District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

State of New Mexico Energy, Minerals and Natural

Form	n (C-103	;
August	1.	2011	l

Energy, Minerals and Natural		Permit 167456		
811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720	d., Aztec, NM 87410 Oil Conservation Division		WELL API NUMBER 30-025-40461	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410				
Phone:(505) 334-6178 Fax:(505) 334-6170			5. Indicate Type of Lease	
District IV 1220 S. St Francis Dr., Santa Fe, NM 87505			S	
Phone:(505) 476-3470 Fax:(505) 476-3462	Santa re	e, NM 87505	6. State Oil & Gas Lease No.	
SUNDRY NOTICE	ES AND REPORTS	ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFRENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		CENTRAL VACUUM UNIT		
		8. Well Number		
1. Type of Welt: O			249	
2. Name of Operator			9. OGRID Number	
CHEVRON U S A INC		4323		
3. Address of Operator		10. Pool name or Wildcat		
Attn: Sandy Stedman-Daniel, P.O. Box 2100, Houston, TX 77252		10. 1 out many or Wilden		
4. Well Location				
		and 1414 feet from the	The state of the s	
Section 31 Township	178	Range 35E NMPM	I Lea County	
	11 Flavotion (Show wh	ether DR, KB, BT, GR, etc.)		
	AND THE RESIDENCE OF THE PROPERTY OF THE PERSON OF THE PER	984 GR		
Pit or Below-grade Tank Application or Clos				
Pit Type Depth to Groundwater	Distance from nearest	fresh water well Distance fro	om nearest surface water	
Pit Liner Thickness: mil E	Below-Grade Tank: Volume_	bbls; Construction	Material	
12. Check Appro	priate Box to Indica	te Nature of Notice, Report	or Other Data	
NOTICE OF INTENT	ION TO:	SUBSEQUE	NT REPORT OF:	
PERFORM REMEDIAL WORK PLU	JG AND ABANDON [REMEDIAL WORK	☐ ALTER CASING ☐	
TEMPORARILY ABANDON CHA		COMMENCE DRILLING OPN		
3.0	LTIPLE COMPL	CASING/CEMENT JOB		
Other:		Other: Drilling/Cement	×	
Describe proposed or completed operations. (0)	"lastly state all nartinant data	sile and give partinent dates including	a actimetal data of starting any proposal	
work.) SEE RULE 1103. For Multiple Completion	ons: Attach wellbore diagram	of proposed completion or recompleti		
1-25:RAN 11 3/4",42#,H-40,STC CSG T				
13.6PPG LEAD. FULL RETURNS THR 1-27/1-28:DRILL 1530,1544,1654,2808,3				
J-5,LTC CSG TO 3205.1-30:CMT W/30				
14.2PPGTAIL.FULL RETURNS THRO	UGHOUT. 50 BBLS C	MT TO SURF. TAG CMT @ :	3122.DRILL 10'NEW FORMATION	
3215-3225.1-30/2-4:DRILL 3225-5197.		ma ana a cum		
2-5:RAN QUAD COMBO LOGS @ 458 CMT W/800 SX LEAD,13.5PPG,12.26Y				
85 BBLS CMT TO SURFACE.2-8:WOO				
Casing and Cement Program				
Date String Tone Sine Sine		Est Dpth Sacks Yield (Class 1" Pres Pres Open	
- Type Size Size	ID/IL I	OC Set 3800 11610 (Dpth Held Drop Hole	
Surf 14.75 11.75 Int1 11 8.625		0 3205 750		
Prod 7.875 5.5		0 5187 1150		
I hereby certify that the information above is true	and complete to the best of m	v knowledge and belief. I further certif	fy that any pit or below-erade tank has	
been/will be constructed or closed according to N	MOCD guidelines, a gene	eral permit 🗆 or an (attached) alternativ	ve OCD-approved plan .	
SIGNATURE Electronically Signed		egulatory Specialist	DATE 5/20/2013	
Type or print name Denise Pinkerton For State Use Only:		s leakejd@chevron.com Te	lephone No. 432-687-7375	
APPROVED BY: Paul Kautz	TITLE G	eologist	DATE 5/20/2013 1:19:05 PM	