District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-101 August 1, 2011

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operat	or Name and Address	OGRID Number	
	OURNE OIL CO to Box 5270	14744	
100000	bs. NM 88241	3. API Number	
1100	05, 14141 66241	30-015-41309	
4. Property Code	5. Property Name	6. Well No.	
39857	YARDBIRDS 34 NC FEE	002H	

7. Surface Location

	7. Surface Location									
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	1
N	34	238	28E	N	150	S	2240	W	EDDY	l

8. Proposed Bottom Hole Location

15	8. Proposed Bottom Hole Location								
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	34	238	28E	С	330	N	1700	w	Eddy

9. Pool Information

CULEBRA BLUFF:BONE SPRING, SOUTH	15011
CULEBRA BLUFF:BUNE SPRING, SOUTH	13011

Additional Well Information

11. Work Type New Well	12. We	10.7.5.071	13. Cable/Rotary	14. Lease Type Private	15. Ground Level Elevation 3034
16. Multiple 17. Proposed Dept N 10760			18. Formation Delaware	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water	r well	Distance to nearest surface water	

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	335	400	0
Int1	12.25	9.625	36	2500	575	0
Prod	8.75	7	26	6500	550	2300
Liner1	6.125	4.5	13.5	10760	0	0

Casing/Cement Program: Additional Comments

MOC proposes to drill & test Delaware formations. H2S rule 118 does not apply because MOC has researched this area & no high concentrations were found. Will have on location & working all H2S safety equipment before Yates formation for safety & insurance purposes. If commercial, production casing will be run & will utilize packer/port system. No cmt is requuired. Will stimulate as needed for production.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	2000	1500	Schaffer
DoubleRam	3000	3000	Schaffer
Annular	3000	1500	Schaffer

	OIL CONSE	RVATION DIVISION	
19.15.14.9 (A) NMAC 🛮 and/or e.	Approved By: Randy Dade		
by Monty Whetstone	Title: District Supervisor		
	Approved Date: 5/1/2013	Expiration Date: 5/1/2015	
ourne.com			
Phone: 903-561-2900	Conditions of Approval A	ttached	
	iven above is true and complete to the 19.15.14.9 (A) NMAC M and/or e. by Monty Whetstone ourne.com Phone: 903-561-2900	19.15.14.9 (A) NMAC ⋈ and/or Approved By: Randy Dade Date: Approved By: Randy Dade Date: 5/1/2013	

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	CULEBRA BLU	3. Pool Name
30-015-41309	15011		UFF;BONE SPRING, SOUTH
4. Property Code		rty Name	6. Well No.
39857		OS 34 NC FEE	002H
7. OGRID No.		etor Name	9. Elevation
14744		RNE OIL CO	3034

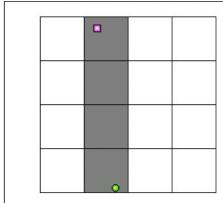
10. Surface Location

	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
l.	N	34	238	28E		150	S	2240	W	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	34	23S	28E	C	330	N	1700	W	EDDY
	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monty Whetstone Title: Vice President Operations Date: 4/24/2013

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Robert Howett Date of Survey: 4/17/2013 Certificate Number: 19680

Permit Comments

Operator: MEWBOURNE OIL CO , 14744 Well: YARDBIRDS 34 NC FEE #002H API: 30-015-41309

Created By	Comment	Comment Date	
Artesia	I/A wells 5 ok FA ok	5/1/2013	
Artesia	Land p/P	5/1/2013	

Permit Conditions of Approval

Operator: MEWBOURNE OIL CO, 14744

Well: YARDBIRDS 34 NC FEE #002H

API: 30-015-41309

OCD Reviewer	Condition
Artesia	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
Artesia	Will require administrative order for non-standard location