District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II

<u>District II</u> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

State of New Mexico

Santa Fe, NM 87505

Form C-101 August 1, 2011

Dermit 167038

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Oper	ator Name and Address	2. OGRID Number
	PRODUCTION COMPANY, LP V. Sheridan Avenue	6137
10 miles	oma City, OK 73102	3. API Number
Okland	ma ony, on 15102	30-015-41362
4. Property Code	5. Property Name	6. Well No.
39904	IRRITABLE 22 STATE COM	004H

7. Surface Location

			150	7.0	urrace Loc	ution	N1 22	0 (0)		
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
D	22	25S	27E	D	330	N	660	W	EDDY	

8. Proposed Bottom Hole Location

			٠.	Troposed	Dottom II	ore motures.	-		
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	22	25S	27E	M	330	S	660	W	Eddy

9. Pool Information

HAY HOLLOW;BONE SPRING, NORTH	30216

Additional Well Information

11. Work Type New Well	12. Well Typ OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3117
16. Multiple N	17. Proposed I 11942	epth 18. Formation Bone Spring	19. Contractor	20. Spud Date
Depth to Ground	water	Distance from nearest fresh w	ater well	Distance to nearest surface water

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	650	670	0
Int1	12.25	9.625	40	2350	700	0
Prod	8.75	5.5	17	11942	1300	0
Prod	8.75	5.5	17	6700	890	1850

Casing/Cement Program: Additional Comments

13-3/8" Surf: 670 sx C1 C Cmt + 2% bwoc CAC12 + 0.125 lbs/sack Poly-E-Flake + 63.1% FW, 14.8 ppg, Yld: 1.35 cf/sk. TOC @ 0'. 9 5/8" Inter: Lead:340 sx (65:35) C1 C Cmt:Poz(Fly Ash): + 5% bwow NAC1 + 0.125 lbs/sk Poly-E-Flake + 6% bwoc Bentonite + 70.9% FW, 12.9 ppg, Yld: 1.85 cf/sk, Tail w/360 sx C1 C Cmt + 0.125 lbs/sk Poly-E-Flake + 63.5% Wtr, 14.8 ppg, Yld: 1.33 cf/sk, TOC @ 0. 5-1/2" Prod: Lead: 890 sx (65:35) C1 H Cmt:Poz (Fly Ash) + 6% bwoc Bentonite + 0.125 lbs/sk Poly-E-Flake + 0.1% bwoc HR-601 + 74.1% FW, 12.5 ppg, Yld: 1.95 cf/sk, Tail: 1300 sx(50:50)C1 H Cmt:Poz (Fly Ash) + 1 lb/sk NAC1 + 0.5% bwoc HALAD-344 + 0.4% bwoc CFR-3 + 0.1% bwoc HR-601 + 2% bwoc Bentonite + 58.8% FW, 14.5 ppg, Yld: 1.22 cf/sk. TOC @ 1850.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	3000	3000	
DoubleRam	3000	3000	

best of my knowledge and belief.	given above is true and complete to the	OIL CONSERVATION DIVISION Approved By: Randy Dade				
I further certify I have complied wit 19.15.14.9 (B) NMAC ⊠, if applica	h 19.15.14.9 (A) NMAC 🔀 and/or ble.					
Signature:		111111111111111111111111111111111111111				
Printed Name: Electronically fil	ed by Randy Bolles	Title: District Supervisor				
Title: Manager, Regulatory Affa	iirs	Approved Date: 5/15/2013	Expiration Date: 5/15/2015			
Email Address: randy.bolles@d	vn.com					
Date: 5/14/2013	Phone: 405-228-8588	Conditions of Approval Attached				

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division

August 1, 2011

Form C-102

il Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

	VELL LOCATION AND AC	REAGE DEDICATION IL	A.I.
1. API Number	2. Pool Code	3. Po	ol Name
30-015-41362	30216	HAY HOLLOW;BO	NE SPRING, NORTH
4. Property Code	5. Prope	rty Name	6. Well No.
39904	IRRITABLE 22	STATE COM	004H
7. OGRID No.	8. Opera	tor Name	9. Elevation
6137	DEVON ENERGY PROD	UCTION COMPANY, LP	3117

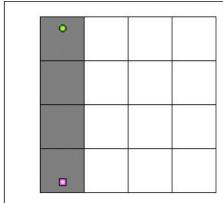
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	22	25S	27E		330	N	660	W	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	22	25S	27E	M	330	S	660	W	EDDY
	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Randy Bolles Title: Manager, Regulatory Affairs

Date: 5/14/2013

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Frank Jaramillo Date of Survey: 3/19/2013 Certificate Number: 12797

Permit Comments

Operator: DEVON ENERGY PRODUCTION COMPANY, LP , 6137 Well: IRRITABLE 22 STATE COM #004H API: 30-015-41362

Created By	Comment	Comment Date	
Artesia	Land s/S	5/15/2013	

Permit Conditions of Approval

Operator: DEVON ENERGY PRODUCTION COMPANY, LP, 6137

Well: IRRITABLE 22 STATE COM #004H

API: 30-015-41362

OCD Reviewer	Condition
Artesia	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string