State of New Mexico Energy, Minerals and Natura Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 HYDRAULIC FRACTURING FLUID DISCLOSURE Original Amendment					itural ion r.	Revised February 15, 2012 1. WELL API NO. 30-025-40180 2. Well Name: RANGER FEDERAL #001 3. Well Number: 001 4. Surface Hole Location: Unit:D Lot:4 Section:1 Township:18S Range:32E Feet from:990 N/S Line:N Feet from:990 E/W Line:W 5. Bottom Hole Location: Unit:D Lot:4 Section:1 Township:18S Range:32E			
						Feet from Feet from 6. latitude 7. County:	:990	N/S Lin E/W Lin 2613382	ne:W longitude:
8. Operator Name and Address: MACK ENERGY CORP PO Box 960 11344 Lovington Hwy Artesia 88211						9. OGRID	13837 575-748-1288		
11. Last Fracture Date: 5/10/2013 Frac Performed by: Elite Well Services						12. Production Type:			
LLC 13. Pool Code(s):						14. Gross Fractured Interval:			
65350							7,778 ft to 7		
15. True Vertical Dep 9.365 ft	oth (TVD):					16. Total	Volume of Flu 20,289 bbls		d:
17. HYDRAULIC FL	HID COM	IDOSIT	ION AND CON	CENTRATION:			20,289 0019	5	
Trade Name Water	Supplier		Purpose Carrier Base	Ingredients		Chemical t Service #	Maximum Ingredie Concentration in Additive (% by mas		Maximum Ingredien Concentration in HF Fluid (% by mass) 85,97977%
Trater			Fluid	rrator	1102		10070		00.0101170
Sand (Proppant)			Proppant	Silicon Dioxide	14808-	60-7		100%	3.15497%
Ferriplex 66	Chemp	olex, I	Iron Control	Acetic Acid	64-19-7			50%	0.00029%
	LC			Citric Acid	77-92-9			30%	0.00017%
Greenhib 679	01		Onels	Water	7732-18-5			35%	0.0002%
Greenhib 679	Chemp	nex,	, Scale Inhibitor	Glycerine Trade Secret	56-81-5 Trade S			35% 35%	0.01785% 0.01785%
	LC		Initibilor	Water				35% 50%	
Plexbreaker 150	Chemp	olex,	Non- Emulsifier	Cocamide Diethanolamine Salt	7732-18-5 68603-42-9			30%	0.02549% 3E-05%
				Diethanolamine				20%	2E-05%
			3	Methyl Alcohol Trade Secret	67-56-1			50% 5%	5E-05% 0%
Plexcide 24B	Chemplex, LC		Biocide	Tetrahydro-3,5- Dimethyl-2H, 1,3,5- Thiadiazine-2- Thione	Trade Secret 533-73-2			24%	0.00578%
			3	Sodium Hydroxide	1310-7	3-2		12%	0.00289%
	1111		N 19	Water	7732-18-5			72%	0.01733%
Plexhib 256	Chemp	lex,	Corrosion	Methyl Alcohol	67-56-1	1		70%	0.00012%
	LC		Inhibitor	Propargyl Alcohol	107-19			8%	1E-05%
				Thiorea- Formaldehyde Copolymer Alcohol	68527-			30%	5E-05% 5E-05%
				Ethoxylate Surfactants N-Olefins	Trade S	3000390		10%	2E-05%
Plexslick 921 E	Chemplex, LC		Friction Reducer	Hydrotreated Petroleum Distillate	64742-47-8			30%	0.0342%
				Polyacrylamide- Co-Acrylic Acid	9003-0			32%	0.03648%
				Water Alcohol	7732-1 Trade 9			35% 8%	0.0399% 0.00912%
Di (0/2 =	0:		0	Ethoxylate Surfactants	07.55				
Plexsurf 240 E	Chemp	nex,	Surfactant	Methyl Alcohol Alcohol Ethoxylate Surfactants	67-56-1 Trade S			20%	2E-05% 2E-05%
15% Hydrocholoric	CNR		Acid	Water 36% Hydrochloric	7732-1 7647-0			80% 38%	8E-05% 0.00552%
Acid				Acd Water	7732-1			62%	0.009%
	reby certify			own on this disclosu Printed Name:				1000	knowledge and belief
	/13/2013		-	_				0	70

Signature: Signed Electronically
Date: 5/13/2013
E-mail Address: deanap@mackenergycorp.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.