<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-101 August 1, 2011

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Op	erator Name and Address	2. OGRID Number		
MEV	VBOURNE OIL CO Po Box 5270	14744		
н	obbs. NM 88241	3. API Number		
	0003, 1111 002-1	30-015-41355		
4. Property Code	5. Property Name	6. Well No.		
39902	HAYHURST 23 OB STATE COM	001H		

7. Surface Location

	100			7.0	diffact Loc	ution			
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	23	25S	27E	0	285	S	1400	E	EDDY

8. Proposed Bottom Hole Location

				Troposco	Dottom II	ore Docuero				_
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
В	23	25S	27E	В	330	N	1850	E	Eddy	

9. Pool Information

TIA V HOLLOW DONE CORDING MORTH	20216
HAY HOLLOW:BONE SPRING, NORTH	30216

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3066
16. Multiple N	17. Proposed Depth 12380	18. Formation Bone Spring	19. Contractor	20. Spud Date
Depth to Ground	water	Distance from nearest fresh water	r well	Distance to nearest surface water

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	505	525	0
Int1	12.25	9.625	36	2150	500	0
Prod	8.75	7	26	8050	700	1950
Liner1	6.125	4.5	13.5	12380	0	0

Casing/Cement Program: Additional Comments

MOC proposes to drill & test Bone Spring formations. H2S rule 118 does not apply because MOC has researched this area & no high concentrations were found. Will have on location & working all H2S safety equipment before Yates formation for safety & insurance purposes. If commercial, production casing will be run & will utilize packer/port system. No cmt is requuired. Will stimulate as needed for production.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	2000	1500	Schaffer
DoubleRam	3000	3000	Schaffer
Annular	3000	1500	Schaffer

23. I hereby certify that the information give	n above is true and complete to the	OIL CONSERY	ATION DIVISION
best of my knowledge and belief. I further certify I have complied with 19. 19.15.14.9 (B) NMAC . if applicable.	15.14.9 (A) NMAC 🛮 and/or	Approved By: Randy Dade	
Signature:		10.20 11	
Printed Name: Electronically filed by	Monty Whetstone	Title: District Supervisor	
Title: Vice President Operations		Approved Date: 5/15/2013	Expiration Date: 5/15/2015
Email Address: prodmgr@mewbour	ne.com		
Date: 5/14/2013 Ph	one: 903-561-2900	Conditions of Approval Atta	ched

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State of New Mexico Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

***	LLL LOCATION AND AC	MAGE DEDICATION	ILAI
1. API Number	2. Pool Code	3	. Pool Name
30-015-41355	30216	HAY HOLLOW	BONE SPRING, NORTH
4. Property Code	5. Prope	rty Name	6. Well No.
39902	HAYHURST 23 (OB STATE COM	001H
7. OGRID No.	8. Opera	tor Name	9. Elevation
14744	MEWBOUR	NE OIL CO	3066

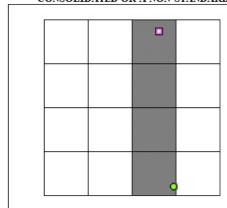
10 Surface Location

- /-						dirince Do				
	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	0	23	25S	27E		285	S	1400	E	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	23	25S	27E	В	330	N	1850	E	EDDY
	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

Form C-102

August 1, 2011

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monty Whetstone Title: Vice President Operations Date: 5/14/2013

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Robert Howett Date of Survey: 5/9/2013 Certificate Number: 19680

Permit Comments

Operator: MEWBOURNE OIL CO , 14744 Well: HAYHURST 23 OB STATE COM #001H API: 30-015-41355

Created By	Comment	Comment Date	
Artesia	Land s/S	5/15/2013	

Permit Conditions of Approval

Operator: MEWBOURNE OIL CO , 14744
Well: HAYHURST 23 OB STATE COM #001H
API: 30-015-41355

OCD Reviewer	Condition
Artesia	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string