Submit within 45 days well completion	State of New Mexico				Revised February 15, 2013			
11	En	Energy, Minerals and Natural			1. WELL API NO. 30-039-26844			
			sources rvation Divi	sion	2. Well Name: JICARILLA 99 #007B			
		1220 S. S	St Francis D	Francis Dr. 3. Well N				
A Company of the Comp		Santa F	e, NM 8750	5	4. Surfao	007B e Hole Location	n:	
HYDRAULIC	FRACTI	URING FLUI	D DISCLOSUR	₹E		Lot:C Section:	13 Town	ship:26N Range:03 .ine:N
⊠ Original					Feet from	m:1600 n Hole Location		_ine:W
☐ Amendment	t					Lot:C Section:	13 Town	ship:26N Range:03
					Feet from	m:1600	E/W L	_ine:W
					7. County	0		0
					7. 000,	Rio Arriba		
8. Operator Name and ENERGEN 2010 Aftor Farmingto	N RESOURO n Place	CES CORPORA	TION		9. OGRID	): 162928	10. Pho	one Number: 505-324-4154
11. Last Fracture Date:		13 Frac Performe	ed by: Halliburton		12. Produ	uction Type:		
13. Pool Code(s):						Fractured Inter		
77360 15. True Vertical Depti	ih (TVD):				16. Total	3,717 ft to 3 Volume of Flu 571 bbls		ed:
6,225 ft								1
Trade Name	Supplier	Purpose	Ingredients	(CAS#) C Abstract	hemical Service #	Maximum Ing Concentratio Additive (% b	n in	Maximum Ingredic Concentration in F Fluid (% by mass)
2% KCL Water HYDROCHLORIC	Operator Halliburton		Hydrochloric	7647-01	0	nuum ,	100%	
ACID 10-30%			acid		_			
VHITE	Halliburton		Crystalline silica, quartz	14808-6	0-7	100%		29.87536
GC-39 UC, 330 GALLO	Halliburton	6				100%		(
DP-S1061-12	Halliburton	Reducer	Inorganic salt	Confider Busines Informat	S	309		0.07704
BA-20 BUFFERING	Halliburton	Buffer	Acetic acid Ammonium	64-19-7 631-61-8	8		30% 100%	0.00358 0.01192
AGENT GasPerm 1100	Halliburton	n Non-ionic	acetate Ethanol	64-17-5		60%		0.0524
3857 61111 1 100	Halliburton	Surfactant	Methanol	67-56-1		10% 0.0087		
			Terpenes and Terpenoids, sweet orange- oil	68647-7	2-3	5% 0.004		0.00437
	Halliburton	_	Ethylene glycol	111-76-	2	30% 0.0438		0.04382
AGENT		Agent	monobutyl ether Diethylene glycol	111-46-6	3		10%	0.01461
HAI-OS ACID INHIBITOR	Halliburton	Corrosion Inhibitor	Methanol	67-56-1 107-19-7			60%	0.00116
			Propargyl alcohol	A	3 		10%	0.00019
	Halliburton	30 (33)(37)(33)	Enzyme	Confidential Business Information			5%	0.00065
OPTIFLO-HTE	Halliburton	n Breaker	Crystalline silica, quartz	14808-6	0-7		30%	0.00156
GBW-30	Halliburton	Breaker	Walnut hulls Hemicellulase	Mixture 9012-54	-8		100% 15%	0.0052
BREAKER			enzyme Carbohydrates		S		95%	0.00148
	Halliburton		11-1-1-1-014	18			100%	
Ingredients Listed Below This Line Are Part of the			Alcohols, C14- C15, ethoxylated	68951-6	7-7		0%	
	1		Alkyl Sulfonate C.I. Pigment	68439-5 6410-41			0% 0%	
	1		Red 5	Property Co.	-9		1933	
	1		Cured Acrylic Resin	Mixture			0%	
	1		Cured Acrylic Resin	9002-98			0%	
	1		Enzyme Ethoxylated	9025-56 61791-1			0% 0%	(
	1		Fatty Acid Ethoxylated	61791-2			0%	
	1		Fatty Acid					
			Ethoxylated Fatty Acid	61791-0			0%	
	1		Fatty acids, tall oil	61790-1	2-3		0%	(
			Food coating Lactose	68308-3 63-42-3			0% 0%	(
			Methyl Isobutyl Ketone Olefins	108-10-	1		0%	(
			Olefins	629-73-2	2		0%	(
			Olefins Olefins	112-88-9 1120-36	i-1		0% 0%	- 14
			Reaction product of acetophenone, formaldehyde,	68527-4	9-1		0%	
			thiourea and oleic acid in dimethyl					
	1		formamide		0.0		0%	
	1		Talc	14807-9			0.70	
			Talc Terpenes and Terpenoids	14807-9 68956-5			0%	

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.

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