District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-101 August 1, 2011

### APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

100 m	rator Name and Address /BOURNE OIL CO	2. OGRID Number 14744
Н	Po Box 5270 Hobbs, NM 88241	
4. Property Code	5. Property Name	6. Well No.
39901	WINCHESTER 36 AD STATE	001H

#### 7. Surface Location

	7. Surface Escation										
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County		
A	36	198	28E	A	330	N	150	E	EDDY	l	

## 8. Proposed Bottom Hole Location

				Troposed	Dottom II	ore motures.	-	12	
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	36	19S	28E	D	500	N	330	W	Eddy

#### 9. Pool Information

WINCHESTER:BONE SPRING	65010
WINCHES LEK BOINE SEKTING	03010

#### Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3301
16. Multiple N	17. Proposed Depth 12400	18. Formation Bone Spring	19. Contractor	20. Spud Date
Depth to Ground	water	Distance from nearest fresh water	r well	Distance to nearest surface water

#### 21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	305	325	0
Int1	12.25	9.625	36	3000	675	0
Prod	8.75	7	26	7950	700	2800
Liner1	6.125	4.5	13.5	12400	0	0

## Casing/Cement Program: Additional Comments

MOC proposes to drill & test Bone Spring formations. H2S rule 118 does not apply because MOC has researched this area & no high concentrations were found. Will have on location & working all H2S safety equipment before Yates formation for safety & insurance purposes. If commercial, production casing will be run & will utilize packer/port system. No cmt is requuired. Will stimulate as needed for production.

## 22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	2000	1500	Schaffer
DoubleRam	3000	3000	Schaffer
Annular	3000	1500	Schaffer

OIL CONSERVATION DIVISION		
Approved By: Randy Dade		
Marie II and A WY Marie V		
Title: District Supervisor		
Approved Date: 5/15/2013 Expiration Date: 5/15/2015		
Conditions of Approval Attached		

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-102 August 1, 2011

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. I	ool Name
30-015-41354	65010	WINCHESTER;BONE SPRING	
4. Property Code	5. Property !	Name	6. Well No.
39901	WINCHESTER 36	AD STATE	001H
7. OGRID No.	8. Operator	Name	9. Elevation
14744	MEWBOURN	E OIL CO	3301

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	36	198	28E		330	N	150	E	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	36	198	28E	D	500		330	W	EDDY
	cated Acres	13. Ј	oint or Infill	14	. Consolidation	Code		15. Order No.	

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		0

## OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monty Whetstone Title: Vice President Operations Date: 5/14/2013

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Robert Howett Date of Survey: 4/30/2013 Certificate Number: 19680

## **Permit Comments**

Operator: MEWBOURNE OIL CO , 14744 Well: WINCHESTER 36 AD STATE #001H API: 30-015-41354

Created By	Comment	Comment Date
Artesia	Land p/S	5/15/2013

# Permit Conditions of Approval

Operator: MEWBOURNE OIL CO , 14744
Well: WINCHESTER 36 AD STATE #001H
API: 30-015-41354

OCD Reviewer	Condition
Artesia	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string