District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-101 August 1, 2011

APPLICATION FOR PERMIT TO DRILL	RE-ENTER, DEEPEN	. PLUGBACK.	OR ADD A ZONE

1. Op	erator Name and Address	<ol><li>OGRID Number</li></ol>		
MEV	VBOURNE OIL CO Po Box 5270	14744		
н	obbs. NM 88241	3. API Number		
	0003, 111/2 002-12	30-015-41356		
4. Property Code	5. Property Name	6. Well No.		
39903	HAYHURST 23 PA STATE COM	001H		

#### 7. Surface Location

	7. Surface Docution												
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County				
P	23	25S	27E	P	285	S	500	E	EDDY				

#### 8. Proposed Bottom Hole Location

2	OF A TOPOSCU DOVIOUS ALONE DECENSION											
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County			
A	23	25S	27E	A	330	N	500	E	Eddy			

#### 9. Pool Information

HAY HOLLOW;BONE SPRING, NORTH	30216	١
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#### Additional Well Information

11. Work Type 12. Well Type New Well OIL				14. Lease Type State	15. Ground Level Elevation 3067
16. Multiple 17. Proposed D N 12420			18. Formation Bone Spring	19. Contractor	20. Spud Date
Depth to Ground	water		Distance from nearest fresh water	r well	Distance to nearest surface water

#### 21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	505	525	0
Int1	12.25	9.625	36	2150	500	0
Prod	8.75	7	26	8100	700	1950
Liner1	6.125	4.5	13.5	12420	0	0

#### Casing/Cement Program: Additional Comments

MOC proposes to drill & test Bone Spring formations. H2S rule 118 does not apply because MOC has researched this area & no high concentrations were found. Will have on location & working all H2S safety equipment before Yates formation for safety & insurance purposes. If commercial, production casing will be run & will utilize packer/port system. No cmt is requuired. Will stimulate as needed for production.

#### 22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	2000	1500	Schaffer
DoubleRam	3000	3000	Schaffer
Annular	3000	1500	Schaffer

the OIL CONSERVATION DIVISION				
Approved By: Randy Dade				
Title: District Supervisor				
Approved Date: 5/15/2013 Expiration Date: 5/15/2015				
Conditions of Approval Attached				

District I
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District II
\$11.5 First St. Agrania NM 88210

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

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# State of New Mexico Energy, Minerals and Natural Resources Oil Consequation Division

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3	Pool Name
30-015-41356	30216	HAY HOLLOW;BONE SPRING, NORTH	
4. Property Code	5. Proper	ty Name	6. Well No.
39903	HAYHURST 23 I	PA STATE COM	001H
7. OGRID No.	8. Operat	or Name	9. Elevation
14744	MEWBOUR	NE OIL CO	3067

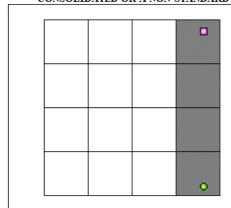
#### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	23	25S	27E		285	S	500	E	EDDY

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section 23	Township 258	Range 27E	Lot Idn A	Feet From 330	N/S Line	Feet From 500	E/W Line E	County EDDY
	cated Acres	13. Ј	oint or Infill	14	. Consolidation	Code		15. Order No.	

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

Form C-102

August 1, 2011

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monty Whetstone Title: Vice President Operations Date: 5/14/2013

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I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SURVEYOR CERTIFICATION

Surveyed By: Robert Howett Date of Survey: 5/9/2013 Certificate Number: 19680

### **Permit Comments**

Operator: MEWBOURNE OIL CO , 14744 Well: HAYHURST 23 PA STATE COM #001H API: 30-015-41356

Created By	Comment	Comment Date	
Artesia	Land s/S	5/15/2013	

## Permit Conditions of Approval

Operator: MEWBOURNE OIL CO , 14744
Well: HAYHURST 23 PA STATE COM #001H
API: 30-015-41356

OCD Reviewer	Condition
Artesia	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string