont	Ducanana

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	470	400	Estimated TOC
Int1	12.25	9.625	36	2450	700	
Prod	7.875	5.5	17	12577	1500	2220

Casing/Cement Program: Additional Comments

Plan to drill a 17-1/2" hole to 470' with Fresh Water. Run 13-3/8", 48#, H-40 csg and cmt to surface. Drill 12-1/4" hole to 2450' with Brine, and run 9-5/8", 36#, J-55 and cement to surface. Drill 7-7/8" curve and lateral with cut brine to approx 12,577' MD. Run 5-1/2' 17#, P-110 csg and cement to 2220'

22. Proposed Blowout Prevention Program

and the process and the state of the state o							
Type	Working Pressure	Test Pressure	Manufacturer				
DoubleRam	3000	3000	Cameron				

 I hereby certify that the information give best of my knowledge and belief. 		OIL CONSERVATION DIVISION			
I further certify I have complied with 19 19.15.14.9 (B) NMAC 🛛 if applicable.	.15.14.9 (A) NMAC And/or	Approved By: Randy Dade			
Signature:					
Printed Name: Electronically filed by	y Diane Kuykendall	Title: District Supervisor			
Title: Production Reporting Mgr		Approved Date: 4/30/2013	Expiration Date: 4/30/2015		
Email Address: dkuykendall@conch	oresources.com				
Date: 4/19/2013 Pf	none: 432-683-7443	Conditions of Approval Attached			

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

August 1, 2011

Form C-102

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code		3. Pool Name
30-015-41297	30216	HAY HOLLOW	;BONE SPRING, NORTH
4. Property Code	5. Property Name		6. Well No.
39863	MYOX 20 STATE COM		002H
7. OGRID No.	8. Operator Name		9. Elevation
229137	COG OPERATING LLC		3033

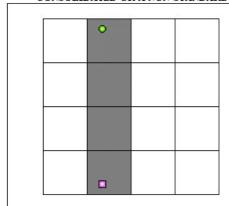
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
С	20	25S	28E		284	N	1760	W	EDDY

11. Bottom Hole Location If Different From Surface

			Dottom	Troit Do.	THE PARTY OF THE P		The Surface		
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	20	25S	28E	N	330	S	1760	W	EDDY
	cated Acres	13. J	oint or Infill	14	14. Consolidation Cod			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Production Reporting Mgr Date: 4/19/2013

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Chad Harcrow Date of Survey: 4/1/2013 Certificate Number: 17777

Permit Comments

Operator: COG OPERATING LLC , 229137 Well: MYOX 20 STATE COM #002H

API: 30-015-41297

Created By	Comment	Comment Date
mreyes1	OIL: COG Operating has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	4/19/2013
CSHAPARD	land s/S	4/30/2013

Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: MYOX 20 STATE COM #002H API: 30-015-41297

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string