Office Office	State of New Mexico	Form C-103
District I (575) 393-6161	Energy, Minerals and Natural Res	ources Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVIS	SION 30-003-20042 5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis Dr	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	,	LH 4757
87505	AND THE RESERVE OF THE PARTY OF	
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK ATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	_ ` '	Cottonwood Canyon Unit  8. Well Number
1. Type of Well: Oil Well	Gas Well  Other Co2	CC14X
2. Name of Operator		9. OGRID Number
Kinder Morgan Co2 Company L.P.		34945
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 1110 St. Johns, AZ. 8593	5	Abo Reef
4. Well Location		
Unit Letter D :	648 feet from the N	line and 1378 feet from the W line
	Township IN Range	
Section 27	11. Elevation (Show whether DR, RKB, I	
	7069 GR	(1, GR, etc.)
	7007 GR	
12 Classic A		ANatice Depart on Other Date
12. Check A	ppropriate Box to Indicate Nature of	of Notice, Report of Other Data
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		EDIAL WORK
TEMPORARILY ABANDON		MENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING	_	NG/CEMENT JOB
DOWNHOLE COMMINGLE		
_		
OTHER:	□ OTHE	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
W II 1 1 6/6/10		
Well was spudded on 5/7/13.		
PLIN 9 5/8" 36# LTC CSG TAG @ 1830' W	ASH CSG TO BOTTOM L/D TAG IT PICK LIP MAI	NORAL AND PUP AND LAND TOTAL OF 1869' 42 JTS, 1PUP
RUN 9 5/8" 36# LTC CSG . TAG @ 1830' WASH CSG TO BOTTOM L/D TAG JT PICK UP MANDRAL AND PUP AND LAND TOTAL OF 1869' 42 JTS. 1PUP SHOE @ 1867' FC @ 1820' DV TOOL @ 760'. CIRC, RIG DOWN CASING CREW. RIG UP CEMENTER'S,. MIX CHEMICALS,		
PRESSURE TEST LINES, PUMP 10 BBL H20 SPACER, 20 BBL SUPER FLUSH 10 BBL H20 SPACER, PUMP 1ST STAGE( LEAD), 300 SKS 128.2 BBL OF		
PRB-2-SBM CMT. W/ 0.6% D-AIR 5000, 0.3%FE-2, 4 LBM PHENO SEAL, 0.3% HALID(R)- 344, MIXED @ 12.3# 2.4 YIELD. ( TAIL) W/ 100 SKS, 32.8 BBL. PRB-2-SBM CEMENT W/ 0.6% D-AIR 5000, 0.3%FE-2, 4 LBM PHENO SEAL, 0.3% HALID(R)- 344, MIXED @ 13.5# 1.84 YIELD. SHUT DOWN, WASH		
LINES, DROP 1ST STAGE DART PLUG, PUMP 140 H20 DISPLACEMENT, 14:26 BUMPED PLUG 507 PSI, CHECK FLOATS, DROP BOMB, PRESSURE UP		
OPEN DV TOOL, PUMP 10 BBL. PUT ON F	IG PUMP, CIRCULATED 60BBLS CMT TO SURF.	ACE, FULL RETURNS, CIRCULATE BETWEEN STAGES. AT EMPARER S/M PLIMP 2ND STAGE (LEAD) W/ 20 H20
( NOTE: LOST 600 BBL H20 FROM RESERVE PIT FULL RETURNS IN BEGINNING AND 1/2 AT END 4HR. S/M PUMP 2ND STAGE (LEAD) W/ 20 H20 SPACER, 150 SKS, 49.2 BBL OF HALLIBURTON LIGHT PREMIUM CMT. W/ 0.125 LBM POLY-E-FLAKE MIXED @ 12.5# 1.84 YIELD. ( TAIL) W/60 SKS 12.4		
BBLS OF CLASS G CMT W/ 1% CC, DROP	CLOSING PLUG, DISPLACE W/60 BBL H20 BUM	P PLUG 20:30 526 PSI PRESSURE UP TO 925 CLOSE DV DING JT.WOC, LAND MANDREL PACKOFF ASSEMBLY W/
CAMERON. WOC, FLUSH BOP, WOC, CHA	NOSH BOP, FLOWLINE CHOKE, BACK OUT LAND NIGE PIPE RAMS, RIG UP TEST UNIT AND TEST	PIPE RAM'S 250 LOW 5 MIN 3000 HIGH 10 MIN. WOC. M/U 8
3/4" BIT AND TIH TAG DVTOOL @ 759'. TA	G DV TOOL @ 659' DRILL DV TOOL AND CMT F	/759' TO 767'.
G. ID-to	Pla Palaca Pata	
Spud Date:	Rig Release Date:	
P		
I hereby certify that the information	above is true and complete to the best of m	y knowledge and belief.
(5)	$\mathcal{A}(\mathcal{A})$	
SIGNATURE -	TITLE	up. Ops Co2 DATE 5/14/13
SIGNATURE	TITLE S	up. Ops Co2DATE3/14/13
Type or print name Thomas White E-mail address:Thomas_white@kindermorgan.com PHONE: _9283373230		
For State Use Only		
TO State Use Only	a cormi	T CHDEDVICAD
APPROVED BY:	Cartino TITLE DIDINI	T SUPERVISOR DATE 5/21/2013
Conditions of Approval (if any):		