

Submit within 45 days of well completion		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505		Revised February 15, 2012			
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment				1. WELL API NO: 30-039-26853		4. Surface Hole Location: Unit:J Lot:J Section:22 Township:27N Range:03W Feet from:2400 N/S Line:S Feet from:1650 E/W Line:E	
				2. Well Name: JICARILLA 94 #001C		5. Bottom Hole Location: Unit:J Lot:J Section:22 Township:27N Range:03W Feet from:2400 N/S Line:S Feet from:1650 E/W Line:E	
		3. Well Number: 001C		6. Latitude: 36.5582237367966 Longitude: - 107.128758799564			
8. Operator Name and Address: ENERGEN RESOURCES CORPORATION 2010 Afton Place Farmington 87401		9. OGRID: 162928		10. Phone Number: 505-324-4154			
11. Last Fracture Date: 3/22/2013 Frac Performed by: Halliburton		12. Production Type: G					
13. Pool Code(s): 77360		14. Gross Fractured Interval: 3,980 ft to 4,021 ft					
15. True Vertical Depth (TVD): 6,549 ft		16. Total Volume of Fluid Pumped: 714 bbls					
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:							
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)	
2% KCL Water	Operator				100%	53.51933%	
HYDROCHLORIC ACID 10-30%	Halliburton		Hydrochloric acid	7647-01-0	30%	0.56503%	
SAND - PREMIUM WHITE	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	24.40016%	
LGC-36 UC	Halliburton	Liquid Gel Concentrate	Guar gum Naphtha, hydrotreated heavy	9000-30-0 64742-48-9	60% 60%	0.11491% 0.11491%	
BC-140	Halliburton	Crosslinker	Ethylene glycol Monoethanolamine borate	107-21-1 26038-87-9	30% 60%	0.01968% 0.03936%	
AQF-2 FOAMING AGENT	Halliburton	Foaming Agent	Ethylene glycol monobutyl ether Diethylene glycol	111-76-2 111-46-6	30% 10%	0.04338% 0.01446%	
SuperFlo 2000	Halliburton	Surfactant	Methanol Terpene	67-56-1 Confidential Business Information	10% 30%	0.00279% 0.00838%	
BA-20 BUFFERING AGENT	Halliburton	Buffer	Acetic acid Ammonium acetate	64-19-7 631-61-8	30% 100%	0.00291% 0.00971%	
HAI-OS ACID INHIBITOR	Halliburton	Corrosion Inhibitor	Methanol Propargyl alcohol	67-56-1 107-19-7	60% 10%	0.00094% 0.00016%	
FE-1A ACIDIZING COMPOSITION	Halliburton	Additive	Acetic acid Acetic anhydride	64-19-7 108-24-7	60% 100%	0.01138% 0.01897%	
FE-2A	Halliburton	Additive	Citric acid	77-92-9	60%	0.01312%	
GasPerm 1000™	Halliburton	Surfactant	Isopropanol Terpenes and Terpenoids, sweet orange-oil	67-63-0 68647-72-3	30% 30%	0.00243% 0.00243%	
HYDROCHLORIC ACID	Halliburton	Solvent	Hydrochloric acid	7647-01-0	60%	0.48504%	
CBW-30 BREAKER	Halliburton	Breaker	Hemicellulase enzyme Carbohydrates	9012-54-8 Confidential Business Information	15% 95%	0.00111% 0.00704%	
OPTIFLO-HTE	Halliburton	Breaker	Crystalline silica, quartz Walnut hulls	14808-60-7 Mixture	30% 100%	0.00222% 0.00741%	
Nitrogen	Halliburton				100%	18.88399%	
Ingredients Listed Below This Line Are Part of the			Alcohols, C12-16, ethoxylated	61791-08-0	0%	0%	
			Alcohols, C14-C15, ethoxylated	68951-67-7	0%	0%	
			Alkyl Sulfonate	68439-57-6	0%	0%	
			C.I. Pigment Red 5	6410-41-9	0%	0%	
			Crystalline silica, quartz	14808-60-7	0%	0%	
			Cured Acrylic Resin	Mixture	0%	0%	
			Cured Acrylic Resin	9002-98-6	0%	0%	
			Enzyme	9025-56-3	0%	0%	
			Ethoxylated Fatty Acid	61791-12-6	0%	0%	
			Ethoxylated Fatty Acid	61791-29-5	0%	0%	
			Fatty acids, tall oil	61790-12-3	0%	0%	
			Fatty alcohol polyglycol ether surfactant	9043-30-5	0%	0%	
			Isopropanol	67-63-0	0%	0%	
			Olefins	3452-07-1	0%	0%	
			Olefins	629-73-2	0%	0%	
			Olefins	112-88-9	0%	0%	
			Olefins	1120-36-1	0%	0%	
			Proprietary	106-24-1	0%	0%	
			Proprietary	106-25-2	0%	0%	
			Proprietary	68603-42-9	0%	0%	
			Proprietary	106-22-9	0%	0%	
			Proprietary	78-70-6	0%	0%	
			Proprietary	9063-06-3	0%	0%	
			Proprietary	26027-38-3	0%	0%	
			Proprietary	9004-99-3	0%	0%	
			Proprietary	68391-01-5	0%	0%	
			Quaternary ammonium compounds, bis (hydrogenated tallow alkyl) dimethyl, salts with bentonite	68953-58-2	0%	0%	
			Reaction product of acetophenone, formaldehyde, thiourea and oleic acid in dimethyl formamide	68527-49-1	0%	0%	
			Terpenes and Terpenoids	68956-56-9	0%	0%	
			Water	7732-18-5	0%	0%	
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.							
Signature: <u>Signed Electronically</u>		Printed Name: <u>Anna Stotts</u>		Title: <u>Regulatory Analyst</u>			
Date: <u>5/9/2013</u>							
E-mail Address: <u>astotts@energen.com</u>							
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