Submit within 45 day completion	State of New Mexico Energy, Minerals and Natural					Revised February 15, 2012 1. WELL API NO. 30-039-26551 2. Well Name:						
1000			Resources									
Oil Conservation Division 1220 S. St Francis Dr.							JICARILLA 96 #006B					
Santa Fe, NM 87505								006B				
HYDRAULIC FRACTURING FLUID DISCLOSURE								Surface Hole Location: Unit'K Lot'K Section:2 Township:26N Range:03W Feet from:2155 N/S Line:S Feet from:1845 E/W Line:W				
☐ Amendment								5. Bottom Hole Location: Unit:K Lot:K Section:2 Township:26N Range:03W Feet from:2155 N/S Line:S				
								om:1845 ude: 0		.ine:W gitude: 0		
						7. (Coun		1	0		
8. Operator Name and				15.000		9. 00	GRID	:	10. Pho	one Number:		
ENERGEN RESOURCES CORPORATION 2010 Afton Place Farmington 87401								162928		505-324-4154		
11. Last Fracture Date: 4/25/2013 Frac Performed by: Halliburton							12. Production Type:					
13. Pool Code(s): 77360					Fractured Inter 3,660 ft to 3							
15. True Vertical Dep 7,800 ft			16. Total Volume 589 bi			Volume of Flu 589 bbls	id Pumpe	ed:				
17. HYDRAULIC FLI Trade Name	RAULIC FLUID COMPO ame Supplier		Purpose	Ingredients	(CAS#) Chemical Abstract Service#		Maximum Ing Concentration Additive (% b	n in	Maximum Ingredient Concentration in HF Fluid (% by mass)			
2% KCL Water HYDROCHLORIC	Operator Halliburton			Hydrochloric	7647-01	647-01-0		02.0	100% 30%	53.44199% 0.68887%		
ACID 10-30% SAND - PREMIUM			Proppant	acid Crystalline	14808-6	14808-60-7		100%		28.44674%		
WHITE LGC-39 UC, 330	Halliburton			silica, quartz			100%		0%			
GALLO FDP-S1061-12	Halliburton		Friction Reducer	Inorganic salt	Busines	Confidential Business		30%		0.09431%		
BA-20 BUFFERING	Halliburton		Buffer	Acetic acid	64-19-7				30%	0.00353% 0.01176%		
AGENT GasPerm 1100	I I a II i b		Non-ionic	Ammonium acetate Ethanol	64-17-5	331-61-8		100%		0.000		
GasPelm 1100	Halliburton		Surfactant	Methanol Terpenes and	67-56-1 68647-72-3				10%	0.0553% 0.00922% 0.00461%		
				Terpenes and of Terpenoids, sweet orange-		68647-72-3			5%	0.00461%		
AQF-2 FOAMING AGENT	GENT		Foaming Agent	Ethylene glycol monobutyl ether	111-76-2				30%	0.04323%		
				Diethylene glycol	Diethylene 111-46-6		9		10%	0.01441%		
HAI-OS ACID INHIBITOR	Halliburton		Corrosion Inhibitor	Methanol Propargyl	67-56-1 107-19-7		60% 10%		0.00114% 0.00019%			
CleanBreak CRE	Halliburton		Breaker	alcohol Enzyme	Confidential Business Information			5%	0.00064%			
OPTIFLO-HTE	TE Halliburtor		Breaker	Crystalline silica, quartz	14808-60-7			30%	0.00154%			
GBW-30	Hallibu	ırton	Breaker	Walnut hulls Hemicellulase	Mixture 9012-54-8			100% 15%	0.00513% 0.00023%			
BREAKER				enzyme Carbohydrates	Confider Busines	ntial s			95%	0.00146%		
Nitrogen	Hallibu	ırton	8		Informati		- 3		100%	15.23126%		
Ingredients Listed Below This Line Are Part of the	ine			Alcohols, C14- C15, ethoxylated	68951-6	1-6/-/			0%	0%		
Ale Pall Of the				Alkyl Sulfonate C.I. Pigment	68439-57-6 6410-41-9				0%	0%		
				Red 5 Cured Acrylic	Mixture			0%	0%			
				Resin Cured Acrylic	9002-98	-6			0%	0%		
				Resin Enzyme	9025-56		- 2		0%	0%		
				Ethoxylated Fatty Acid	61791-1				0%	0%		
				Ethoxylated Fatty Acid	61791-2	9-5			0%	0%		
				Ethoxylated Fatty Acid	61791-0	8-0	,		0%	0%		
				Fatty acids, tall oil	61790-1	2-3	- 1		0%	0%		
				Food coating Lactose	68308-3 63-42-3	5-0	9		0% 0%	0% 0%		
				Methyl Isobutyl Ketone	100000000000000000000000000000000000000				0%	0%		
				Olefins Olefins	3452-07-1 629-73-2 112-88-9 1120-36-1			0% 0%		0% 0%		
				Olefins Olefins			0% 0%		0% 0%			
				Reaction product of acetophenone, formaldehyde, thiourea and oleic acid in dimethyl	68527-4				0%	0%		
				formamide Talc	14807-9		2		0%	0%		
				Terpenes and Terpenoids	68956-5	2000			0%	0%		
18. I, as Operator, her	l reby certif	fy that t	he information s	Water hown on this disclosu	7732-18 ure form is to		d co	mplete to the b	0% est of my	0% knowledge and belief.		

Signature: Signed Electronically
Date: 5/9/2013
E-mail Address: astotts@energen.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.